

Ford Motor Company The Kingsford Products Company

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GROUNDWATER RESPONSE ACTIVITY PLAN, DISSOLVED-PHASE METHANE

Ford-Kingsford Products Facility Court Case Number 04-1427-CE Kingsford, Dickinson County, Michigan

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Richard L. Studebaker Jr.

Ford-Kingsford Products Facility Project Coordinator

Christopher Kubacki Senior Engineer

Kutt DKell.

Stacy Kinowski Project Coordinator

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Prepared for:

Ford Motor Company
The Kingsford Products Company

Prepared by:

Arcadis U.S., Inc.

126 North Jefferson Street

Suite 400

Milwaukee

Wisconsin 53202

Tel 414 276 7742

Fax 414 276 7603

Our Ref.:

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INTRODUCTION

Arcadis (on behalf of Ford Motor Company [Ford] and The Kingsford Products Company [KPC]) has prepared this dissolved-phase Groundwater Response Activity Plan (GW RAP) for the Ford-Kingsford Products Facility (Site) in Kingsford, Michigan. The First Modification to Consent Judgment, dated August 22, 2016, Court Case Number 04-1427-CE (CJ) outlines the response objectives and activities required for the Site, the boundaries of which are defined in the CJ as the Area of Concern (AOC).

Response actions to address the presence of dissolved-phase methane in groundwater within the AOC are currently being completed per the Interim Response Action Plan (IRAP) entitled "Groundwater Interim Response Action Plan, Ford/Kingsford Site, Kingsford, Michigan" (GW IRAP) dated January 29, 2009 and corresponding addendum entitled "Addendum to the Groundwater Interim Response Action Plan, Ford-Kingsford Products Facility, Court Case Number 04-1427-CE, Kingsford, Michigan" (GW IRAP Addendum) dated June 6, 2011. This GW RAP submittal is being made under Section 7.7A of the CJ, which allows for modifications of the response activity.

The purpose of this GW RAP is to propose/define a Study Area for the Site, which will encompass the area where the residential and commercial methane programs are implemented. This GW RAP presents a background summary of dissolved-phase methane in groundwater at the Site, summarizes the dissolved-phase methane screening criteria, describes the difference between gas-phase and dissolved-phase methane (as well as potential risks related to each), provides an update of the conceptual site model (CSM) and its impact on/relationship with dissolved-phase methane, and establishes a Study Area based on dissolved-phase (as well as the absence of gas-phase) methane analytical results and criteria to meet the objectives of the CJ. This GW RAP will replace the sections of the 2009 GW IRAP and 2011 GW IRAP Addendum regarding the dissolved-phase methane program. Note that this GW RAP is limited to the dissolved-phase methane component of groundwater for the Site. A separate response activity plan(s) will be developed for the full groundwater monitoring program and groundwater extraction and treatment program. This report contains the following sections:

- Background Presents Site background information related to dissolved-phase methane within the AOC.
- Dissolved-Phase Methane Screening Levels Presents an overview of methane and dissolvedphase methane screening criteria.
- CSM Presents a summary of the updated CSM.
- Dissolved-Phase Methane Monitoring Program Presents results of the groundwater monitoring program and standard sampling procedures for current dissolved-phase methane.
- Proposed Dissolved-Phase Methane Study Area and Monitoring Program Presents
 recommendations for the dissolved-phase methane groundwater monitoring program and defines the
 Study Area, which represents the area of the Site where the residential and commercial methane
 programs will be implemented.

BACKGROUND

Investigation and ongoing remedial and monitoring activities have identified the areas within the AOC where dissolved-phase methane is present in groundwater at concentrations above the Michigan Department of Environment, Great Lakes, and Energy (EGLE) groundwater flammability and explosivity screening level (FESL) criteria of 28 milligrams per liter (mg/L) (Figure 1). Response activities to address dissolved-phase methane in groundwater, a potential source for gas-phase methane, have included methane extraction, control, and monitoring which have been implemented and are ongoing within the AOC in accordance with the following:

- "Standard Contingent Work Plan Pressure Control System, Ford-Kingsford Products Facility, Court Case No. 04-1427-CE" (Attachment 1, Methane Response Activity Plan dated September 1, 2016).
- "Emergency Response and Evacuation Procedure for Occupied Structures" (Attachment 2, Methane Response Activity Plan, Residential and Commercial Programs dated September 1, 2016).
- "Groundwater Interim Response Action Plan, Ford/Kingsford Site, Kingsford, Michigan" (GW IRAP, January 29, 2009).
- "Addendum to the Groundwater Interim Response Action Plan, Ford-Kingsford Produces Facility, Court Case Number 04-1427-CE, Kingsford, Michigan" (GW IRAP Addendum, June 6, 2011).
- Groundwater Ordinances for the City of Kingsford and Breitung Township (Appendix A).
- Restrictive covenants allowing ongoing implementation of soil vapor extraction (SVE), passive venting programs, and associated monitoring at properties where methane is or may be present.
- Access agreements for properties where SVE, passive venting, and monitoring programs are or may be required.

The presence of dissolved-phase methane in groundwater related to the Site is the result of anaerobic biodegradation of organic compounds dissolved in groundwater. Degradation of organic constituents in groundwater will produce gas-phase methane in the deeper groundwater (where the majority of the dissolved organics are present); however, due to the higher pressures and subsequent increased solubility at these depths, gas-phase methane almost immediately transitions to dissolved-phase as it is generated. Most of the organic compounds dissolved in the groundwater system occur at approximately 100 feet below land surface (ft bls) and deeper, primarily in the central and western portions of the AOC (Figure 1).

The majority of organic compounds at depth in the groundwater system within the AOC are the result of historic discharge of manufacturing process wastewater to the former Northeast Pit (NE Pit). The liquid phase of these releases infiltrated the groundwater system, where organic compounds dissolved in groundwater move in the direction of groundwater flow. An IRAP has been implemented at the NE Pit, a portion of which included the installation of an engineered low-permeability cover system over remaining waste material, to minimize and/or eliminate any future contribution of organic materials to the groundwater system. Review of the investigative data collected from soil, waste, and groundwater indicates that the former Riverside Disposal Area, former Southwest Pit, and the former Plant Site (FPS) have very little to no potential to be a source of continuing release of organic constituents to groundwater (GW IRAP, 2009).

Dissolved-phase methane in groundwater has been monitored throughout the AOC since 1997. Data collected beginning in 2004 represents dissolved-phase methane concentrations collected during implementation of full gas-phase methane extraction and control programs in conjunction with the CJ. The current monitoring program for dissolved-phase methane in groundwater (referred to as the "AOC perimeter monitoring program") was established in the GW IRAP Addendum dated June 6, 2011. The dissolved-phase methane perimeter monitoring program is utilized in conjunction with additional remedial measures (e.g., groundwater extraction and treatment, Site-wide groundwater monitoring, SVE, passive venting, and residential and commercial programs) to maintain CJ compliance and to appropriately address impacted groundwater and methane within the AOC.

Additionally, existing City of Kingsford and Breitung Township water well prohibition ordinances (Appendix A) were enacted to ensure that no potential new openings or conduits into the deeper subsurface are allowed. This further supports and enhances the effectiveness of the remedial programs and maintains safety within the AOC.

DISSOLVED-PHASE METHANE SCREENING LEVELS

Methane is colorless, odorless and can exist as gas-phase (free vapor-phase methane; can be explosive or flammable) or dissolved-phase (methane dissolved into the groundwater and subject to solubility; is not explosive or flammable), or both, depending on temperature and pressure. Methane is non-toxic, but flammable in gas-phase concentrations (when mixed with air) between the lower explosive limit (LEL) of 5% by volume and the upper explosive limit (UEL) of 15% by volume. Gas-phase methane is only a fire/explosion hazard when it is present above the LEL and below the UEL in an enclosed unventilated space. Dissolved-phase methane is not flammable and presents a potential risk only when it can act as a source of gas-phase methane, and only when it could potentially release gas-phase methane at a concentration greater than the LEL.

The Arcadis Technical Memorandum "Appropriate Dissolved-Phase Methane Screening Levels to Identify Risks Associated with Potential Gas-Phase Methane" (attached as Appendix B) presents the background and scientific rationale for appropriate screening levels for dissolved-phase methane in groundwater. This technical memorandum focuses on appropriate dissolved-phase methane screening levels for groundwater in Michigan, including the existing EGLE groundwater FESL criteria of 28 mg/L. However, as discussed below, using regional, state, or site-specific groundwater temperatures and pressures will provide appropriate screening levels for dissolved-phase methane at any location.

It is important to note that dissolved-phase methane concentrations found in groundwater are only an indication of the potential for gas-phase methane release/production. Dissolved-phase methane should be used as a screening tool to evaluate the potential for gas-phase methane release (i.e., dissolved-phase methane concentrations above the established screening level would trigger gas-phase methane monitoring) rather than used as a regulatory criterion. Regardless of the screening level for dissolved-phase methane, it is critical to establish and maintain a gas-phase methane criterion to ensure that any potential safety risks are appropriately addressed, since gas-phase methane presents the actual risk in an enclosed unventilated space or at the receptor (if present at a high enough concentration). The current SVE and passive venting programs continue to provide the primary means of protection from potential methane intrusion into structures by intercepting and safely venting methane gas present in the subsurface. By controlling and/or eliminating gas-phase methane in primary travel routes and at potential

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locations of accumulation, the gas is removed prior to reaching shallow soils; thus, preventing gas-phase methane from reaching structures in the AOC. It is important to note that these venting/control programs will be continued as long as necessary to address gas-phase methane present above 1.25% by volume.

Based on the chemical and physical properties of methane (i.e., existing as either gas-phase or dissolved-phase in groundwater, dependent on temperature and pressure), the following screening levels will appropriately evaluate any potential risk due to dissolved-phase methane from the vapor intrusion pathway or from groundwater usage in the State of Michigan:

- 28 mg/L dissolved-phase methane for areas/locations where groundwater is not being extracted for
 use within unventilated enclosed structures (i.e., no residential water wells, commercial/industrial
 process water wells, or geothermal systems that are connected to the interior of the structure, etc.).
- 10 mg/L dissolved-phase methane for areas/locations where groundwater is extracted for use within, or is in contact with, unventilated enclosed structures (i.e., where potential mechanical agitation is present due to groundwater extraction or processing pumps, etc.).

To determine whether dissolved-phase methane present in groundwater could potentially be a source of gas-phase methane, the solubility limit must be determined and incorporated into any screening level. The solubility limit for methane (i.e., the amount of gas-phase methane that can dissolve into and be stored in water) is the critical controlling factor when discussing dissolved-phase methane. The solubility limit for dissolved-phase methane is dependent on groundwater temperature and hydrostatic pressure, and solubility increases as the pressure increases (i.e., as the depth below the groundwater table increases, so does the pressure, resulting in an increase in the solubility limit for dissolved-phase methane), and increases as the temperature decreases as demonstrated by a thermodynamic model that predicts methane solubility in aqueous fluids at temperatures ranging between 0 and 250 degrees Celsius (°C) and pressures ranging between 1 and 1,970 atmospheres (atm) (Duan and Mao, 2006). The solubility for methane in water at standard temperature and standard pressure (1 atm) has been reported in literature ranging between 28 and 30 mg/L (Eltschlager, et. al. 2001). However, significant variability is noted in the values for "standard" temperature; 15, 20, and 25 °C (59, 68, and 77 degrees Fahrenheit) have all been cited. Due to the inconsistent use of standard temperature, use of these published methane solubility values is not recommended for establishing site-specific screening levels.

Solubility should be determined based on actual conditions using site-specific temperature data and the American Society for Testing and Materials (ASTM [ASTM 2016]) E2993-16 Table X1.4 (Appendix B, Figure 1). Using actual temperature data to determine the solubility limit at 1 atm pressure (0 feet below the water table) is critical to accurately assess any potential for dissolved-phase methane to act as a source for gas-phase methane release/production.

Groundwater temperature data has been collected seasonally across the Site since 1997. Based on 1,653 measurements collected throughout the water column from 1997 through 2019, the average measured groundwater temperature at the Site is 10.7 °C. This corresponds to a dissolved-phase methane solubility of 29.2 mg/L at the water table utilizing ASTM E2993-16 Table X1.4 (Appendix B, Figure 1). Note that groundwater temperatures presented in ASTM E2993-16 Table X1.4 are rounded to the nearest 1 °C and thus the average measured groundwater temperature at the Site from 1997 through 2019 was rounded up to 11 °C to determine the corresponding dissolved-phase methane solubility of 29.2 mg/L. Seasonal rounds of Site-wide groundwater temperature data were collected in November 2018

and May 2019 to compare to historical measured temperatures. The average measured groundwater temperatures during November 2018 (9.9 °C, rounded to 10 °C) and May 2019 (9.5 °C, rounded to 10 °C) correspond to a dissolved-phase methane solubility of 29.8 mg/L at the water table utilizing ASTM E2993-16 Table X1.4. The established EGLE FESL of 28 mg/L represents a conservative criterion compared to the calculated dissolved-methane solubility based on Site data. Summaries of Site-wide historical groundwater temperature data and the November 2018 and May 2019 temperature data are presented in attached Tables 1 and 2.

Due to solubility, the 28 and 10 mg/L dissolved-phase methane screening levels presented above are protective and applicable at the surface of the water table. These screening levels only become more conservative as the depth below the water table increases, thus increasing pressure and the solubility limit.

CONCEPTUAL SITE MODEL SUMMARY

The CSM for the Site was prepared using the comprehensive results documented in the "Remedial Investigation Report" (RI Report) (dated November 2010 and approved on May 4, 2011) and response activities completed within and surrounding the AOC. Since the initial CSM was submitted, additional data has been evaluated to add to and improve the understanding of the CSM. A summary of the CSM is presented herein.

The complex interaction between the geology and hydrogeology beneath the Site, the source locations and types of source materials (primarily historic liquid disposal from manufacturing operations), as well as ongoing chemical and biological degradation processes have all played a role in establishing and evolving the configuration of the groundwater plume, over time, beneath the Site. The plume is characterized by concentrations of certain dissolved organic constituents present in groundwater above the State of Michigan's Part 201 criteria (i.e., acetate, phenolic compounds, etc.) that serve as carbon substrates for the biologically driven generation of gas-phase methane. By evaluating the interaction of these components and incorporating additional data on an ongoing basis, the CSM becomes adaptive, aiding in understanding groundwater plume movement, distribution, and lifecycle. Additionally, understanding geological, hydrogeological, and biogeochemical source/plume characteristics provides an explanation as to why the groundwater plume exists as it does today and predicts its continued evolution over time. As additional data is generated over time, this information will be incorporated into this adaptive CSM on an ongoing basis to enhance and improve Site understanding. The following sections present a summary of the geology, hydrogeology, and groundwater plume distribution as presented in the attached CSM (Appendix C).

Geology

The geologic system beneath the Site is comprised of glacially derived, unconsolidated deposits, consisting of interbedded clay, silt, sand, and gravel that overlie bedrock. This geologic system is complex, with deposits having lateral and vertical spatial variability, consistent with the glacial depositional origin. Bedrock at the Site is overlain by up to 13 different unconsolidated lithologic units, ranging from clay to sand to gravel, that were deposited under glaciolacustrine (deposited lake sediments as a result of glacial activity) and glaciofluvial (deposited sediments as a result of flowing glacial

meltwater) conditions. These varying units were further grouped into three composited lithologic units, representative of their depositional environments and hydrogeologic characteristics, designated as: Unit 1, Unit 2, and Unit 3. Unit 1 lithology represents the highest porosity and permeability at the Site and consist of gravels and fine to coarse grained sands and gravels. Unit 2 lithology exhibits a relatively low porosity and permeability and consists of very fine grain sands and silty sands. Unit 3 lithology characterizes the lowest porosity and permeability at the Site, consisting of silts and clays. Stratification indicates the lowest, or basal units, are composed of clays, silts, sands, and gravels overlying the bedrock. These basal units are interpreted to have been deposited in a glaciolacustrine environment overlain by a succession of fine to coarse grain sands and gravels representative of glaciofluvial deposition, with upper unit sands representative of an alluvial depositional environment (deposited sediments associated with rivers/streams) located throughout and adjacent to the Menominee River (Appendix C, Figure C-1).

The depth to bedrock (or thickness of unconsolidated deposits) ranges from 0 to over 360 feet below ground surface. Bedrock configuration is a controlling factor in the migration of the liquid source materials from the historic disposal area. Site bedrock consists of a metamorphosed gray, slightly fissile slate, with some metabasic igneous rock locally known as the Michigamme Slate of Middle Precambrian age. This bedrock, as observed exposed at the ground surface (bedrock outcrop) and recovered from boreholes, is massive, very dense, and transmits very little water. Additionally, Site bedrock forms an east-west trending elliptical basin, with a subsurface mound in roughly the western center of the deepest part of the basin and several subsurface mounds along the Menominee River. The north basin side is characterized by a steep upward slope to the north, with an average vertical rise of 200 feet over a horizontal distance of approximately 1,500 feet, while bedrock in the south/southeastern portion of the basin has an equally steep upward slope to the south/southeast. These steep, competent bedrock faces help control groundwater movement and contribute to both the historic and recent subsurface groundwater plume distribution to the north, south and east while providing preferential western migration towards the Menominee River. Geologic cross-sections west to east and north to south across the Site are presented in Appendix C, Figures C-2 and C-3.

Hydraulic testing performed spatially across the Site indicated that Unit 1 (fine to coarse grain sands and gravels) acts as a preferential pathway for Site groundwater flow; significantly less flow is contributed from the remaining lithologies, Unit 2 (very fine grain sands and silty sands) and Unit 3 (silts and clays). Thus, the porosity and permeability of the unconsolidated deposits are another controlling factor of groundwater flow and plume migration.

Hydrogeology

Data and information collected during Site investigations and response activities over time confirm, per the above discussion, that the groundwater system is complex due to both the Site's unconsolidated lithologic variability and bedrock topography. Groundwater levels collected from select monitoring wells were used to evaluate shallow- and deep-well groundwater potentiometric surfaces and flow directions. In general, the depth to groundwater in the shallow groundwater system ranges from approximately 10 feet near the Menominee River to over 50 feet inland. Shallow potentiometric surface data indicates generally southwest groundwater horizontal flow toward the Menominee River, under a hydraulic gradient that ranges from 0.004 to 0.03 feet per foot (ft/ft). Similarly, deep potentiometric surface data indicates

horizontal, southwest flow toward the river, with a similar range in gradient from 0.003 to 0.04 ft/ft. Generally, lower hydraulic gradients are more characteristic across the Site within the bedrock basin, while larger values occur along bedrock highs within the northern portion of the Site.

Vertical components to groundwater flow are observed across the Site with a significant variance between the shallow and deep groundwater systems (i.e., nested monitoring wells screened in the shallow and deep groundwater system yield water level measurements that differ by several feet). Downward flow is observed across the majority of the Site, with the most significant vertical gradients observed in the vicinity of the deeper portions of the bedrock basin; upward flow is observed adjacent to the large discharge boundary of the Menominee River. As groundwater flow migrates towards the Menominee River, this reversal in the downward vertical component (hinge point) is observed, where both the vertical flow component and the bedrock basin topography are the primary mechanisms controlling the groundwater plume funneling from the source area to the Menominee River (Appendix C, Figure C-2). Within the hinge point, as noted, groundwater migrates from deeper bedrock areas towards the Menominee River, subject to preferential flow paths where deep groundwater vents to the shallow groundwater system. This change in vertical gradient causes a decrease in the hydrostatic pressure on the groundwater plume, which reduces methane solubility as the groundwater flows upwards towards the river.

Groundwater Plume Distribution and Movement

Evaluation of the FPS and Site disposal areas have determined that the former NE Pit was the primary source for the groundwater plume. Historically, process wastewater containing dissolved organic constituents was disposed at the NE Pit until manufacturing activities at the Site ceased by 1961 (RI Report, 2011). The present distribution of the groundwater plume is likely a combination of source material migration to the groundwater (and subsequent dissolution of organic constituents into the groundwater) while manufacturing operations were ongoing (i.e., active source area), followed by the redistribution of dissolved organic constituents over time from residual source materials (once manufacturing ceased). Migration of the plume during manufacturing operations, and redistribution post manufacturing was, and is controlled by bedrock topography, as described above. The interbedded fineand coarse-grained overburden at the Site have overall low transmissivity but abundant storage, also controlling the groundwater plume, which is residing within a dual-porosity environment. The bedrock topography forces groundwater movement and contributes to both the historic and recent subsurface groundwater plume distribution to the north, south and east while providing preferential western migration towards the Menominee River as illustrated in the west-east geologic cross section on Appendix C, Figure C-2. In summary, the footprint and vertical extents of the historic and current groundwater plume at the Site are a function of:

- Location and type of the original source release (historical liquid disposal at the former NE Pit)
- Controlling geologic factors (bedrock, unconsolidated material porosity/permeability, preferential pathways)
- Controlling hydrogeologic factors (horizontal and vertical groundwater flow)
- Ongoing chemical and biological degradation

• Source removal/control remedy implementation at the former NE Pit (waste removal, consolidation, and engineered cover system installation).

The result of the controlling factors of geology and groundwater flow is that the bulk of the dissolved organic constituent mass is within deeper portions of the basin, except for a small section along the Menominee River as groundwater discharges to surface water (following gradient reversal at the hinge point).

Combining this knowledge and understanding of the Site CSM with the information discussed in the Background section above, and using the 22 years of dissolved- and gas-phase monitoring results to confirm, the following briefly summarizes methane generation and transport at the Site: gas-phase methane generated by ongoing biodegradation of organics constituents in deeper groundwater is dissolved into and contained within the groundwater as dissolved-phase methane due to solubility rules. Since the majority of Site groundwater gradients are downward, dissolved-phase methane will migrate west with the groundwater flow across the Site until the gradient shifts upward at the hinge point adjacent to the Menominee River. The subsequent decrease in pressure reduces the methane solubility, resulting in the release of gas-phase methane (Appendix C, Figure C-2).

CURRENT DISSOLVED-PHASE METHANE MONITORING PROGRAM

Dissolved-phase methane in groundwater has been monitored throughout the AOC since 1997. Data collected beginning in 2004 represents dissolved-phase methane concentrations collected during implementation of full gas-phase methane extraction and control programs in conjunction with the CJ. The current dissolved-phase perimeter groundwater monitoring program was approved as part of the GW IRAP Addendum in December 2011. In accordance with this approved plan, groundwater samples have been collected from five monitoring wells (GM-15, GM-59, GM-61, GM-68, and GM-85) and analyzed for dissolved-phase methane on an annual basis. A summary of the site-wide dissolved-phase methane analytical results is presented in Table 3 and shown on Figure 1, and a summary of the current dissolved-phase methane perimeter groundwater monitoring program is presented in Table 4.

The Arcadis standard operating procedure (SOP) for monitoring dissolved-phase methane in groundwater outlines the procedure for collection of groundwater samples for dissolved-phase methane analysis utilizing either the Isoflask or the volatile organics analysis (VOA) vial technique. This SOP is applied to all dissolved-phase methane groundwater sampling conducted at the Site and is provided in Appendix D.

Per the SOP, groundwater samples for dissolved-phase methane analysis are collected utilizing one of two techniques, described below:

Isoflask Technique – This sampling technique utilizes a specialized Isoflask container designed for
collection of groundwater samples for dissolved gas analyses by limiting potential gas losses during
sample collection through a closed system by connecting the sampling device tubing directly to the
Isoflask to collect the 750 milliliters (mL) of groundwater required for laboratory analysis. A preinserted bactericide capsule prevents bacterial degradation of the collected sample. This technique is
applied at locations where dissolved-phase methane concentrations in groundwater are historically
above 2.8 mg/L.

• VOA Vial Technique – This sampling technique includes the collection of groundwater in three, zero head space 40 mL VOA vials preserved with sodium triphosphate. This technique does not include a closed system, and therefore the groundwater sample is exposed to the atmosphere during the transfer from the sampling tubing to the VOA vial and some loss of gas-phase methane, released by the decrease in pressure due to extraction from depth and the resulting reduction in solubility, may occur. This technique is applied at locations where dissolved-phase methane concentrations in groundwater are historically below 2.8 mg/L.

A summary of the site-wide groundwater analytical results for dissolved-phase methane is presented in Table 3 and shown on Figure 1. The data for the AOC perimeter monitoring program is presented in Table 4 and compared to the FESL of 28 mg/L.

Eastern Perimeter: Monitoring Wells GM-68 and GM-85 have consistently shown results well below the FESL of 28 mg/L since the inception of the program in 2004. Dissolved-phase methane results at Monitoring Well GM-68 have ranged from 0.11 mg/L (2009) to less than 0.0002 mg/L (2011), with the most recent result of 0.028 mg/L detected in October 2018. Dissolved-phase methane results at Monitoring Well GM-85 have ranged from 0.59 mg/L (2015) to 0.00071 mg/L (2011), with the most recent result of 0.014 mg/L detected in September 2018. In addition, dissolved-phase methane results at Monitoring Well GM-17, which is also located along the eastern border of the current AOC, range from 1.23 mg/L (2004) to 0.0096 mg/L (2012), with the most recent result of 0.12 mg/L in 2014. Note that Monitoring Well GM-17 is damaged and no longer monitored.

Northern Perimeter: Monitoring wells GM-15, GM-59, and GM-61 have also shown results below the FESL of 28 mg/L since inception of the program in 2004. Dissolved-phase methane results at Monitoring Well GM-15 have ranged from 2.96 mg/L (2004) to 1.5 mg/L (2014), with the most recent result of 1.6 mg/L detected in September 2018. Dissolved-phase methane results at Monitoring Well GM-59 have ranged from 0.49 mg/L (2004) to 0.053 mg/L (2010), with the most recent result of 0.13 mg/L detected in October 2018. Dissolved-phase methane results at Monitoring Well GM-61 have ranged from 1.11 mg/L (2004) to 0.002 mg/L (2017), with the most recent result of 0.15 mg/L in September 2018.

As previously mentioned, the CSM (Appendix C) documents the east-west trending elliptical basin (dipping to the west and the Menominee River) which includes a bedrock rise located between Monitoring Wells GM-81B and BR-6 along the eastern edge of the Site. This steep, competent bedrock face helps control groundwater movement, contribute to the groundwater plume distribution, and provide preferential western migration towards the Menominee River (Appendix C, Figure C-2). Groundwater monitoring results at Monitoring Well GM-81B located at the FPS indicate that organic constituents are not present, indicating that the existing dissolved-phase methane concentrations are a result of biodegradation of source material in areas immediately to the west and subsequent diffusive flow of dissolved-phase methane within the lowest portion of the bedrock basin to this location as discussed in the CSM (Appendix C). Further, deeper portions of the basin are the main areas containing elevated dissolvedphase methane concentrations above the FESL and Monitoring Well GM-81B is screened within the interval of 295 to 300 ft bls. Due to high hydrostatic pressure (increasing solubility), gas-phase methane generated in deeper groundwater is dissolved into and contained within the groundwater as dissolvedphase methane. As discussed previously, any dissolved-phase methane present at this location below the solubility limit cannot be released until it reaches the hinge point along the Menominee River (at the far western edge of the Site and under the influence of the Extraction and Control programs).

PROPOSED STUDY AREA AND MONITORING PROGRAM

The AOC boundary is established in the CJ based on a historic dissolved-phase methane FESL of 0.5 mg/L. The current FESL established by EGLE is 28 mg/L. The current AOC boundary is not appropriate based on the FESL, evaluation of methane screening criteria, the Site CSM, and the dissolved-phase methane results in groundwater collected since the CJ was initially established in 2004. It is important to note, per ongoing discussions with EGLE, Arcadis is not intending to request an immediate revision of the AOC boundary, but rather a revision to the perimeter groundwater monitoring program for dissolvedphase methane and to the area where the residential and commercial methane programs apply per the "Methane Response Activity Plan, Residential and Commercial Methane Programs, Ford-Kingsford Products Facility, Kingsford, Michigan" dated September 1, 2016, and approved by EGLE on January 11, 2017. The current AOC boundary will be maintained, as well as the program components that apply to the overall Site such as the groundwater ordinances prohibiting the installation or usage of water wells (Appendix A); the "Emergency Response and Evacuation Procedure for Occupied Structures" (February 2, 2012), if ever needed, and availability of Arcadis for resident contact, information, etc. At this time, based on over 22 years of Site knowledge and monitoring results, and maintaining community safety as the highest priority, Arcadis is submitting for EGLE approval a recommended area (identified as the "Study Area" and shown on Figure 2) that outlines the area where the residential and commercial methane programs (related to/based on dissolved-phase and gas-phase methane) will be implemented to achieve CJ objectives.

Perimeter monitoring wells along the eastern edge of the AOC (GM-17, GM-68, and GM-85) have been below the current FESL of 28 mg/L since 2004; in addition, no gas-phase methane has ever been detected in this area, thus warranting a revised area where the methane programs apply (Study Area). To provide confirmation of the boundary and the groundwater concentrations compared to the FESL, new perimeter monitoring wells will be monitored along the eastern Study Area boundary. As shown in Table 1 and discussed above, the monitoring wells along the eastern edge of the AOC (GM-17, GM-68, and GM-85) have been sampled routinely for years, and clearly demonstrate that dissolved-phase methane is not present in groundwater above the FESL in this area.

Based on analytical data collected to date (gas-phase methane vapor monitoring and dissolved-phase methane groundwater monitoring) and our knowledge and understanding of the Site CSM, Arcadis proposes to adjust the eastern boundary of the current AOC to create the new Study Area. The proposed Study Area description is contained in Appendix E and is shown on Figure 2.

The area to be removed from implementation of the residential and commercial methane programs is described as follows (shown on Figure 1): beginning at the corner of Roseland Street and East Boulevard, follow Roseland Street south until it intersects the Menominee River, continue northeast along the shore of the Menominee River to the point where an extension of Hooper Street intersects the Menominee River, continue north on Hooper Street to East Boulevard, and west on East Boulevard to the point of beginning.

There are 11 commercial properties located within and adjacent to the area to be removed from implementation of the residential and commercial methane programs as defined above. Soil vapor probes have been installed adjacent to all commercial buildings except for the former Breen Avenue Service vacant building and lot (where installation has been denied by the property owner). No gas-

GROUNDWATER RESPONSE ACTIVITY PLAN, DISSOLVED-PHASE METHANE

phase methane has been detected at the 68 soil vapor probes surrounding these commercial properties since inception of the program in 2004 (Table 2). In addition, no gas-phase methane was detected during the installation and subsequent inspections of the 65 residential and 6 commercial property vapor control systems within the area to be removed.

A full review of well installation details in and adjacent to the area to be removed from implementation of the residential and commercial methane programs indicates that no elevated flame ionization detector (FID) readings were recorded above the screened intervals at Monitoring Wells BR-6, GM-7, GM-17, GM-67, GM-81B, and GM-85. Three soil borings were also advanced within the area along the eastern edge of the Site: GMSB-7, GMSB-22 and GMSB-134; review of the boring information indicates no elevated FID readings were present in these borings. Soil boring and well construction logs are attached in Appendix F.

To further confirm that the new eastern boundary of the Study Area is appropriate, Monitoring Wells BR-6, GM-7, and GM-67 will be incorporated into the dissolved-phase methane perimeter groundwater monitoring program as compliance wells. These monitoring wells are located along the eastern edge of the Study Area as shown on Figure 2. Dissolved-phase methane analytical results for Monitoring Wells BR-6 and GM-67 are presented in Table 5, which show that these proposed eastern perimeter monitoring wells have also consistently shown results below the FESL of 28 mg/L since the inception of the program in 2004. Dissolved-phase methane results at Monitoring Well BR-6 have ranged from 0.029 mg/L (April 2016) to less than 0.00053 mg/L (October 2016), with the most recent result of 0.0057 mg/L detected in April 2019. Dissolved-phase methane results at Monitoring Well GM-67 have ranged from 23.1 mg/L (2004) to 2.36 mg/L (2009), with the most recent result of 3.4 mg/L in April 2019.

Following approval of this GW RAP, the new perimeter groundwater monitoring program will consist of collecting groundwater samples from Monitoring Wells BR-6, GM-15, GM-59, GM-61, GM-7, and GM-67 for dissolved-phase methane analysis. The monitoring wells will be sampled on an annual basis to ensure that the Study Area boundary is appropriate with respect to the FESL. All other monitoring will remain consistent with the GW IRAP Addendum.

CLOSING

This GW RAP will replace the sections of the Groundwater IRAP and the IRAP Addendum regarding the perimeter dissolved-phase methane groundwater monitoring program. The proposed modifications to the area where the residential and commercial methane programs are applicable (referred to as the "Study Area" going forward) will continue to successfully and safely achieve appropriate results and maintain compliance with the CJ. Ongoing monitoring will ensure the Study Area is appropriate, and existing support programs will be maintained in the overall AOC. Ford/KPC is requesting EGLE approval of this GW RAP.

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TABLES



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford Michigan

		Top of	Midpoint	Midpoint	Surface	Surface
Woll/Devine	Comple			· ·		
Well/Boring	Sample	Screen	Temp	Temp	Temp	Temp
	Date	Depth	Deg C	Deg F	Deg C	Deg F
	6/29/1997	75	14.93	58.87		
BR-2	11/8/2018	75			10.25	50.45
	5/14/2019	75			10.61	51.10
	6/28/1997	122	22.78	73.00		
BR-3	11/7/2018	122			9.04	48.27
	5/14/2019	122			9.44	48.99
BR-5A	7/1/1997	88	16.00	60.80		
BR-5B	7/1/1997	188	19.40	66.92		
	6/29/1997	149	12.01	53.62		
	1/7/2016	149	6.33	43.39		
	4/19/2016	149	17.94	64.30		
	7/13/2016	149	16.75	62.15		
	10/19/2016	149	13.58	56.45		
BR-6	1/19/2017	149	7.48	45.47		
DK-0	5/4/2017	149	13.42	56.16		
	7/26/2017	149	19.50	67.10		
	11/30/2017	149	10.45	50.81		
	9/14/2018	149	19.51	67.11		
	11/7/2018	149	9.93	49.87	10.08	50.14
	5/14/2019	149	9.70	49.46	9.74	49.53
	10/14/1997	130	8.86	47.95		
CW-1	10/22/1998	130	11.11	52.00		
	4/29/1999	130	14.05	57.29		
	6/24/1997	220	18.16	64.69		
	10/9/1997	220	13.42	56.16		
	10/7/1998	220	12.40	54.32		
GM-1	4/16/1999	220	13.45	56.21		
O.III I	4/28/2004	220	17.39	63.30		
	11/8/2018	220			9.20	48.56
	5/14/2019	220			9.58	49.24
	7/2/1997	40	22.71	72.88	9.50	
GM-2A	10/12/1997	40	17.41	63.34		
	6/26/1997	271	13.96	57.13		
	10/21/1997	271	5.10	41.18		
	11/22/1998	271	10.49	50.88		
	4/16/1999	271	10.66	51.19		
	5/25/2004	271	9.15	48.47		
GM-2B	10/7/2011	271	21.38	70.49		
GIVI-2D	12/10/2013	271	4.56	40.21		
	8/21/2015	271	13.69	56.64		
	10/6/2015	271	12.57	54.62		
	9/26/2017	271	12.76	54.97		
	9/21/2018	271	14.46	58.02		
	11/8/2018	271	9.03	48.25	9.52	49.14
	5/14/2019	271	9.07	48.33	10.89	51.60
	11/6/1998	64	5.27	41.49		
GM-2C	4/13/1999	64	13.83	56.89		
-	5/4/2004	64	9.85	49.73		
	9/20/2018	64	14.06	57.30		



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

ngsford, Michigan		Top of	Midpoint	Midpoint	Surface	Surface
Well/Boring	Comple			Temp		
weil/boring	Sample	Screen	Temp	_	Temp	Temp
	Date	Depth	Deg C	Deg F	Deg C	Deg F
GM-2C (continued)	11/8/2018	64	10.06	50.11	9.92	49.86
	5/14/2019	64	10.07	50.13	10.29	50.52
	6/25/1997	74	21.46	70.63		
	10/10/1997	74	10.33	50.59		
	10/9/1998	74	11.60	52.88		
GM-3A	4/13/1999	74	12.16	53.89		
5 5 . · ·	5/5/2004	74	10.00	50.00		
	5/11/2004	74	11.76	53.17		
	11/8/2018	74			9.48	49.06
	5/14/2019	74			9.95	49.91
	6/26/1997	170	18.65	65.57		
	10/14/1997	170	7.80	46.04		
	10/8/1998	170	11.30	52.34		
GM-3B	4/17/1999	170	6.77	44.19		
GIVI-3D	5/11/2004	170	16.91	62.44		
	4/13/2010	170	14.51	58.11		
	11/8/2018	170			9.12	48.42
	5/14/2019	170			9.84	49.71
	6/26/1997	76	12.60	54.68		
	10/14/1997	76	7.89	46.20		
	10/20/1998	76	9.79	49.62		
	4/21/1999	76	6.69	44.04		
	5/2/2004	76	6.93	44.47		
	5/22/2004	76	9.57	49.23		
GM-4	1/8/2007	76	3.39	38.10		
	6/3/2008	76	11.53	52.76		
	8/26/2009	76	11.57	52.83		
	9/7/2010	76	14.83	58.70		
	5/4/2017	76	12.23	54.01		
	11/7/2018	76			7.80	46.04
	5/14/2019	76			8.82	47.88
	7/2/1997	250	10.45	50.81		
	10/15/1997	250	9.37	48.87		
	4/18/1999	250	8.71	47.68		
	11/30/1999	250	5.56	42.01		
	12/2/1999	250	8.50	47.30		
	8/15/2000	250	13.00	55.40		
GM-5	8/17/2000	250	10.73	51.31		
	9/20/2000	250	12.00			
	7/14/2015	250	11.82	53.60 53.27		
	10/9/2015	250	11.57	52.83	0.12	40.42
	11/7/2018	250			9.12	48.42
	5/14/2019	250			9.54	49.17
	6/28/1997	165	20.35	68.63		
	10/22/1997	165	5.20	41.36		
GM-6	10/10/1998	165	11.06	51.91		
	4/19/1999	165	7.89	46.20		
	2/29/2000	165	12.30	54.14		
	3/2/2000	165	9.78	49.60		



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

		Top of	Midpoint	Midpoint	Surface	Surfac
Well/Boring	Sample	Screen	Temp	Temp	Temp	Temp
	Date	Depth	Deg C	Deg F	Deg C	Deg F
	7/19/2000	165	9.20	48.56		
	9/25/2000	165	8.75	47.75		
	10/10/2012	165	8.11	46.59		
	10/10/2014	165	9.98	49.96		
	1/14/2016	165	2.61	36.69		
GM-6	4/21/2016	165	12.01	53.62		
	9/19/2016	165	12.38	54.28		
	5/8/2017	165	10.38	50.69		
	9/24/2018	165	15.72	60.30		
	11/7/2018	165	8.96	48.13	9.20	48.56
	5/14/2019	165	8.93	48.07	9.82	49.68
	6/29/1997	145	21.53	70.75		
	10/11/1997	145	10.09	50.16		
	10/23/1998	145	12.64	54.75		
	5/1/1999	145	29.13	84.43		
	9/23/2003	145	16.55	61.79		
	5/3/2004	145	14.06	57.31		
	10/6/2011	145	21.24	70.23		
	12/10/2013	145	6.08	42.94		
	10/2/2015	145	11.96	53.52		
GM-7	4/19/2016	145	14.72	58.49		
	7/14/2016	145	15.64	60.16		
	10/20/2016	145	9.93	49.88		
	1/16/2017	145	6.74	44.13		
	5/4/2017	145	13.39	56.10		
	7/27/2017	145	15.23	59.42		
	9/26/2017	145	16.35	61.43		
	9/17/2018	145	17.92	64.26		
	11/8/2018	145	9.47	49.05	9.11	48.40
	5/14/2019	145	9.56	49.21	10.48	50.86
	6/30/1997	79	11.06	51.91		
	10/12/1997	79	9.62	49.32		
	10/9/1998	79	8.36	47.05		
	4/13/1999	79	8.87	47.97		
GM-8	10/21/1999	79	9.34	48.81		
	5/8/2017	79	9.27	48.68		
	11/7/2018	79	8.67	47.61	10.16	50.29
	5/14/2019	79	8.52	47.34	6.40	43.52
	10/13/1997	164	10.44	50.79		
	10/11/1998	164	8.92	48.06		
	4/18/1999	164	8.70	47.66		
	3/6/2000	164	9.47	49.05		
	3/8/2000	164	10.01	50.02		
GM-9	9/10/2003	164	10.56	51.00		
	5/3/2004	164	9.07	48.33		
	7/28/2005	164	9.90	49.82		
		104	J.3U	 4 3.0∠		
	11/29/2018	164	8.91	48.04	9.73	49.51



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford Michigan

gsford, Michigan						
		Top of	Midpoint	Midpoint	Surface	Surface
Well/Boring	Sample	Screen	Temp	Temp	Temp	Temp
	Date	Depth	Deg C	Deg F	Deg C	Deg F
	10/14/1997	170	7.48	45.46		
	11/6/1998	170	8.38	47.08		
GM-10	4/27/1999	170	8.16	46.69		
	11/7/2018	170			11.55	52.79
	5/14/2019	170			7.42	45.36
	10/15/1997	174.7	10.95	51.71		
GM-11	11/7/2018	174.7			10.50	50.90
	5/14/2019	174.7			6.93	44.47
	10/22/1997	290	7.80	46.04		
	10/10/1998	290	13.93	57.07		
GM-12	4/19/1999	290	9.58	49.24		
	11/8/2018	290			9.73	49.51
	5/14/2019	290			10.11	50.20
	10/22/1997	325	9.56	49.21		
	4/20/1999	325	12.01	53.62		
	5/18/2004	325	14.73	58.51		
	12/12/2013	325	8.08	46.55		
GM-13	10/7/2015	325	10.93	51.67		
	9/25/2017	325	20.39	68.70		
	11/7/2018	325	9.60	49.28	9.38	48.88
	5/15/2019	325	9.46	49.03	10.36	50.65
	10/21/1997	135	9.91	49.84		
	10/28/1998	135	11.08	51.94		
GM-14	5/2/1999	135	18.49	65.28		
O.W. 1.1	11/7/2018	135			9.93	49.87
	5/14/2019	135			10.12	50.22
	10/20/1997	165	5.25	41.45	10.12	
	10/11/1998	165	14.44	57.99		
	4/20/1999	165	10.61	51.10		
	5/10/2004	165	22.67	72.81		
	4/13/2010	165	14.47	58.05		
	10/5/2011	165	15.07	59.12		
	10/9/2012	165	10.68	51.22		
GM-15	10/3/2012	165	10.80	51.44		
OW 10	10/8/2014	165	10.78	51.40		
	11/4/2015	165	11.57	52.83		
	9/12/2016	165	16.32	61.37		
	9/21/2017	165	17.47	63.45		
	9/26/2018	165	8.81	47.86		
	11/7/2018	165	9.81	49.66	9.70	49.46
	5/14/2019	165	9.82	49.68	10.21	
	10/22/1997	108	8.44	49.00	10.21	50.38
	10/9/1998	108	12.30	54.14		
GM-16	4/14/1999	108	12.30	53.82		
Olvi-10	9/23/2003	108	15.03	59.05		
		108		53.55		
	4/27/2004		11.97			
GM-17	10/28/1997	224.3 224.3	9.66 13.24	49.39 55.83		
GIVI- I I	10/12/1998					
	4/26/1999	224.3	20.27	68.49		



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

Kingsford, Michigan						
		Top of	Midpoint	Midpoint	Surface	Surface
Well/Boring	Sample	Screen	Temp	Temp	Temp	Temp
	Date	Depth	Deg C	Deg F	Deg C	Deg F
	5/1/2004	224.3	12.65	54.77		
	5/16/2004	224.3	20.97	69.75		
	1/15/2007	224.3	9.18	48.52		
	6/3/2008	224.3	14.24	57.64		
CM 47 (continued)	8/27/2009	224.3	20.76	69.37		
GM-17 (continued)	9/9/2010	224.3	16.93	62.48		
	10/12/2012	224.3	10.63	51.14		
	10/10/2014	224.3	10.81	51.46		
	11/7/2018	224.3	9.83	49.69	9.87	49.77
	5/14/2019	224.3	9.63	49.33	10.83	51.49
014.40	12/4/1997	50	7.05	44.69		
GM-18	11/7/1998	50	9.10	48.38		
GM-19	12/4/1997	46	8.91	48.04		
	12/3/1997	5	8.65	47.57		
01101	10/13/1998	5	10.09	50.16		
GM-21	1/29/2001	5	5.27	41.49		
	9/9/2005	5	11.72	53.10		
	12/5/1997	6	9.10	48.38		
	10/10/1998	6	15.10	59.18		
GM-22	4/13/1999	6	5.06	41.11		
J	1/15/2001	6	4.00	39.20		
	9/8/2005	6	10.50	50.90		
	12/3/1997	3.5	8.73	47.71		
	10/10/1998	3.5	12.00	53.60		
GM-23	1/16/2001	3.5	2.10	35.78		
O.I. 20	5/12/2004	3.5	10.41	50.74		
	9/8/2005	3.5	11.00	51.80		
	11/9/1998	71	11.47	52.65		
GM-24A	5/4/1999	71	23.93	75.07		
	11/17/1998	104	5.54	41.97		
	5/5/1999	104	16.78	62.20		
GM-24B	4/29/2004	104	14.61	58.30		
	5/4/2004	104	14.50	58.10		
	11/20/1998	193	3.83	38.89		
	5/13/1999	193	20.12	68.22		
	9/24/2003	193	12.67	54.81		
	4/29/2004	193	18.11	64.60		
	10/11/2011	193	13.01	55.42		
GM-24C			2.49	36.49		
	12/9/2013	193				
	10/1/2015	193	19.34	66.81		
	9/22/2017	193	20.20	68.36		40.44
	11/8/2018	193	9.20	48.56	9.69	49.44
	5/14/2019	193	9.27	48.69	10.68	51.22
	10/6/1998	19	8.52	47.34		
	4/16/1999	19	8.44	47.19		
GM-25A	12/1/1999	19	8.18	46.72		
-	12/3/1999	19	8.40	47.12		
	8/21/2000	19	10.07	50.13		
	8/23/2000	19	9.78	49.60		



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

		Top of	Midpoint	Midpoint	Surface	Surface
Well/Boring	Sample	Screen	Temp	Temp	Temp	Temp
	Date	Depth	Deg C	Deg F	Deg C	Deg F
	9/9/2003	19	11.30	52.34		
CM 25 A (continued)	5/12/2004	19	11.18	52.12		
GM-25A (continued)	11/9/2018	19	9.20	48.56	10.43	50.77
	5/15/2019	19	7.82	46.08	7.84	46.11
	10/6/1998	98	9.24	48.63		
	4/27/1999	98	8.67	47.61		
	10/20/1999	98	8.72	47.70		
	4/17/2000	98	6.40	43.52		
	9/9/2003	98	14.14	57.45		
	5/18/2004	98	11.42	52.56		
OM OFF	11/5/2013	98	9.56	49.20		
GM-25B	11/5/2013	98	10.00	50.00		
	11/7/2013	98	6.79	44.23		
	10/7/2015	98	10.77	51.38		
	10/9/2015	98	11.41	52.53		
	1/19/2017	98	2.53	36.56		
	11/9/2018	98	9.56	49.21	10.44	50.79
	5/15/2019	98	8.95	48.11	7.40	45.32
	10/26/1998	206	9.53	49.15		
	11/9/1998	206	9.49	49.08		
	4/20/1999	206	8.89	48.00		
	8/2/2000	206	13.30	55.94		
	8/4/2000	206	10.43	50.77		
GM-25C	9/15/2003	206	10.46	50.83		
O.W. 200	5/4/2004	206	9.51	49.12		
	8/1/2005	206	12.10	53.78		
	1/17/2017	206	7.17	44.90		
	11/9/2018	206			9.89	49.80
	5/15/2019	206			7.87	46.17
	10/7/1998	30	7.92	46.26		
	4/14/1999	30	8.08	46.54		
	11/29/1999	30	7.40	45.32		
	12/1/1999	30	8.70	47.66		
	8/16/2000	30	10.25	50.45		
GM-26A	8/18/2000	30	10.30	50.54		
	9/9/2003	30	12.09	53.76		
	5/13/2004	30	9.50	49.10		
	11/9/2018	30	9.04	48.27	10.60	51.08
	5/16/2019	30	7.92	46.26	6.43	43.57
					0.43	
	10/7/1998	101	8.55	47.39		
	4/15/1999	101	8.33	46.99		
	11/30/1999	101	6.90	44.42		
GM-26B	12/2/1999	101	8.40	47.12		
	7/18/2000	101	9.71	49.48		
	7/20/2000	101 101	10.55 10.30	50.99 50.54		
	9/9/2003					



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

		Top of	Midpoint	Midpoint	Surface	Surface
Well/Boring	Sample	Screen	Temp	Temp	Temp	Temp
	Date	Depth	Deg C	Deg F	Deg C	Deg F
	7/28/2005	101	10.74	51.33		
GM-26B (continued)	11/9/2018	101	8.64	47.55	10.36	50.65
	5/16/2019	101	8.08	46.54	6.49	43.68
	10/25/1998	160	8.90	48.02		
	4/17/1999	160	8.66	47.59		
	11/30/1999	160	8.40	47.12		
	12/2/1999	160	8.00	46.40		
	8/16/2000	160	10.86	51.55		
GM-26C	8/18/2000	160	11.07	51.93		
	9/16/2003	160	13.16	55.69		
	5/18/2004	160	8.34	47.01		
	1/20/2017	160	7.67	45.81		
	11/9/2018	160			10.79	51.42
	5/16/2019	160			7.80	46.04
	10/8/1998	30	8.01	46.42		
	4/15/1999	30	8.20	46.76		
	12/1/1999	30	7.69	45.84		
	9/10/2003	30	11.25	52.25		
GM-27A	5/13/2004	30	9.58	49.24		
	1/17/2017	30	8.29	46.93		
	1/17/2017	30	8.00	46.40		
	11/9/2018	30	8.85	47.93	10.91	51.64
	5/16/2019	30	8.46	47.23	7.24	45.03
	10/26/1998	145	8.89	48.00		
	4/14/1999	145	8.65	47.57		
	7/18/2000	145	9.03	48.25		
	7/20/2000	145	9.44	48.99		
	9/10/2003	145	12.77	54.99		
	4/30/2004	145	7.67	45.81		
	8/5/2005	145	11.12	52.02		
	2/22/2007	145	7.94	46.30		
	5/11/2007	145	4.66	40.39		
	8/8/2007	145	10.84	51.52		
	11/8/2007	145	8.68	47.62		
	5/28/2008	145	9.33	48.80		
GM-27B	8/21/2008	145	9.82	49.68		
	8/18/2009	145	9.51	49.12		
	8/23/2010	145	13.06	55.50		
	9/13/2011	145	10.81	51.45		
	9/25/2012	145	11.15	52.07		
	12/16/2013	145	7.71	45.87		
	9/25/2014	145	10.41	50.74		
	10/3/2015	145	9.30	48.74		
	8/25/2016	145	11.92	53.45		
	9/13/2017	145	10.33	50.60		
	10/2/2018	145	10.24	50.43		
	11/9/2018	145	8.96	48.13	11.66	52.99
	5/16/2019	145	8.47	47.25	7.69	45.84



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

Well/Boring	Sample	Top of Screen	Midpoint Temp	Midpoint Temp	Surface Temp	Surfac Temp
	Date	Depth	Deg C	Deg F	Deg C	Deg F
	11/9/1998	210	8.62	47.52		
	12/2/1998	210	9.07	48.33		
	4/26/1999	210	9.44	48.99		
	8/7/2000	210	9.67	49.41		
	8/9/2000	210	9.54	49.17		
GM-27C	9/11/2003	210	12.74	54.93		
	4/30/2004	210	8.07	46.53		
	8/5/2005	210	12.04	53.67		
	11/9/2018	210			11.48	52.66
	5/16/2019	210			7.04	44.67
	10/28/1998	40	8.01	46.42		
	4/19/1999	40	7.91	46.24		
	2/29/2000	40	7.78	46.00		
	3/2/2000	40	7.48	45.46		
	7/19/2000	40	9.65	49.37		
	7/21/2000	40	8.96	48.13		
	4/28/2004	40	11.40	52.52		
	7/26/2005	40	9.74	49.53		
	5/10/2007	40	9.37	48.87		
	8/7/2007	40	9.84	49.72		
	11/5/2007	40	8.27	46.88		
	2/18/2008	40	7.01	44.62		
	5/27/2008	40	8.43	47.18		
GM-28A	8/20/2008	40	8.72	47.69		
OW ZOA	11/10/2008	40	7.34	45.21		
	8/17/2009	40	9.82	49.67		
	8/24/2010	40	10.89	51.60		
	9/14/2011	40	8.84	47.91		
	9/26/2012	40	8.79	47.82		
	12/18/2013	40	6.74	44.13		
	9/30/2014	40	8.44	47.19		
	10/3/2015	40	9.05	48.29		
	8/25/2016	40	14.98	58.97		
	9/18/2017	40	10.06	50.11		
	10/2/2018	40	9.99	49.98		
	11/29/2018	40	8.28	46.90	8.14	46.6
	5/16/2019	40	8.27	46.89	8.38	47.08
	11/8/1998	124.5	8.80	47.84		
	4/19/1999	124.5	8.24	46.83		
	3/1/2000	124.5	7.41	45.34		
	3/3/2000	124.5	8.29	46.92		
	3/6/2000	124.5	8.72	47.70		
	3/8/2000	124.5	8.15	46.67		
GM-28B	4/28/2004	124.5	8.34	47.01		
	7/26/2005	124.5	9.48	49.06		
	2/21/2007	124.5	8.07	46.52		
	5/10/2007	124.5	9.58	49.24		
	8/7/2007	124.5	9.58	49.24		
	11/5/2007	124.3	8.48	49.80		



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

		Top of	Midpoint	Midpoint	Surface	Surfac
Well/Boring	Sample	Screen	Temp	Temp	Temp	Temp
	Date	Depth	Deg C	Deg F	Deg C	Deg F
	5/27/2008	124.5	9.14	48.46		
	8/20/2008	124.5	9.34	48.82		
	11/10/2008	124.5	7.80	46.04		
	8/17/2009	124.5	9.93	49.87		
	8/24/2010	124.5	12.08	53.75		
	9/14/2011	124.5	8.93	48.08		
	9/26/2012	124.5	9.83	49.69		
GM-28B	12/20/2013	124.5	8.90	48.02		
	9/30/2014	124.5	8.84	47.91		
	10/3/2015	124.5	9.42	48.95		
	8/26/2016	124.5	11.76	53.16		
	9/18/2017	124.5	11.73	53.12		
	10/2/2018	124.5	10.34	50.61		
	11/29/2018	124.5	8.49	47.28	8.39	47.10
	5/16/2019	124.5	8.43	47.17	8.00	46.40
	10/9/1998	55	8.65	47.57		
	4/16/1999	55	8.48	47.26		
	2/29/2000	55	9.20	48.56		
	3/2/2000	55	7.10	44.78		
	9/10/2003	55	11.00	51.80		
	5/3/2004	55	9.80	49.64		
	7/28/2005	55	9.94	49.89		
	2/20/2007	55	8.22	46.79		
	8/7/2007	55	9.83	49.70		
	11/6/2007	55	8.45	47.21		
	2/22/2008	55	7.23	45.01		
	8/20/2008	55	9.24	48.64		
GM-29	11/10/2008	55	8.22	46.79		
OW ZO	8/17/2009	55	11.60	52.88		
	8/24/2010	55	12.21	53.98		
	9/14/2011	55	11.41	52.53		
	9/27/2012	55	6.92	44.45		
	12/20/2013	55	7.17	44.91		
		55	10.32	50.58		
	9/29/2014					
	10/7/2015	55	13.37	56.07		
	8/26/2016	55	13.86	56.94		
	9/18/2017	55	14.36	57.85		
	10/2/2018	55	10.97	51.74		40.70
	11/29/2018	55	9.07	48.33	9.85	49.73
	5/14/2019	55	8.65	47.57	8.19	46.74
CN4 20	10/27/1998	75	12.66	54.79		
GM-30	5/12/1999	75	15.08	59.14		
	5/16/2019	75			9.75	49.55
	10/24/1998	105	13.49	56.28		
014.67	5/3/1999	105	24.19	75.54		
GM-31	10/9/2000	105	15.59	60.06		
	10/9/2000	105	15.59	60.06		
	10/11/2000	105	12.59	54.66		



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

		Top of	Midpoint	Midpoint	Surface	Surface
Well/Boring	Sample	Screen	Temp	Temp	Temp	Temp
	Date	Depth	Deg C	Deg F	Deg C	Deg F
GM-31 (continued)	11/7/2018	105			9.38	48.88
Givi-31 (continued)	5/14/2019	105			9.68	49.42
	4/27/1999	135	16.00	60.80		
	9/25/2003	135	10.37	50.67		
	5/26/2004	135	21.20	70.16		
	10/6/2011	135	15.21	59.38		
GM-32	12/11/2013	135	10.65	51.17		
GIVI-32	8/24/2015	135	13.02	55.43		
	10/8/2015	135	11.00	51.80		
	9/25/2017	135	24.89	76.80		
	11/7/2018	135	9.44	48.99	9.48	49.06
	5/15/2019	135	9.54	49.17	10.29	50.52
GM-33	5/10/1999	74	10.30	50.54		
	10/8/1998	30	9.33	48.79		
	4/17/1999	30	9.84	49.71		
GM-34A	4/29/2004	30	10.05	50.09		
	11/8/2018	30			9.80	49.64
	5/14/2019	30			8.85	47.93
	10/12/1998	85	11.60	52.88		
	4/14/1999	85	14.68	58.42		
	9/24/2003	85	15.48	59.86		
	4/28/2004	85	9.78	49.60		
	10/5/2011	85	21.57	70.82		
CM 24D	12/9/2013	85	5.16	41.29		
GM-34B	10/1/2015	85	18.43	65.17		
	1/8/2016	85	6.14	43.05		
	4/19/2016	85	16.96	62.53		
	9/22/2017	85	16.39	61.50		
	11/8/2018	85	9.60	49.28	9.20	48.56
	5/14/2019	85	9.82	49.68	9.78	49.60
	11/4/1998	40	3.64	38.55		
CM 25	5/4/1999	40	26.66	79.99		
GM-35	11/8/2018	40			9.78	49.60
	5/14/2019	40			10.43	50.77
	11/3/1998	95	4.48	40.06		
	5/5/1999	95	17.53	63.55		
	5/4/2004	95	14.29	57.72		
	10/10/2012	95	7.36	45.25		
GM-36	10/10/2014	95	10.46	50.83		
	9/13/2016	95	12.52	54.54		
	9/26/2018	95	15.02	59.03		
	11/7/2018	95	9.98	49.96	9.94	49.89
	5/14/2019	95	10.00	50.00	10.64	51.15
	11/18/1998	144	7.48	45.46		
011.0=:	5/11/1999	144	10.20	50.36		
GM-37A	9/25/2003	144	12.81	55.06		
	5/17/2004	144	21.13	70.03		



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

ısford, Michigan		Top of	Midpoint	Midpoint	Surface	Surface
W. III	01-	Top of	T	-		Surface
Well/Boring	Sample	Screen	Temp	Temp	Temp	Temp
	Date	Depth	Deg C	Deg F	Deg C	Deg F
	10/13/1998	328	10.67	51.21		
GM-37B	5/14/1999	328	14.79	58.62		
S S. 2	9/25/2003	328	11.06	51.91		
	5/27/2004	328	12.61	54.70		
	10/13/1998	95	9.02	48.24		
GM-38A	4/15/1999	95	10.29	50.52		
	11/8/2018	95			9.12	48.42
	5/14/2019	95			9.69	49.44
	10/14/1998	160	7.76	45.97		
	4/29/1999	160	15.72	60.30		
GM-38B	1/19/2017	160	6.87	44.36		
	11/8/2018	160	9.36	48.85	9.47	49.05
	5/14/2019	160	9.33	48.79	9.72	49.50
	10/20/1998	200	9.14	48.45		
	4/30/1999	200	22.81	73.06		
	1/8/2016	200	8.83	47.89		
	4/19/2016	200	12.88	55.19		
	10/20/2016	200	10.69	51.24		
GM-38C	1/17/2017	200	7.31	45.16		
	5/8/2017	200	11.61	52.89		
	7/27/2017	200	12.21	53.98		
	11/1/2017	200	7.51	45.51		
	11/8/2018	200	9.28	48.70	9.53	49.15
	5/14/2019	200	9.26	48.67	10.04	50.07
	10/12/1998	85	11.77	53.19		
	4/15/1999	85	13.95	57.11		
	1/8/2016	85	7.81	46.05		
	10/19/2016	85	16.23	61.22		
GM-39	7/26/2017	85	21.00	69.80		
GIVI-39	7/26/2017	85	21.24	70.24		
	4/20/2018	85	16.00	60.80		
	9/14/2018	85	19.98	67.97		
	11/8/2018	85	9.22	48.60	9.04	48.27
	5/14/2019	85	9.27	48.69	9.90	49.82
	10/26/1998	75	12.27	54.09		
	4/28/1999	75	16.50	61.70		
GM-40A	5/3/2004	75	11.35	52.43		
	11/8/2018	75	11.28	52.30	11.28	52.30
	5/14/2019	75	11.28	52.30	11.89	53.40
	10/26/1998	120	12.74	54.93		
	4/27/1999	120	16.34	61.41		
	5/19/2004	120	21.84	71.31		
	11/5/2013	120	8.00	46.40		
GM-40B	11/5/2013	120	7.64	45.76		
GIVI-4UD	11/7/2013	120	6.81	44.25		
	7/14/2015	120	16.93	62.47		
	8/24/2015	120	15.04	59.08		
	10/8/2015	120	11.56	52.81		
	5/5/2017	120	12.84	55.11		



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

		Top of	Midpoint	Midpoint	Surface	Surface
Well/Boring	Sample	Screen	Temp	Temp	Temp	Temp
	Date	Depth	Deg C	Deg F	Deg C	Deg F
	9/26/2017	120	23.94	75.09		
GM-40B (continued)	11/8/2018	120	11.18	52.12	10.82	51.48
	5/14/2019	120	11.46	52.63	11.18	52.12
	10/19/1998	40	12.61	54.70		
GM-41	4/16/1999	40	12.15	53.87		
	5/14/2019	40			10.22	50.40
	10/20/1998	72	10.75	51.35		
GM-42	4/16/1999	72	11.46	52.63		
	11/8/2018	72			8.58	47.44
CM 44	11/7/2018	60			8.63	47.53
GM-44	5/16/2019	60			15.28	59.50
OM 45	11/7/2018	70			8.91	48.04
GM-45	5/16/2019	70			9.80	49.64
CM 40	11/7/2018	65			8.64	47.55
GM-46	5/16/2019	65			9.88	49.78
OM 40	11/7/2018	65			8.80	47.84
GM-48	5/16/2019	65			9.70	49.46
GM-49	4/17/1999	83.5	8.25	46.85		
	10/14/1998	80.5	9.19	48.54		
GM-50	4/17/1999	80.5	8.70	47.66		
GM-51	4/18/1999	67	9.43	48.97		
GM-52	4/19/1999	75	8.90	48.02		
	4/19/1999	79	9.50	49.10		
GM-53A	11/8/2018	79			9.18	48.52
	5/14/2019	79			9.07	48.33
	11/5/1998	195	6.71	44.08		
	5/1/1999	195	28.81	83.85		
GM-53B	11/8/2018	195			8.78	47.80
	5/14/2019	195			8.82	47.88
	10/24/1998	80	22.09	71.76		
GM-54	5/1/1999	80	18.52	65.34		
	10/24/1998	75	15.98	60.76		
	5/1/1999	75	19.12	66.42		
GM-55	7/13/2016	75	23.87	74.96		
2 30	11/8/2018	75			9.06	48.31
	5/14/2019	75			9.56	49.21
	10/21/1998	32	10.78	51.40		
	4/20/1999	32	12.67	54.81		
GM-56	11/8/2018	32			8.74	47.73
	5/14/2019	32			9.31	48.76
	4/20/1999	76	11.08	51.94		
GM-57	11/7/2018	76			8.20	46.76
J J.	5/14/2019	76			8.96	48.13
	4/26/1999	75	15.64	60.15		40.13
		75 75	11.29	52.32		
	5/22/2004 7/14/2015	75 75	16.52	61.73		
GM-58		10	ı ın 57	. n. /.5		
GM-58	11/7/2018	75			8.73	47.71



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

Well/Boring	Sample	Top of Screen	Midpoint Temp	Midpoint Temp	Surface Temp	Surfa Tem
	Date	Depth	Deg C	Deg F	Deg C	Deg
	11/17/1998	114	8.13	46.63		
	4/28/1999	114	12.44	54.39		
	5/1/2004	114	10.54	50.97		
	5/15/2004	114	15.50	59.90		
	7/29/2005	114	13.52	56.34		
	1/11/2007	114	7.99	46.38		
	6/3/2008	114	11.06	51.90		
	8/25/2009	114	15.02	59.03		
	9/7/2010	114	12.68	54.83		
GM-59	10/4/2011	114	17.31	63.15		
	10/8/2012	114	11.04	51.87		
	10/22/2013	114	9.13	48.43		
	10/8/2014	114	12.41	54.34		
	11/5/2015	114	13.76	56.77		
	9/12/2016	114	13.51	56.31		
	9/21/2017	114	15.44	59.79		
	10/1/2018	114	12.64	54.76		
	11/7/2018	114	8.67	47.61	8.29	46.9
	5/14/2019	114	8.47	47.25	9.12	48.4
011.00	11/7/2018	102			9.03	48.2
GM-60	5/14/2019	102			9.46	49.0
	5/3/1999	138	14.79	58.62		
	5/1/2004	138	17.04	62.67		
	5/16/2004	138	16.54	61.77		
	7/30/2005	138	14.00	57.20		
	6/3/2008	138	17.56	63.60		
	8/27/2009	138	11.93	53.48		
	9/9/2010	138	11.78	53.21		
	10/4/2011	138	15.64	60.15		
GM-61	10/8/2012	138	12.47	54.45		
O.I. 0 1	10/22/2013	138	11.44	52.60		
	10/14/2014	138	10.94	51.70		
	11/5/2015	138	14.34	57.81		
	9/13/2016	138	12.40	54.32		
	9/21/2017	138	20.38	68.68		
	9/25/2018	138	15.66	60.18		
	11/7/2018	138	8.54	47.37	8.70	47.6
	5/16/2019	138	9.07	48.33	9.75	49.5
	8/23/1999	90	17.22	63.00		
	5/11/2004	90	16.71	62.08		
GM-62A	10/10/2011	90	18.96	66.13		
OIVI-02A	12/12/2013					
		90	10.33 12.82	50.59 55.08		
	10/5/2015	90				
GM-62AR	9/27/2017	90	17.62	63.71		47.0
GIVI-0ZAK	11/7/2018	90	9.85	49.73	8.88	47.9
	5/16/2019	90	9.87	49.77	10.26	50.4
CM cop	8/24/1999	195	22.04	71.67		
GM-62B	5/19/2004	195	18.92	66.06		
	10/10/2011	195	18.09	64.57		



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford Michigan

		Top of	Midpoint	Midpoint	Surface	Surface
Well/Boring	Sample	Screen	Temp	Temp	Temp	Temp
	Date	Depth	Deg C	Deg F	Deg C	Deg F
OM COD (see the cost)	12/13/2013	195	10.26	50.47		
GM-62B (continued)	10/13/2015	195	11.71	53.07		
	9/27/2017	195	12.19	53.94		
GM-62BR	11/7/2018	195	10.17	50.31	9.71	49.48
	5/16/2019	195	10.02	50.04	9.98	49.96
	8/24/1999	315	13.52	56.34		
	5/18/2004	315	19.38	66.88		
CM COC	10/11/2011	315	14.93	58.88		
GM-62C	12/13/2013	315	10.79	51.42		
	10/8/2015	315	10.04	50.07		
	10/14/2015	315	14.90	58.82		
	9/8/2017	315	11.41	52.53		
GM-62CR	11/7/2018	315	9.69	49.44	9.55	49.19
	5/16/2019	315	9.69	49.44	9.94	49.89
	8/29/2000	45	10.70	51.26		
	9/19/2000	45	11.55	52.79		
	10/18/2000	45	15.61	60.10		
	9/15/2003	45	10.17	50.31		
CM COA	5/5/2004	45	7.75	45.95		
GM-63A	10/14/2014	45	9.40	48.92		
	9/15/2016	45	11.94	53.50		
	9/19/2018	45	10.67	51.21		
	11/8/2018	45	8.86	47.95	10.33	50.59
	5/16/2019	45	8.37	47.07	8.47	47.25
	2/7/2001	105	7.77	45.99		
	9/11/2003	105	10.18	50.32		
	4/27/2004	105	8.03	46.45		
	10/9/2012	105	9.39	48.91		
GM-63B	10/14/2014	105	9.18	48.52		
	9/15/2016	105	10.72	51.30		
	9/19/2018	105	10.47	50.84		
	11/8/2018	105	8.87	47.97	10.26	50.47
	5/16/2019	105	8.51	47.32	7.97	46.35
	8/30/2000	33	10.60	51.08		
	10/3/2000	33	9.71	49.48		
CM CAA	10/5/2000	33	8.36	47.05		
GM-64A	10/19/2000	33	15.41	59.74		
	9/8/2003	33	10.33	50.60		
	5/4/2004	33	8.56	47.41		
	7/24/2000	117	9.86	49.75		
	7/26/2000	117	9.86	49.75		
GM-64B	10/4/2000	117	11.02	51.84		
	9/8/2003	117	18.52	65.34		
	5/11/2004	117	11.82	53.28		
	10/28/2013	120	9.68	49.43		
	10/28/2013	120	9.68	49.43		
GM-65	10/30/2013	120	9.43	48.97		
	10/7/2015	120	13.58	56.45		
	10/9/2015	120	11.86	53.34		



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

gsford, Michigan		Top of	Midpoint	Midpoint	Surface	Surface
Well/Boring	Sample	Screen	Temp	Temp	Temp	Temp
Well/Borning	Date	Depth	Deg C	Deg F	Deg C	Deg F
	11/8/2018		10.19	50.34	9.21	48.58
GM-65 (continued)		120				
	5/16/2019	120	8.32	46.98	7.78	46.00
	7/18/2000	27	9.21	48.58		
	7/20/2000	27	9.54	49.17		
	9/16/2003	27	9.88	49.78		
014.004	4/27/2004	27	6.12	43.02		
GM-66A	7/27/2005	27	9.57	49.23		
	7/14/2015	27	12.51	54.52		
	11/9/2018	27			8.40	47.12
	11/29/2018	27			6.04	42.87
	5/15/2019	27			6.46	43.63
	7/19/2000	125	9.18	48.52		
	7/20/2000	125	9.50	49.10		
	8/3/2000	125	9.54	49.17		
	9/11/2003	125	11.92	53.46		
	5/10/2004	125	11.00	51.80		
	7/27/2005	125	9.61	49.30		
	3/1/2007	125	7.47	45.44		
	5/14/2007	125	8.61	47.50		
	8/14/2007	125	10.07	50.12		
	11/9/2007	125	8.92	48.06		
	2/21/2008	125	7.00	44.60		
	5/30/2008	125	8.44	47.19		
GM-66B	8/26/2008	125	9.47	49.04		
GIVI-00D	11/12/2008	125	8.61	47.49		
	8/20/2009	125	10.70	51.26		
	8/27/2010	125	11.11	52.00		
	9/16/2011	125	11.24	52.24		
	9/26/2012	125	11.55	52.79		
	12/20/2013	125	8.67	47.61		
	9/28/2014	125	11.17	52.10		
	10/4/2015	125	10.14	50.26		
	8/24/2016	125	11.65	52.97		
	9/14/2017	125	11.77	53.19		
	10/3/2018	125	11.72	53.10		
	11/9/2018	125	8.73	47.71	8.07	46.53
	5/15/2019	125	8.57	47.43	6.26	43.27
	8/7/2000	122	10.66	51.19		
	5/1/2004	122	10.34	50.61		
	5/17/2004	122	15.57	60.03		
	6/2/2008	122	22.20	71.96		
	8/24/2009	122	22.87	73.17		
014.07	4/13/2010	122	16.13	61.04		
GM-67	9/9/2010	122	15.87	60.57		
	1/8/2016	122	8.90	48.02		
	4/20/2016	122	12.31	54.16		
	7/14/2016	122	16.91	62.44		
	10/20/2016	122	9.77	49.58		
	10/20/2016					



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

Well/Boring		Top of	Midpoint	Midpoint	Surface	Surface
	Sample	Screen	Temp	Temp	Temp	Temp
	Date	Depth	Deg C	Deg F	Deg C	Deg F
	7/27/2017	122	25.28	77.51		
	11/1/2017	122	9.93	49.87		
GM-67 (continued)	4/20/2018	122	15.12	59.22		
Givi-67 (continued)	9/17/2018	122	18.22	64.80		
	11/8/2018	122	8.94	48.09	8.83	47.89
	5/14/2019	122	9.01	48.22	9.50	49.10
	8/31/2000	140	29.28	84.70		
	9/26/2000	140	14.26	57.67		
	10/17/2000	140	9.58	49.24		
	5/24/2004	140	10.82	51.48		
	7/31/2005	140	20.95	69.71		
	6/2/2008	140	25.51	77.91		
	8/24/2009	140	22.34	72.22		
	9/8/2010	140	16.18	61.13		
GM-68	10/4/2011	140	16.66	61.99		
GIVI-00	10/8/2012	140	12.02	53.63		
	10/22/2013	140	10.57	51.03		
	10/8/2014	140	11.08	51.95		
	11/4/2015	140	11.84	53.31		
	9/12/2016	140	16.22	61.20		
	9/21/2017	140	16.83	62.29		
	10/1/2018	140	13.92	57.05		
	11/8/2018	140	9.97	49.95	10.08	50.14
	5/14/2019	140	10.17	50.31	10.89	51.60
GM-70	8/17/2000	42	14.96	58.93		
GM-71	8/21/2000	39	21.61	70.90		
	8/22/2000	43	25.70	78.26		
GM-72	9/24/2003	43	11.17	52.11		
	7/25/2005	46	13.99	57.18		
	8/21/2009	46	9.95	49.91		
	12/30/2013	46	10.93	51.68		
	9/30/2015	46	19.33	66.80		
GM-72A	9/21/2016	46	16.74	62.13		
	10/3/2017	46	17.56	63.61		
	9/27/2018	46	15.81	60.46		
	11/8/2018	46	11.50	52.70	11.26	52.27
	5/14/2019	46	11.66	52.99	11.84	53.31
	9/6/2000	42	20.07	68.13		
GM-73	11/7/2018	42			9.28	48.70
	5/14/2019	42			9.55	49.19
	9/7/2000	34	15.41	59.74		
GM-74	11/7/2018	34			7.29	45.12
	5/14/2019	34			8.57	47.43
	9/8/2000	24	15.80	60.44		
GM-75	11/7/2018	24			8.79	47.82
	5/14/2019	24	7.74	45.93	8.23	46.81
014.70	1/29/2001	3	2.50	36.50		
GM-76	9/9/2005	3	14.18	57.52		



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

ngsford, Michigan		Top of -	Midweint	Midweint	Cuntosa	Cuntoss
W 11/5		Top of	Midpoint	Midpoint 	Surface -	Surface
Well/Boring	Sample	Screen	Temp	Temp	Temp	Temp
	Date	Depth	Deg C	Deg F	Deg C	Deg F
	9/22/2003	105	11.52	52.74		
	5/11/2004	105	9.12	48.42		
GM-77	7/28/2005	105	11.52	52.74		
	11/29/2018	105	8.85	47.93	8.60	47.48
	5/15/2019	105	8.23	46.81	6.57	43.83
	9/18/2003	20	10.85	51.53		
	4/29/2004	20	9.30	48.74		
	7/29/2005	20	9.75	49.55		
	2/28/2007	20	7.93	46.27		
	5/11/2007	20	9.05	48.29		
	8/14/2007	20	11.31	52.36		
	2/21/2008	20	5.87	42.57		
	5/28/2008	20	9.46	49.03		
	8/25/2008	20	8.98	48.17		
	11/12/2008	20	8.40	47.12		
GM-78	8/19/2009	20	10.24	50.44		
GIVI-70	8/26/2010	20	10.02	50.04		
	9/15/2011	20	10.46	50.82		
	9/26/2012	20	11.42	52.55		
	12/18/2013	20	9.05	48.29		
	9/25/2014	20	10.53	50.95		
	10/6/2015	20	10.31	50.56		
	8/24/2016	20	12.14	53.85		
	9/14/2017	20	11.03	51.85		
	10/4/2018	20	11.00	51.80		
	11/9/2018	20	9.28	48.70	10.77	51.39
	5/15/2019	20	7.29	45.12	6.92	44.46
	9/18/2003	25	9.65	49.37		
	4/26/2004	25	7.48	45.46		
	7/29/2005	25	9.54	49.17		
	8/7/2007	25	11.52	52.73		
	11/6/2007	25	10.79	51.42		
	2/22/2008	25	8.82	47.87		
	5/28/2008	25	9.04	48.28		
	8/20/2008	25	12.58	54.64		
	11/11/2008	25	9.52	49.13		
	8/17/2009	25	10.96	51.72		
011-0	8/23/2010	25	13.31	55.95		
GM-79	9/13/2011	25	10.60	51.08		
	9/25/2012	25	14.69	58.45		
	12/16/2013	25	10.77	51.39		
	9/24/2014	25	10.41	50.74		
	7/14/2015	25	11.96	53.52		
	10/6/2015	25	10.22	50.39		
	8/25/2016	25	12.68	54.83		
	9/12/2017	25	11.36	52.44		
	10/3/2018	25	12.86	55.15		
	11/30/2018	25	10.39	50.70	11.07	51.93
	5/16/2019	25 25	8.98	48.16		46.53
	5/10/2019	25	0.90	40.10	8.07	40.53



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford Michigan

Kingsford, Michigan						
		Top of	Midpoint	Midpoint	Surface	Surface
Well/Boring	Sample	Screen	Temp	Temp	Temp	Temp
· ·	Date	Depth	Deg C	Deg F	Deg C	Deg F
GM-81A	11/7/2018	140	10.17	50.31	9.31	48.76
	10/13/2015	295	11.36	52.45		
	4/20/2016	295	24.88	76.79		
	7/15/2016	295	14.51	58.12		
	10/20/2016	295	10.13	50.23		
	1/18/2017	295	6.55	43.79		
GM-81B	5/9/2017	295	9.86	49.74		
	11/1/2017	295	11.04	51.87		
	4/20/2018	295	12.66	54.78		
	9/25/2018	295	11.99	53.59		
	11/7/2018	295	9.91	49.84	9.86	49.75
	5/14/2019	295	9.83	49.69	9.79	49.62
	8/1/2005	77	11.70	53.06		
	3/2/2007	77	8.01	46.41		
	5/14/2007	77	9.81	49.65		
	8/14/2007	77	10.29	50.53		
	11/9/2007	77	8.88	47.99		
	2/21/2008	77	6.42	43.55		
	8/25/2008	77	9.48	49.06		
	11/13/2008	77	8.49	47.28		
	8/20/2009	77	10.12	50.22		
	8/27/2010	77	11.03	51.86		
	9/16/2011	77	9.85	49.73		
GM-84	9/27/2012	77	11.38	52.49		
GIVI-04	10/9/2012	77	9.66	49.39		
	12/19/2013	77	8.98	48.17		
	12/27/2013	77	8.08	46.54		
	9/26/2014	77	10.19	50.35		
	10/9/2014	77	10.73	51.32		
	10/4/2015	77	9.46	49.02		
	8/24/2016	77	10.92	51.66		
	9/14/2016	77	9.78	49.60		
	9/15/2017	77	11.18	52.13		
	10/4/2018	77	9.08	48.34		
	11/8/2018	77	8.99	48.18	9.72	49.50
	5/15/2019	77	8.68	47.62	8.36	47.05
	7/31/2005	75	21.89	71.40		
	6/2/2008	75	20.95	69.71		
	8/25/2009	75	13.26	55.87		
	4/13/2010	75	18.59	65.47		
	9/8/2010	75	12.58	54.64		
GM-85	10/4/2011	75	13.18	55.72		
2 00	10/22/2013	75	6.64	43.95		
	10/8/2014	75	8.02	46.44		
	11/4/2015	75	10.54	50.98		
	9/12/2016	75	11.02	51.83		
	9/20/2017	75	14.74	58.54		
	9/25/2018	75	12.19	53.95		



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

		Top of	Midpoint	Midpoint	Surface	Surface
Well/Boring	Sample Date	Screen	Temp	Temp	Temp	Temp Deg F
		Depth	Deg C	Deg F	Deg C	
01405 (.: 1)	11/7/2018	75	9.03	48.25	9.28	48.70
GM-85 (continued)	5/14/2019	75	8.82	47.88	8.79	47.82
	10/7/2011	143	16.47	61.64		
	12/11/2013	143	11.18	52.13		
	10/2/2015	143	8.09	46.57		
014.004	5/5/2017	143	14.37	57.87		
GM-86A	9/28/2017	143	22.36	72.25		
	9/19/2018	143	14.28	57.71		
	11/8/2018	143	10.56	51.01	9.95	49.91
	5/16/2019	143	10.42	50.76	10.45	50.81
	10/12/2012	335	12.72	54.90		
	10/30/2013	335	10.00	50.00		
	10/30/2013	335	9.52	49.13		
	10/30/2013	335	9.52	49.13		
	11/1/2013	335	9.76	49.57		
	10/10/2014	335	10.82	51.47		
	8/20/2015	335	13.44	56.19		
GM-86B	10/12/2015	335	15.29	59.52		
	10/14/2015	335	12.62	54.71		
	9/20/2016	335	12.31	54.15		
	5/9/2017	335	11.29	52.33		
	9/28/2017	335	16.10	60.98		
	9/27/2018	335	10.29	50.52		
	11/8/2018	335	10.97	51.75	9.87	49.77
	5/16/2019	335	9.31	48.76	10.46	50.83
	2/19/2007	32	7.20	44.96		
	5/8/2007	32	9.81	49.65		
	8/6/2007	32	11.22	52.19		
	11/7/2007	32	9.39	48.91		
	5/29/2008	32	10.23	50.42		
	8/21/2008	32	10.38	50.69		
	8/21/2009	32	9.95	49.91		
	8/23/2010	32	11.43	52.58		
	9/15/2011	32	10.18	50.33		
	9/25/2012	32	12.84	55.11		
GM-87A	10/10/2012	32	6.78	44.20		
	12/15/2013	32	9.64	49.36		
	9/24/2014	32	11.51	52.72		
	10/13/2014	32	10.61	51.10		
	10/4/2015	32	10.92	51.65		
	8/25/2016	32	14.40	57.92		
	9/14/2016	32	13.65	56.57		
	9/12/2017	32	10.91	51.64		
	9/18/2018	32	12.90	55.22		
	11/8/2018	32	9.22	48.60	12.30	54.14
	5/15/2019	32	8.87	47.97	6.97	44.55
	2/20/2007	117	7.80	46.04		
GM-87B	5/8/2007	117	4.57	40.22		
CIVI O/ D	8/6/2007	117	10.68	51.23		
	0/0/2007	117	10.00	31.23		



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

		Top of	Midpoint	Midpoint	Surface	Surface
Well/Boring	Sample	Screen	Temp	Temp	Temp	Temp
	Date	Depth	Deg C	Deg F	Deg C	Deg F
	11/7/2007	117	9.18	48.53		
	2/18/2008	117	7.61	45.70		
	5/29/2008	117	10.23	50.42		
	8/21/2008	117	10.63	51.14		
	11/13/2008	117	9.02	48.24		
	8/21/2009	117	10.11	50.20		
	8/23/2010	117	11.74	53.13		
	9/15/2011	117	11.32	52.38		
	9/25/2012	117	11.30	52.34		
	10/10/2012	117	7.58	45.64		
GM-87B	12/15/2013	117	9.23	48.61		
	9/24/2014	117	11.28	52.30		
	10/13/2014	117	10.13	50.23		
	10/4/2015	117	10.51	50.91		
	8/25/2016	117	16.50	61.70		
	9/14/2016	117	11.99	53.59		
	9/12/2017	117	11.52	52.74		
	9/18/2018	117	11.82	53.27		
	11/8/2018	117	8.87	47.97	12.57	54.63
	5/15/2019	117	8.11	46.60	7.34	45.21
	8/18/2017	130	13.84	56.92	7.54	
	9/25/2017	130	21.45	70.61		
GM-88	9/17/2018	130	19.67	67.41		
GIVI-00	11/7/2018	130	9.12	48.42	9.45	49.01
	5/14/2019	130	9.03	48.25	10.16	50.29
	10/21/1998	54	11.45	52.61		
	4/29/1999	54 	9.10	48.38		
GM-118D	11/7/2018	54 54	9.10	40.30	9.45	49.01
	5/16/2019	54 54			10.46	50.83
GM-81A	5/14/2019	140			9.19	
GIVI-OTA	7/11/2011	20	10.72	51.30	9.19	48.54
GMEW-1	11/9/2018	20	8.82	47.88	8.23	46.81
GIVIEVV-1		20	8.01			
	5/15/2019 10/28/2013	23	10.17	46.42 50.30	8.62	47.52
	10/28/2013	23	10.17	50.30		
		23				
GMEW-2	10/28/2013		10.00	50.00		
GIVIE VV-2	10/30/2013	23	8.17 8.86	46.71 47.95		
	10/9/2015	23			10.00	FO 16
	11/9/2018	23	9.69	49.44	10.09	50.16
CMEM	5/16/2019	23	7.57	45.63	6.92	44.46
GMEW-3	7/24/2000	135	11.52	52.74	7.40	4F 27
GMEW-4R	5/16/2019	107			7.43	45.37
GMEW-5	11/8/2018	40			8.56	47.41
	5/16/2019	40			9.96	49.93
GMEW-6	11/8/2018	39			8.91	48.04
	5/16/2019	39			8.37	47.07
GMEW-7	11/8/2018	183			9.53	49.15
	5/16/2019	183			7.86	46.15



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

		Top of	Midpoint	Midpoint	Surface	Surfac
Well/Boring	Sample	Screen	Temp	Temp	Temp	Temp
	Date	Depth	Deg C	Deg F	Deg C	Deg F
	10/15/2015	125	12.11	53.80		
GMEW-8	11/8/2018	125			10.21	50.38
	5/16/2019	125			7.22	45.00
GMEWA-1	5/16/2019	26			7.24	45.03
GMEWA-2	5/16/2019	26			8.02	46.44
GMEWA-3	5/16/2019	25			7.84	46.11
	8/2/2005	20	10.24	50.43		
	11/7/2013	20	9.85	49.73		
GMEWA-4	11/11/2013	20	9.99	49.99		
	11/13/2013	20	9.88	49.79		
	10/6/2015	20	11.98	53.56		
	10/31/2013	16	10.54	50.98		
	10/31/2013	16	10.54	50.98		
	11/4/2013	16	10.43	50.78		
	11/6/2013	16	11.00	51.80		
	9/3/2014	16	10.37	50.67		
GMEWA-5	4/20/2015	16	9.49	49.08		
GIVIEWA-3	10/15/2015	16	11.98	53.57		
	4/26/2016	16	9.87	49.76		
	9/8/2016	16	12.20	53.96		
	10/5/2017	16	11.29	52.33		
	4/18/2018	16	9.83	49.70		
	10/17/2018	16	13.70	56.66		
	11/14/2013	22	10.57	51.02		
GMEWA-6	11/19/2013	22	10.84	51.52		
	11/21/2013	22	11.12	52.02		
	11/14/2013	20	10.08	50.15		
GMEWA-15	11/19/2013	20	9.63	49.33		
	11/21/2013	20	9.76	49.57		
	11/11/2013	20	9.61	49.29		
	11/13/2013	20	9.56	49.21		
	9/3/2014	20	9.96	49.92		
	4/20/2015	20	8.58	47.45		
GMEWA-16	10/16/2015	20	9.81	49.65		
GIVIEVV A-10	4/26/2016	20	9.02	48.23		
	9/8/2016	20	10.33	50.59		
	10/5/2017	20	10.47	50.84		
	4/18/2018	20	9.46	49.03		
	10/17/2018	20	12.26	54.07		
	10/31/2013	20	10.95	51.71		
	10/31/2013	20	10.95	51.71		
	11/4/2013	20	10.50	50.90		
	11/6/2013	20	10.43	50.77		
CME\A/A 47	9/3/2014	20	10.91	51.64		
GMEWA-17	4/20/2015	20	8.91	48.04		
	10/5/2015	20	10.23	50.41		
	10/7/2015	20	10.35	50.63		
	4/26/2016	20	9.76	49.57		
	9/8/2016	20	11.21	52.18		



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford Michigan

Kingsford, Michigan		Top of	Midpoint	Midpoint	Surface	Surface
Well/Boring	Sample					
weil/boring	Sample	Screen	Temp	Temp	Temp	Temp
	Date	Depth	Deg C	Deg F	Deg C	Deg F
ONATIALA 47 (.: 1)	10/5/2017	20	10.74	51.34		
GMEWA-17 (continued)	4/18/2018	20	11.02	51.84		
	10/17/2018	20	11.73	53.11		
	11/11/2013	18	10.41	50.74		
GMEWA-18	11/19/2013	18	10.36	50.65		
	11/21/2013	18	10.38	50.68		
	10/15/2015	18	11.11	52.00		
	11/12/2013	19	10.67	51.21		
GMEWA-19	11/18/2013	19	10.67	51.21		
	11/20/2013	19	11.62	52.91		
	10/15/2015	19	10.45	50.81		
	10/31/2013	19	10.46	50.83		
	10/31/2013	19	10.46	50.83		
	11/4/2013	19	10.59	51.06		
	11/6/2013	19	10.58	51.04		
	9/3/2014	19	10.37	50.67		
	4/20/2015	19	9.24	48.64		
GMEWA-20	10/5/2015	19	11.72	53.09		
	10/7/2015	19	10.89	51.61		
	4/26/2016	19	9.87	49.76		
	9/8/2016	19	10.53	50.96		
	10/5/2017	19	10.39	50.71		
	4/18/2018	19	10.33	50.59		
	10/17/2018	19	11.05	51.89		
	11/12/2013	24	10.75	51.35		
GMEWA-22	11/14/2013	24	10.68	51.22		
	10/15/2015	24	10.97	51.74		
	11/18/2013	25	11.24	52.24		
	11/20/2013	25	10.75	51.35		
	9/3/2014	25	9.91	49.84		
	4/20/2015	25	9.49	49.08		
OMEWA OO	10/16/2015	25	10.53	50.96		
GMEWA-23	4/26/2016	25	9.81	49.65		
	9/8/2016	25	10.34	50.61		
	10/5/2017	25	10.59	51.07		
	4/18/2018	25	10.54	50.98		
	10/17/2018	25	10.88	51.58		
	11/4/2013	22	10.05	50.09		
	11/4/2013	22	10.05	50.09		
GMEWA-24	11/6/2013	22	9.88	49.78		
···-·	11/8/2013	22	10.13	50.23		
	10/16/2015	22	10.17	50.30		
	11/14/2013	23	9.91	49.84		
GMEWA-25	11/19/2013	23	10.13	50.24		
OIVIL VV/\ ZU	11/19/2013	23	10.13	50.24	 	
	7/27/2005	22	11.08	51.94		
GMEWA-26					7.40	4E 22
CMEW 27	5/16/2019	22		 	7.40	45.32
GMEWA-27	5/20/2019	21			8.10	46.58
GMEWA-28	5/20/2019	25			7.93	46.27



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

		Top of	Midpoint	Midpoint	Surface	Surface
Well/Boring	Sample	Screen	Temp	Temp	Temp	Temp
	Date	Depth	Deg C	Deg F	Deg C	Deg F
GMEWA-28A	5/16/2019	23			8.14	46.65
	11/14/2013	22	10.60	51.08		
	11/18/2013	22	10.59	51.07		
GMEWA-29	11/20/2013	22	10.49	50.89		
	10/19/2015	22	12.01	53.61		
	10/21/2015	22	13.04	55.47		
	11/14/2013	24	11.16	52.08		
	11/18/2013	24	10.75	51.35		
	11/20/2013	24	10.93	51.68		
	9/3/2014	24	9.83	49.69		
	4/20/2015	24	9.59	49.27		
GMEWA-30	10/20/2015	24	10.67	51.20		
	4/26/2016	24	9.79	49.62		
	9/8/2016	24	10.37	50.67		
	10/5/2017	24	10.43	50.78		
	4/18/2018	24	10.61	51.09		
	10/17/2018	24	10.94	51.69		
	11/12/2013	21	10.76	51.36		
GMEWA-31	11/14/2013	21	10.96	51.72		
	10/16/2015	21	10.67	51.21		
GMEWB-1	5/16/2019	99			7.59	45.66
GMEWC-1	7/26/2005	123	11.30	52.34		
	5/16/2019	123			7.36	45.25
GMEWC-1A	5/16/2019	117.5			7.49	45.48
GMEWC-2	5/16/2019	165			9.83	49.69
	11/6/2013	125	10.05	50.09		
GMEWC-4 (GMEW-9)	11/6/2013	125	10.05	50.09		
	11/8/2013	125	9.86	49.74		
	11/13/2013	122	10.14	50.26		
	11/15/2013	122	10.24	50.43		
	9/3/2014	122	10.52	50.94		
	4/20/2015	122	9.71	49.47		
OMENIO E	10/20/2015	122	10.58	51.05		
GMEWC-5	4/26/2016	122	9.83	49.70		
	9/8/2016	122	10.44	50.79		
	10/5/2017	122	10.33	50.59		
	4/18/2018	122	10.06	50.10		
	10/17/2018	122	10.62	51.12		
	11/11/2013	108	10.66	51.19		
	11/11/2013	108	10.66	51.19		
	11/13/2013	108	10.33	50.59		
	9/3/2014	108	10.74	51.33		
OMENACO Z	4/20/2015	108	10.27	50.48		
GMEWC-7	10/19/2015	108	11.31	52.35		
	10/21/2015	108	12.17	53.90		
	4/26/2016	108	10.27	50.48		
	9/8/2016	108	10.78	51.41		
	10/5/2017	108	10.59	51.07		



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

		Top of	Midpoint	Midpoint	Surface	Surface
Well/Boring	Sample	Screen	Temp	Temp	Temp	Temp
· ·	Date	Depth	Deg C	Deg F	Deg C	Deg F
01151110 7 (; !)	4/18/2018	108	10.47	50.85		
GMEWC-7 (continued)	10/17/2018	108	10.86	51.54		
	9/3/2014	127	10.11	50.19		
	4/26/2016	127	9.31	48.75		
GMEWC-8	9/8/2016	127	10.82	51.48		
	10/5/2017	127	10.38	50.68		
	11/6/2013	122	9.96	49.92		
	11/6/2013	122	9.96	49.92		
	11/8/2013	122	10.38	50.69		
GMEWC-8A	4/20/2015	122	8.83	47.90		
CIVIL VV O O/ C	10/16/2015	122	10.43	50.77		
	4/18/2018	122	9.34	48.82		
	10/17/2018	122	11.27	52.29		
GMEWC-10	5/16/2019	134			8.63	47.53
CIVIL VVO 10	11/13/2013	125	10.60	51.08		
	11/15/2013	125	10.42	50.76		
	9/3/2014	125	11.47	52.65		
	4/20/2015	125	9.74	49.53		
	10/20/2015	125	11.16	52.08		
GMEWC-11	4/26/2016	125	9.99	49.99		
	9/8/2016	125	10.79	51.43		
	10/5/2017	125	10.79	50.50		
	4/18/2018	125	10.23	50.41		
	10/17/2018	125	11.37			
	11/4/2013	103	10.44	52.46 50.79		
		103	10.44	50.79		
GMEWC-12	11/4/2013 11/6/2013	103	10.44			
GIVIEVV C-12		103		50.57		
	11/8/2013		10.32 12.73	50.57		
	10/12/2015	103		54.91		
	11/13/2013	115	10.47	50.85		
	11/15/2013	115	11.22	52.20		
	9/3/2014	115	10.95	51.71		
	4/20/2015	115	10.48	50.86		
CMEMIC 40	10/19/2015	115	11.66	52.98		
GMEWC-13	10/21/2015	115	12.17	53.91		
	4/26/2016	115	10.41	50.74		
	9/8/2016	20	11.07	51.92		
	10/5/2017	115	10.71	51.27		
	4/18/2018	115	10.37	50.67		
	10/17/2018	115	11.07	51.93		
GMEWC-6	5/16/2019	104			6.80	44.24
GMEWC-9	5/20/2019	114.7			7.98	46.36
GMIM-1	11/8/2018	12			8.31	46.96
	5/16/2019	12			9.98	49.96
GMIM-2	11/8/2018	12			8.05	46.49
	5/16/2019	12			10.01	50.02
GMPZ-1	11/8/2018	22			11.03	51.85
J 2 1	5/16/2019	22			7.21	44.98



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

Well/Boring		Top of	Midpoint	Midpoint	Surface	Surface
	Sample	Screen	Temp	Temp	Temp	Temp
	Date	Depth	Deg C	Deg F	Deg C	Deg F
GMPZ-2	11/8/2018	24			10.90	51.62
GIVIFZ-2	5/16/2019	24			7.83	46.09
GMPZ-3	11/8/2018	12			7.75	45.95
GIVII Z-3	5/16/2019	12			9.85	49.73
GMPZ-5	11/8/2018	40			8.43	47.17
Givii Z-3	5/16/2019	40			9.42	48.96
GMPZ-6	11/8/2018	32.5			8.80	47.84
GIVIF Z-0	5/16/2019	32.5			7.92	46.26
GMPZ-7	11/8/2018	183			9.34	48.81
GIVIFZ-1	5/16/2019	183			7.93	46.27
GMPZ-8	11/8/2018	125			10.08	50.14
GIVIFZ-0	5/16/2019	125			6.53	43.75
GMPZA-1	11/9/2018	22			11.32	52.38
GIVIPZA-1	5/15/2019	22			6.20	43.16
GMPZA-2	11/9/2018	23			11.82	53.28
GIVIPZA-2	5/15/2019	23			6.74	44.13
GMPZA-3	11/9/2018	25			10.72	51.30
CMDZA 4	11/9/2018	24			11.27	52.29
GMPZA-4	5/15/2019	24			7.39	45.30
014074.5	11/9/2018	23			11.31	52.36
GMPZA-5	5/15/2019	23			7.66	45.79
	11/9/2018	20			11.23	52.21
GMPZA-6	5/15/2019	20			7.30	45.14
014074 7	11/9/2018	20			11.32	52.38
GMPZA-7	5/15/2019	20			6.73	44.11
014074.0	11/9/2018	14			11.49	52.68
GMPZA-8	5/15/2019	14			7.24	45.03
011551.6	11/9/2018	18			10.91	51.64
GMPZA-9	5/15/2019	18			7.06	44.71
01.15=1.11	11/9/2018	25			11.27	52.29
GMPZA-10	5/15/2019	25			6.58	43.84
OMD74 44	11/9/2018	24			10.15	50.27
GMPZA-11	5/15/2019	24			6.39	43.50
OMD74 40	11/9/2018	24			10.25	50.45
GMPZA-12	5/15/2019	24			6.84	44.31
011077. 15	11/9/2018	30			10.09	50.16
GMPZA-13	5/16/2019	30			6.28	43.30
	7/11/2011	20	12.63	54.73		
GMPZA-14	11/9/2018	20			10.36	50.65
· -	5/16/2019	20			6.43	43.57
014077	11/9/2018	26			10.74	51.33
GMPZA-15	5/16/2019	26			7.25	45.05
011077. 15	11/9/2018	25			11.14	52.05
GMPZA-16	5/16/2019	25			6.51	43.72
	11/8/2018	25			9.38	48.88
GMPZA-17	5/16/2019	25			8.06	46.51
	11/8/2018	20			8.22	46.80
GMPZA-18	5/16/2019	20	-		7.77	45.99



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

		Top of	Midpoint	Midpoint	Surface	Surface
Well/Boring	Sample	Screen	Temp	Temp	Temp	Temp
	Date	Depth	Deg C	Deg F	Deg C	Deg F
	11/8/2018	20			9.20	48.56
GMPZA-19	5/16/2019	20			7.48	45.46
	11/8/2018	15			9.89	49.80
GMPZA-20	5/16/2019	15			6.91	44.44
	11/8/2018	17			9.89	49.80
GMPZA-21	5/16/2019	17			7.02	44.64
	11/8/2018	15			9.82	49.68
GMPZA-22	5/16/2019	15			7.08	44.74
	11/9/2018	22	9.84	49.71	12.20	53.96
GMPZA-23	5/15/2019	22	7.06	44.71	5.99	42.78
	11/9/2018	23	9.69	49.44	12.60	54.68
GMPZA-24	5/15/2019	23	7.28	45.10	5.12	41.22
	11/9/2018	25	10.81	51.46	11.92	53.46
GMPZA-25	5/15/2019	25	7.37	45.27	5.86	42.55
	8/13/2007	20	10.29	50.53	3.00	
	2/20/2008	20	5.46	41.83		
	8/22/2008	20	10.47	50.85		
	8/26/2008	20	10.47	50.45		
	8/20/2009	20	10.25	51.09		
			12.65			
	8/25/2010 9/15/2011	20		54.77 51.05		
		20	10.58			
GMPZA-26	10/1/2012	20 20	13.03 9.09	55.46		
	12/18/2013			48.36		
	9/28/2014	20	10.08	50.15		
	10/5/2015	20	10.37	50.67		
	8/23/2016	20	14.00	57.20		
	9/14/2017	20	11.69	53.04		
	10/4/2018	20	11.15	52.07		
	11/9/2018	20	10.25	50.45	11.15	52.07
	5/15/2019	20	6.84	44.31	5.21	41.38
GMPZA-27	11/9/2018	20	11.18	52.12	11.50	52.70
	5/15/2019	20	6.18	43.12	5.68	42.22
GMPZA-28	11/9/2018	18	12.21	53.98	12.18	53.92
	5/15/2019	18	6.77	44.19	6.91	44.44
	2/26/2007	18	7.37	45.27		
	8/10/2007	18	11.46	52.63		
	2/20/2008	18	4.07	39.32		
	8/22/2008	18	11.71	53.08		
	8/26/2008	18	11.47	52.64		
	8/19/2009	18	11.87	53.37		
GMPZA-29	8/25/2010	18	13.78	56.81		
	9/12/2011	18	12.09	53.76		
	10/1/2012	18	11.50	52.70		
	12/17/2013	18	10.79	51.43		
	9/27/2014	18	10.91	51.64		
	10/5/2015	18	10.31	50.55		
	8/23/2016	18	13.56	56.40		
	9/14/2017	18	11.67	53.00		



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

Kingsford, Michigan		Top of	Midpoint	Midpoint	Surface	Surface
W WE I	0	Top of	<u>-</u>	Midpoint 	Surface	Surface
Well/Boring	Sample	Screen	Temp	Temp	Temp	Temp
	Date	Depth	Deg C	Deg F	Deg C	Deg F
GMPZA-29 (continued)	11/9/2018	18	11.41	52.54	11.67	53.01
, ,	5/15/2019	18	6.67	44.01	5.85	42.53
GMPZA-3	5/15/2019	25			7.20	44.96
GMPZA-30	11/9/2018	19	10.15	50.27	10.47	50.85
	5/15/2019	19	7.24	45.03	4.81	40.66
GMPZA-31	11/9/2018	19	10.25	50.45	11.28	52.30
	5/15/2019	19	6.24	43.23	5.60	42.08
GMPZA-32	11/9/2018	26	10.09	50.16	10.69	51.24
	5/15/2019	26	6.85	44.33	4.47	40.05
GMPZA-33	11/9/2018	25	10.40	50.72	10.68	51.22
GWII Z/ COO	5/15/2019	25	6.62	43.92	4.70	40.46
	2/26/2007	25	8.19	46.75		
	8/9/2007	25	10.94	51.70		
	2/20/2008	25	5.11	41.19		
	8/22/2008	25	10.92	51.65		
	8/26/2008	25	9.74	49.53		
	8/19/2009	25	9.41	48.94		
	8/25/2010	25	10.45	50.81		
	9/15/2011	25	9.67	49.41		
GMPZA-34	9/27/2012	25	13.16	55.69		
	9/27/2014	25	9.74	49.53		
	10/5/2015	25	9.86	49.74		
	8/23/2016	25	12.07	53.72		
	9/13/2017	25	11.51	52.71		
	10/5/2018	25	10.02	50.04		
	10/9/2018	25	10.19	50.34		
	11/9/2018	25	10.24	50.43	10.73	51.31
	5/15/2019	25	6.86	44.35	5.29	41.52
OMD74 05	11/9/2018	30	9.64	49.35	10.67	51.21
GMPZA-35	5/15/2019	30	7.74	45.93	5.88	42.58
014074.00	11/9/2018	21	9.61	49.30	10.82	51.48
GMPZA-36	5/15/2019	21	7.78	46.00	6.05	42.89
014074.07	11/9/2018	27	9.19	48.54	10.41	50.74
GMPZA-37	5/15/2019	27	8.07	46.53	7.52	45.54
	2/23/2007	25	7.80	46.04		
	8/9/2007	25	10.57	51.03		
	2/19/2008	25	7.34	45.22		
	8/22/2008	25	10.29	50.52		
	8/26/2008	25	10.09	50.17		
	8/18/2009	25	10.03	50.06		
	8/25/2010	25	10.51	50.92		
GMPZA-38	9/13/2011	25	10.89	51.60		
- -	9/27/2012	25	10.99	51.78		
	12/17/2013	25	8.88	47.99		
	9/26/2014	25	10.41	50.73		
	10/6/2015	25	17.71	63.88		
	8/23/2016	25	10.61	51.09		
	9/13/2017	25	10.94	51.69		
	10/5/2018	25	9.80	49.64		
	10/3/2010	20	3.00	+3.04		



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford Michigan

Kingsford, Michigan						
		Top of	Midpoint	Midpoint	Surface	Surface
Well/Boring	Sample	Screen	Temp	Temp	Temp	Temp
	Date	Depth	Deg C	Deg F	Deg C	Deg F
	10/9/2018	25	10.48	50.87		
GMPZA-38 (continued)	11/9/2018	25	8.96	48.13	10.88	51.58
	5/15/2019	25	7.81	46.06	6.57	43.83
CMDZA 20	11/9/2018	26	8.81	47.86	10.19	50.34
GMPZA-39	5/15/2019	26	7.75	45.95	5.79	42.42
GMPZA-40	11/9/2018	20	9.19	48.54	9.79	49.62
GIVIPZA-40	5/15/2019	20	7.58	45.64	7.55	45.59
	2/23/2007	20	7.60	45.68		
	8/8/2007	20	10.23	50.42		
	2/19/2008	20	6.28	43.31		
	8/21/2008	20	10.11	50.19		
	8/18/2009	20	9.96	49.93		
	8/24/2010	20	10.77	51.39		
	9/13/2011	20	10.23	50.41		
014074 44	9/28/2012	20	12.23	54.02		
GMPZA-41	12/17/2013	20	8.48	47.27		
	10/1/2014	20	9.57	49.22		
	10/6/2015	20	11.42	52.56		
	8/24/2016	20	10.77	51.39		
	9/13/2017	20	10.72	51.29		
	10/10/2018	20	9.65	49.37		
	11/9/2018	20	9.10	48.38	8.88	47.98
	5/15/2019	20	8.60	47.48	10.64	51.15
	11/9/2018	15	10.08	50.14	9.44	48.99
GMPZA-42	5/15/2019	15	6.72	44.10	7.10	44.78
	11/9/2018		10.53	50.95	11.27	52.29
GMPZA-43	5/15/2019				7.62	45.72
	11/29/2018	115			6.40	43.72
GMPZC-1	5/15/2019	115			7.67	45.81
	11/29/2018	134	 		5.45	41.81
GMPZC-2	5/15/2019	134			7.79	46.02
	11/29/2018	120		 	8.47	47.25
GMPZC-3			 			45.34
	5/15/2019	120			7.41	
GMPZC-5	11/9/2018	145			9.96	49.93
	5/15/2019	145			8.12	46.62
GMPZC-6	11/9/2018	115			10.95	51.71
	5/15/2019	115			6.08	42.94
GMPZC-7	11/9/2018	135			11.32	52.38
	5/15/2019	135			7.78	46.00
GMPZC-8	11/9/2018	135			10.44	50.79
	5/15/2019	135			6.69	44.04
GMPZC-9	11/29/2018	115			9.66	49.39
	5/15/2019	115			7.23	45.01
GMPZC-10	11/9/2018	156			10.83	51.49
	5/15/2019	156			7.07	44.73
GMPZC-11	11/29/2018	115	8.76	47.77	8.07	46.53
	5/15/2019	115	8.24	46.83	5.54	41.97
GMPZC-12	3/1/2007	137	8.05	46.49		
GIVIFZU-1Z	2/21/2008	137	5.84	42.51		



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

Well/Boring	Sample	Top of Screen	Midpoint Temp	Midpoint Temp	Surface Temp	Surface Temp
	Date	Depth	Deg C	Deg F	Deg C	Deg F
	8/25/2008	137	10.69	51.24		
	8/20/2009	137	10.06	50.10		
	8/27/2010	137	10.87	51.57		
	9/14/2011	137	10.70	51.26		
	9/28/2012	137	12.36	54.25		
	12/19/2013	137	9.17	48.50		
ONADZO 40 / /: /\	12/27/2013	137	8.26	46.87		
GMPZC-12 (continued)	9/28/2014	137	11.23	52.21		
	10/6/2015	137	12.17	53.90		
	8/24/2016	137	11.49	52.69		
	9/15/2017	137	12.12	53.81		
	10/11/2018	137	10.12	50.22		
	11/29/2018	137	8.77	47.79	7.43	45.37
	5/15/2019	137	8.66	47.59	7.33	45.19
0145=0.1-	11/29/2018	105	8.78	47.80	8.63	47.53
GMPZC-13	5/15/2019	105	8.63	47.53	6.32	43.38
	2/28/2007	111	7.89	46.20		
	8/10/2007	111	10.50	50.90		
	2/20/2008	111	9.16	48.48		
	8/26/2008	111	9.16	48.48		
	8/19/2009	111	11.60	52.88		
	8/27/2010	111	9.94	49.90		
	9/16/2011	111	13.34	56.02		
	10/1/2012	111	15.08	59.14		
GMPZC-14	12/19/2013	111	9.32	48.77		
OIVII 20-14	12/19/2013	111	8.62	47.51		
	10/1/2014	111	9.52	49.14		
	10/7/2015	111	10.02	50.03		
	8/24/2016	111	11.01	51.81		
	9/15/2017	111	16.92	62.46		
	10/11/2018	111	9.33	48.79		
	11/9/2018	111	9.33	48.42	11.34	52.41
	5/15/2019	111	8.69	47.64	6.97	44.55
	11/9/2018	130	9.27	48.69	12.59	
GMPZC-15		130				54.66
	5/15/2019	118	9.33	47.66	5.50 11.61	41.90 52.90
GMPZC-16	11/9/2018 5/15/2019			48.79		
	2/27/2007	118 125	8.79 8.16	47.82 46.69	5.62	42.12
	8/13/2007	125	10.26	50.47		
	2/19/2008	125	6.94	44.49		
	8/25/2008	125	8.99	48.19		
	8/18/2009	125	9.65	49.37		
GMPZC-17	8/26/2010	125	11.68	53.03		
	9/13/2011	125	10.70	51.26		
	12/17/2013	125	9.03	48.26		
	9/27/2014	125	10.32	50.57		
	10/7/2015	125	10.48	50.86		
	8/24/2016	125	11.83	53.30		
	9/13/2017	125	10.41	50.73		



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

		Top of	Midpoint	Midpoint	Surface	Surface
Well/Boring	Sample	Screen	Temp	Temp	Temp	Temp
Well/Dorling	Date	Depth	Deg C	Deg F	Deg C	Deg F
	<u> </u>					
CMDZC 47 (acation ad)	10/10/2018	125	9.96	49.93		
GMPZC-17 (continued)	11/9/2018	125	8.49	47.28	10.80	51.44
	5/15/2019	125	8.22	46.80	5.45	41.81
GMPZC-18	11/9/2018	160			10.48	50.86
	5/15/2019	160			7.27	45.09
GMPZC-19	11/9/2018				10.96	51.73
	5/15/2019				7.42	45.36
MP-1S	11/7/2018				10.51	50.92
	5/14/2019				5.96	42.73
MP-2D	11/7/2018				10.09	50.16
IVII ZD	5/14/2019				3.92	39.06
MP-2S	11/7/2018				9.83	49.69
IVII -20	5/14/2019				3.95	39.11
MP-3D	11/7/2018				9.99	49.98
IVIF-3D	5/14/2019				6.26	43.27
MD 00	11/7/2018				9.75	49.55
MP-3S	5/14/2019				5.80	42.44
MPMW-4	2/26/2002		2.35	36.23		
MW-1B	6/27/1997	86	14.60	58.28		
MW-2B	6/28/1997	102	14.67	58.41		
MW-4	11/7/2018	80			9.54	49.17
	5/14/2019	80			9.94	49.89
	10/22/1998	83	9.94	49.89		
	4/30/1999	83	17.20	62.96		
MW-5	11/8/2018	83			10.32	50.58
	5/14/2019	83			10.97	51.75
	6/29/1997	133	27.57	81.63		
	10/24/1998	133	13.06	55.51		
	5/3/1999	133	17.45	63.41		
	5/12/2004	133	22.76	72.97		
MANA/ O	10/7/2011	133	16.14	61.06		
MW-8	12/11/2013	133	9.72	49.50		
	8/24/2015	133	12.66	54.79		
	10/2/2015	133	21.08	69.94		
	4/20/2016	133	18.50	65.30		
	7/14/2016	133	18.48	65.26		
	5/5/2017	133	16.47	61.64		
MW-9A	7/2/1997	57	14.95	58.91		
	6/30/1997	95	12.29	54.12		
MW-10	7/13/2016	95	20.04	68.08		
IVIVV 10	11/7/2018	95			8.76	47.77
	5/14/2019	95			9.36	48.85
MW-96-1	11/8/2018	65			10.00	50.00
10100-90-1	5/14/2019	65			11.31	52.36
MW-96-2	11/8/2018	60			9.92	49.86
NAVA / O.C. 4	11/8/2018	60			9.78	49.60
MW-96-4	5/14/2019	60			10.90	51.62
D. C.	11/7/2018	28			11.19	52.14
P-2	5/14/2019	28			10.35	50.63



Table 1
Historic Site-Wide Temperature Data
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

Kingsioru, Michigan		Top of	Midpoint	Midpoint	Surface	Surface
Well/Boring	Sample	Screen	Temp	Temp	Temp	Temp
Well/Borling	Date	Depth	Deg C	Deg F	Deg C	Deg F
	5/21/2004	81	11.90	53.42		
	7/31/2005	81	19.22	66.60		
	1/9/2007	81	4.80	40.64		
UG-1	6/3/2008	81	15.47	59.84		
	8/25/2009	81	16.63	61.94		
	9/7/2010	81	12.32	54.17		
	7/1/1997	48	16.67	62.01		
	10/27/1998	48	11.44	52.59		
UG-2	5/3/1999	48	25.24	77.43		
	11/7/2018	48			9.78	49.60
	5/14/2019	48			10.29	50.52
	5/10/2004	44	22.64	72.75		
	8/2/2005	44	27.30	81.14		
UG-3	1/11/2007	44	8.94	48.09		
06-3	6/3/2008	44	13.98	57.17		
	8/25/2009	44	17.30	63.14		
	9/7/2010	44	12.37	54.26		
	10/13/1997	103	11.48	52.66		
	10/23/1998	103	17.89	64.20		
UG-4	5/2/1999	103	20.39	68.70		
	11/8/2018	103			11.34	52.41
	5/14/2019	103			12.65	54.77
	5/22/2004	139	11.15	52.07		
	8/3/2005	139	28.79	83.82		
	1/11/2007	139	10.26	50.47		
UG-5	6/3/2008	139	14.56	58.21		
00-3	8/26/2009	139	14.33	57.80		
	9/8/2010	139	14.77	58.59		
	11/7/2018	139			10.61	51.10
	5/14/2019	139			11.40	52.52
	10/21/1997	236	7.05	44.69		
UG-6	11/7/2018	236			10.70	51.26
	5/14/2019	236			11.54	52.77
GMEW-3	7/26/2000	135	11.16	52.09		



Table 2
Site-Wide Temperature Data, November 2018 and May 2019
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility

Well/Boring	Well/Boring	Top of Screen Depth	Midpoint Temp Deg C	Midpoint Temp Deg F	Surface Temp Deg C	Surface Temp Deg F
veii/bornig	11/8/18	75	Deg C	Leg F	10.25	50.45
BR-2	5/14/19	75 75			10.61	51.10
	11/7/18					
BR-3		122			9.04	48.27
	5/14/19	122			9.44	48.99
BR-6	11/7/18	149	9.93	49.87	10.08	50.14
	5/14/19	149	9.70	49.46	9.74	49.53
GM-1	11/8/18	220			9.20	48.56
	5/14/19	220		40.05	9.58	49.24
GM-2B	11/8/18	271	9.03	48.25	9.52	49.14
	5/14/19	271	9.07	48.33	10.89	51.60
GM-2C	11/8/18	64	10.06	50.11	9.92	49.86
	5/14/19	64	10.07	50.13	10.29	50.52
GM-3A	11/8/18	74			9.48	49.06
	5/14/19	74			9.95	49.91
GM-3B	11/8/18	170			9.12	48.42
	5/14/19	170			9.84	49.71
GM-4	11/7/18	76			7.80	46.04
	5/14/19	76			8.82	47.88
GM-5	11/7/18	250			9.12	48.42
	5/14/19	250			9.54	49.17
GM-6	11/7/18	165	8.96	48.13	9.20	48.56
OW 0	5/14/19	165	8.93	48.07	9.82	49.68
GM-7	11/8/18	145	9.47	49.05	9.11	48.40
OIVI-7	5/14/19	145	9.56	49.21	10.48	50.86
GM-8	11/7/18	79	8.67	47.61	10.16	50.29
	5/14/19	79	8.52	47.34	6.40	43.52
GM-9	5/14/19	164	8.23	46.81	8.73	47.71
GM-10	11/7/18	170			11.55	52.79
GIVI-10	5/14/19	170			7.42	45.36
GM-11	11/7/18	174.7			10.50	50.90
GIVI-11	5/14/19	174.7			6.93	44.47
GM-12	11/8/18	290			9.73	49.51
GIVI-12	5/14/19	290			10.11	50.20
GM-13	11/7/18	325	9.60	49.28	9.38	48.88
GIVI-13	5/15/19	325	9.46	49.03	10.36	50.65
CM 14	11/7/18	135			9.93	49.87
GM-14	5/14/19	135			10.12	50.22
ON 45	11/7/18	165	9.81	49.66	9.70	49.46
GM-15	5/14/19	165	9.82	49.68	10.21	50.38
ON 47	11/7/18	224.3	9.83	49.69	9.87	49.77
GM-17	5/14/19	224.3	9.63	49.33	10.83	51.49
014 040	11/8/18	193	9.20	48.56	9.69	49.44
GM-24C	5/14/19	193	9.27	48.69	10.68	51.22
014.5-1	11/9/18	19	9.20	48.56	10.43	50.77
GM-25A	5/15/19	19	7.82	46.08	7.84	46.11
	11/9/18	98	9.56	49.21	10.44	50.79
GM-25B	5/15/19	98	8.95	48.11	7.40	45.32



Table 2
Site-Wide Temperature Data, November 2018 and May 2019
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility

		Top of				
		Screen	Midpoint Temp	Midpoint Temp	Surface Temp	Surface Temp
Well/Boring	Well/Boring	Depth	Deg C	Deg F	Deg C	Deg F
GM-25C	11/9/18	206			9.89	49.80
OW 200	5/15/19	206			7.87	46.17
GM-26A	11/9/18	30	9.04	48.27	10.60	51.08
GIVI-ZUA	5/16/19	30	7.92	46.26	6.43	43.57
GM-26B	11/9/18	101	8.64	47.55	10.36	50.65
GIVI-20D	5/16/19	101	8.08	46.54	6.49	43.68
GM-26C	11/9/18	160			10.79	51.42
GIVI-20C	5/16/19	160			7.80	46.04
GM-27A	11/9/18	30	8.85	47.93	10.91	51.64
GIVI-27A	5/16/19	30	8.46	47.23	7.24	45.03
CM OZD	11/9/18	145	8.96	48.13	11.66	52.99
GM-27B	5/16/19	145	8.47	47.25	7.69	45.84
014.070	11/9/18	210			11.48	52.66
GM-27C	5/16/19	210			7.04	44.67
GM-28A	5/16/19	40	8.27	46.89	8.38	47.08
GM-28B	5/16/19	124.5	8.43	47.17	8.00	46.40
GM-29	5/14/19	55	8.65	47.57	8.19	46.74
GM-30	5/16/19	75			9.75	49.55
	11/7/18	105			9.38	48.88
GM-31	5/14/19	105			9.68	49.42
	11/7/18	135	9.44	48.99	9.48	49.06
GM-32	5/15/19	135	9.54	49.17	10.29	50.52
	11/8/18	30			9.80	49.64
GM-34A	5/14/19	30			8.85	47.93
	11/8/18	85	9.60	49.28	9.20	48.56
GM-34B	5/14/19	85 85	9.82	49.68	9.78	49.60
	11/8/18	40	9.02	49.00	9.78	49.60
GM-35	5/14/19	40		 	10.43	50.77
					9.94	
GM-36	11/7/18	95	9.98	49.96		49.89
	5/14/19	95	10.00	50.00	10.64	51.15
GM-38A	11/8/18	95			9.12	48.42
	5/14/19	95			9.69	49.44
GM-38B	11/8/18	160	9.36	48.85	9.47	49.05
	5/14/19	160	9.33	48.79	9.72	49.50
GM-38C	11/8/18	200	9.28	48.70	9.53	49.15
	5/14/19	200	9.26	48.67	10.04	50.07
GM-39	11/8/18	85	9.22	48.60	9.04	48.27
	5/14/19	85	9.27	48.69	9.90	49.82
GM-40A	11/8/18	75	11.28	52.30	11.28	52.30
	5/14/19	75	11.28	52.30	11.89	53.40
GM-40B	11/8/18	120	11.18	52.12	10.82	51.48
	5/14/19	120	11.46	52.63	11.18	52.12
GM-41	5/14/19	40			10.22	50.40
GM-42	11/8/18	72			8.58	47.44
GM-44	11/7/18	60			8.63	47.53
OIVI-44	5/16/19	60			15.28	59.50
GM-45	11/7/18	70			8.91	48.04
GIVI-40	5/16/19	70			9.80	49.64



Table 2
Site-Wide Temperature Data, November 2018 and May 2019
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility

		Top of				
		Screen	Midpoint Temp	Midpoint Temp	Surface Temp	Surface Temp
Well/Boring	Well/Boring	Depth	Deg C	Deg F	Deg C	Deg F
GM-46	11/7/18	65			8.64	47.55
OW 10	5/16/19	65			9.88	49.78
GM-48	11/7/18	65			8.80	47.84
OW 40	5/16/19	65			9.70	49.46
GM-53A	11/8/18	79			9.18	48.52
OW 5571	5/14/19	79			9.07	48.33
GM-53B	11/8/18	195			8.78	47.80
OIVI-00D	5/14/19	195			8.82	47.88
GM-55	11/8/18	75			9.06	48.31
GIVI-33	5/14/19	75			9.56	49.21
GM-56	11/8/18	32			8.74	47.73
GIVI-30	5/14/19	32			9.31	48.76
014.57	11/7/18	76			8.20	46.76
GM-57	5/14/19	76			8.96	48.13
014.50	11/7/18	75			8.73	47.71
GM-58	5/14/19	75			9.14	48.45
014.50	11/7/18	114	8.67	47.61	8.29	46.92
GM-59	5/14/19	114	8.47	47.25	9.12	48.42
	11/7/18	102			9.03	48.25
GM-60	5/14/19	102			9.46	49.03
	11/7/18	138	8.54	47.37	8.70	47.66
GM-61		138	9.07	48.33	9.75	49.55
	5/16/19	90	9.85	49.73	8.88	47.98
GM-62AR	5/16/19	90	9.87	49.77	10.26	50.47
	11/7/18	195	10.17	50.31	9.71	49.48
GM-62BR	5/16/19	195	10.02	50.04	9.98	49.96
	11/7/18	315	9.69	49.44	9.55	49.19
GM-62CR	5/16/19	315	9.69	49.44	9.94	49.89
	11/8/18	45	8.86	47.95	10.33	50.59
GM-63A	5/16/19	45	8.37	47.07	8.47	47.25
	11/8/18	105	8.87	47.97	10.26	50.47
GM-63B	5/16/19	105	8.51	47.32	7.97	46.35
	11/8/18	120	10.19	50.34	9.21	48.58
GM-65	5/16/19	120	8.32	46.98	7.78	46.00
	11/9/18	27	0.32	40.90		
GM-66A		27			8.40	47.12
GIVI-00A	11/29/18			<u></u>	6.04	42.87
	5/15/19	27	0.70	47.74	6.46	43.63
GM-66B	11/9/18	125	8.73	47.71	8.07	46.53
	5/15/19	125	8.57	47.43	6.26	43.27
GM-67	11/8/18	122	8.94	48.09	8.83	47.89
	5/14/19	122	9.01	48.22	9.50	49.10
GM-68	11/8/18	140	9.97	49.95	10.08	50.14
	5/14/19	140	10.17	50.31	10.89	51.60
GM-72A	11/8/18	46	11.50	52.70	11.26	52.27
	5/14/19	46	11.66	52.99	11.84	53.31
GM-73	11/7/18	42			9.28	48.70
J 10	5/14/19	42			9.55	49.19



Table 2
Site-Wide Temperature Data, November 2018 and May 2019
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility

		Top of Screen	Midpoint Temp	Midpoint Temp	Surface Temp	Surface Temp
Well/Boring	Well/Boring	Depth	Deg C	Deg F	Deg C	Deg F
GM-74	11/7/18	34			7.29	45.12
OW 74	5/14/19	34			8.57	47.43
GM-75	11/7/18	24			8.79	47.82
	5/14/19	24	7.74	45.93	8.23	46.81
GM-77	5/15/19	105	8.23	46.81	6.57	43.83
GM-78	11/9/18	20	9.28	48.70	10.77	51.39
	5/15/19	20	7.29	45.12	6.92	44.46
GM-79	5/16/19	25	8.98	48.16	8.07	46.53
GM-81A	11/7/18	140	10.17	50.31	9.31	48.76
GM-81B	11/7/18	295	9.91	49.84	9.86	49.75
GIVI-01D	5/14/19	295	9.83	49.69	9.79	49.62
GM-84	11/8/18	77	8.99	48.18	9.72	49.50
GIVI-04	5/15/19	77	8.68	47.62	8.36	47.05
GM-85	11/7/18	75	9.03	48.25	9.28	48.70
GIVI-00	5/14/19	75	8.82	47.88	8.79	47.82
GM-86A	11/8/18	143	10.56	51.01	9.95	49.91
GIVI-00A	5/16/19	143	10.42	50.76	10.45	50.81
CM 96D	11/8/18	335	10.97	51.75	9.87	49.77
GM-86B	5/16/19	335	9.31	48.76	10.46	50.83
CM 07A	11/8/18	32	9.22	48.60	12.30	54.14
GM-87A	5/15/19	32	8.87	47.97	6.97	44.55
OM 07D	11/8/18	117	8.87	47.97	12.57	54.63
GM-87B	5/15/19	117	8.11	46.60	7.34	45.21
OM 00	11/7/18	130	9.12	48.42	9.45	49.01
GM-88	5/14/19	130	9.03	48.25	10.16	50.29
OM 440D	11/7/18	54			9.45	49.01
GM-118D	5/16/19	54			10.46	50.83
GM-81A	5/14/19	140			9.19	48.54
	11/9/18	20	8.82	47.88	8.23	46.81
GMEW-1	5/15/19	20	8.01	46.42	8.62	47.52
OMENA O	11/9/18	23	9.69	49.44	10.09	50.16
GMEW-2	5/16/19	23	7.57	45.63	6.92	44.46
GMEW-4R	5/16/19	107			7.43	45.37
	11/8/18	40			8.56	47.41
GMEW-5	5/16/19	40			9.96	49.93
	11/8/18	39			8.91	48.04
GMEW-6	5/16/19	39			8.37	47.07
	11/8/18	183			9.53	49.15
GMEW-7	5/16/19	183			7.86	46.15
	11/8/18	125			10.21	50.38
GMEW-8	5/16/19	125			7.22	45.00
GMEWA-1	5/16/19	26			7.24	45.03
GMEWA-2	5/16/19	26			8.02	46.44
GMEWA-3	5/16/19	25			7.84	46.11
GMEWA-26	5/16/19	22			7.40	45.32
GMEWA-27	5/20/19	21		 	8.10	46.58
GMEWA-27	5/20/19	25			7.93	46.27
CIVIL VV A-ZO	3/20/18	۷.			1.33	40.27



Table 2
Site-Wide Temperature Data, November 2018 and May 2019
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility

		Top of				
		Screen	Midpoint Temp	Midpoint Temp	Surface Temp	Surface Temp
Well/Boring	Well/Boring	Depth	Deg C	Deg F	Deg C	Deg F
GMEWB-1	5/16/19	99			7.59	45.66
GMEWC-1	5/16/19	123			7.36	45.25
GMEWC-1A	5/16/19	117.5			7.49	45.48
GMEWC-2	5/16/19	165			9.83	49.69
GMEWC-10	5/16/19	134			8.63	47.53
GMEWC-6	5/16/19	104			6.80	44.24
GMEWC-9	5/20/19	114.7			7.98	46.36
	11/8/18	12			8.31	46.96
GMIM-1	5/16/19	12			9.98	49.96
	11/8/18	12			8.05	46.49
GMIM-2	5/16/19	12			10.01	50.02
	11/8/18	22			11.03	51.85
GMPZ-1						
	5/16/19 11/8/18	22 24			7.21	44.98
GMPZ-2					10.90	51.62
	5/16/19	24			7.83	46.09
GMPZ-3	11/8/18	12			7.75	45.95
	5/16/19	12			9.85	49.73
GMPZ-5	11/8/18	40			8.43	47.17
	5/16/19	40			9.42	48.96
GMPZ-6	11/8/18	32.5			8.80	47.84
	5/16/19	32.5			7.92	46.26
GMPZ-7	11/8/18	183			9.34	48.81
	5/16/19	183			7.93	46.27
GMPZ-8	11/8/18	125			10.08	50.14
OWI Z 0	5/16/19	125			6.53	43.75
GMPZA-1	11/9/18	22			11.32	52.38
OWI ZA-1	5/15/19	22			6.20	43.16
GMPZA-2	11/9/18	23			11.82	53.28
GIVIF ZA-Z	5/15/19	23			6.74	44.13
GMPZA-3	11/9/18	25			10.72	51.30
CMD7A 4	11/9/18	24			11.27	52.29
GMPZA-4	5/15/19	24			7.39	45.30
OMDZA E	11/9/18	23			11.31	52.36
GMPZA-5	5/15/19	23			7.66	45.79
014074.0	11/9/18	20			11.23	52.21
GMPZA-6	5/15/19	20			7.30	45.14
	11/9/18	20			11.32	52.38
GMPZA-7	5/15/19	20			6.73	44.11
	11/9/18	14			11.49	52.68
GMPZA-8	5/15/19	14			7.24	45.03
	11/9/18	18			10.91	51.64
GMPZA-9	5/15/19	18			7.06	44.71
	11/9/18	25			11.27	52.29
GMPZA-10	5/15/19	25			6.58	43.84
GMPZA-11	11/9/18	24			10.15	50.27
	5/15/19	24			6.39	43.50
GMPZA-12	11/9/18	24			10.25	50.45
	5/15/19	24			6.84	44.31



Table 2
Site-Wide Temperature Data, November 2018 and May 2019
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility

Vell/Boring	Well/Boring	Top of Screen Depth	Midpoint Temp Deg C	Midpoint Temp Deg F	Surface Temp Deg C	Surface Temp Deg F
	11/9/18	30			10.09	50.16
GMPZA-13	5/16/19	30			6.28	43.30
	11/9/18	20			10.36	50.65
GMPZA-14	5/16/19	20			6.43	43.57
014574.45	11/9/18	26			10.74	51.33
GMPZA-15	5/16/19	26			7.25	45.05
014074 40	11/9/18	25			11.14	52.05
GMPZA-16	5/16/19	25			6.51	43.72
OMD74 47	11/8/18	25			9.38	48.88
GMPZA-17	5/16/19	25			8.06	46.51
OMB74 40	11/8/18	20			8.22	46.80
GMPZA-18	5/16/19	20			7.77	45.99
OMP74 46	11/8/18	20			9.20	48.56
GMPZA-19	5/16/19	20			7.48	45.46
OMB74 00	11/8/18	15			9.89	49.80
GMPZA-20	5/16/19	15			6.91	44.44
014074 04	11/8/18	17			9.89	49.80
GMPZA-21	5/16/19	17			7.02	44.64
014074.00	11/8/18	15			9.82	49.68
GMPZA-22	5/16/19	15			7.08	44.74
0115-1.00	11/9/18	22	9.84	49.71	12.20	53.96
GMPZA-23	5/15/19	22	7.06	44.71	5.99	42.78
	11/9/18	23	9.69	49.44	12.60	54.68
GMPZA-24	5/15/19	23	7.28	45.10	5.12	41.22
014074.05	11/9/18	25	10.81	51.46	11.92	53.46
GMPZA-25	5/15/19	25	7.37	45.27	5.86	42.55
014074 00	11/9/18	20	10.25	50.45	11.15	52.07
GMPZA-26	5/15/19	20	6.84	44.31	5.21	41.38
ON 4D 7 4 0 7	11/9/18	20	11.18	52.12	11.50	52.70
GMPZA-27	5/15/19	20	6.18	43.12	5.68	42.22
OMD74 00	11/9/18	18	12.21	53.98	12.18	53.92
GMPZA-28	5/15/19	18	6.77	44.19	6.91	44.44
CMDZ4 00	11/9/18	18	11.41	52.54	11.67	53.01
GMPZA-29	5/15/19	18	6.67	44.01	5.85	42.53
GMPZA-3	5/15/19	25			7.20	44.96
	11/9/18	19	10.15	50.27	10.47	50.85
GMPZA-30	5/15/19	19	7.24	45.03	4.81	40.66
ON 1074 04	11/9/18	19	10.25	50.45	11.28	52.30
GMPZA-31	5/15/19	19	6.24	43.23	5.60	42.08
OMDZA 00	11/9/18	26	10.09	50.16	10.69	51.24
GMPZA-32	5/15/19	26	6.85	44.33	4.47	40.05
CMDZA 00	11/9/18	25	10.40	50.72	10.68	51.22
GMPZA-33	5/15/19	25	6.62	43.92	4.70	40.46
OMD74 04	11/9/18	25	10.24	50.43	10.73	51.31
GMPZA-34	5/15/19	25	6.86	44.35	5.29	41.52
OMP74 05	11/9/18	30	9.64	49.35	10.67	51.21
GMPZA-35	5/15/19	30	7.74	45.93	5.88	42.58



Table 2
Site-Wide Temperature Data, November 2018 and May 2019
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility

		Top of				
		Screen	Midpoint Temp	Midpoint Temp	Surface Temp	Surface Temp
Well/Boring	Well/Boring	Depth	Deg C	Deg F	Deg C	Deg F
GMPZA-36	11/9/18	21	9.61	49.30	10.82	51.48
GIVII ZA-30	5/15/19	21	7.78	46.00	6.05	42.89
GMPZA-37	11/9/18	27	9.19	48.54	10.41	50.74
GIVII ZA-31	5/15/19	27	8.07	46.53	7.52	45.54
GMPZA-38	11/9/18	25	8.96	48.13	10.88	51.58
GIVII ZA-30	5/15/19	25	7.81	46.06	6.57	43.83
GMPZA-39	11/9/18	26	8.81	47.86	10.19	50.34
OIVII ZA-33	5/15/19	26	7.75	45.95	5.79	42.42
GMPZA-40	11/9/18	20	9.19	48.54	9.79	49.62
OIVII ZA-40	5/15/19	20	7.58	45.64	7.55	45.59
GMPZA-41	11/9/18	20	9.10	48.38	8.88	47.98
GIVII ZA-41	5/15/19	20	8.60	47.48	10.64	51.15
GMPZA-42	11/9/18	15	10.08	50.14	9.44	48.99
GIVII ZA-4Z	5/15/19	15	6.72	44.10	7.10	44.78
GMPZA-43	11/9/18		10.53	50.95	11.27	52.29
GIVII ZA-43	5/15/19				7.62	45.72
GMPZC-1	11/29/18	115			6.40	43.52
GIVII 20-1	5/15/19	115			7.67	45.81
GMPZC-2	11/29/18	134			5.45	41.81
GIVIF 2C-2	5/15/19	134			7.79	46.02
GMPZC-3	11/29/18	120			8.47	47.25
GIVIPZC-3	5/15/19	120			7.41	45.34
GMPZC-5	11/9/18	145			9.96	49.93
GIVIFZC-3	5/15/19	145			8.12	46.62
GMPZC-6	11/9/18	115			10.95	51.71
GIVIFZC-0	5/15/19	115			6.08	42.94
GMPZC-7	11/9/18	135			11.32	52.38
GIVIPZC-1	5/15/19	135			7.78	46.00
GMPZC-8	11/9/18	135			10.44	50.79
GIVIPZC-0	5/15/19	135			6.69	44.04
GMPZC-9	11/29/18	115			9.66	49.39
GIVIPZC-9	5/15/19	115			7.23	45.01
CMD7C 10	11/9/18	156			10.83	51.49
GMPZC-10	5/15/19	156			7.07	44.73
GMPZC-11	5/15/19	115	8.24	46.83	5.54	41.97
GMPZC-12	5/15/19	137	8.66	47.59	7.33	45.19
GMPZC-13	5/15/19	105	8.63	47.53	6.32	43.38
CMD7C 4.4	11/9/18	111	9.12	48.42	11.34	52.41
GMPZC-14	5/15/19	111	8.69	47.64	6.97	44.55
CMD7C 45	11/9/18	130	9.27	48.69	12.59	54.66
GMPZC-15	5/15/19	130	8.70	47.66	5.50	41.90
CMD70 40	11/9/18	118	9.33	48.79	11.61	52.90
GMPZC-16	5/15/19	118	8.79	47.82	5.62	42.12
CMD70 47	11/9/18	125	8.49	47.28	10.80	51.44
GMPZC-17	5/15/19	125	8.22	46.80	5.45	41.81
OMD70 40	11/9/18	160			10.48	50.86
GMPZC-18	5/15/19	160			7.27	45.09



Table 2
Site-Wide Temperature Data, November 2018 and May 2019
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility

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GMPZC-19	Well/Boring	Well/Boring	Top of Screen Depth	Midpoint Temp Deg C	Midpoint Temp Deg F	Surface Temp Deg C	Surface Temp Deg F
MP-1S 117/18 7.42 45.36 MP-1S 117/18 10.51 50.92 5/14/19 5.96 42.73 MP-2D 117/18 10.09 50.16 5/14/19 3.92 39.06 MP-2S 117/18 3.92 39.06 MP-3D 117/18 3.95 39.11 MP-3D 117/18 9.99 49.98 5/14/19 6.26 43.27 MP-3S 11/7/18 6.26 43.27 MP-3S 5/14/19 5.80 42.44 MW-4 117/18 80 9.75 49.55 5/14/19 80 9.54 49.17 MW-5 11/8/18 83 10.32 50.58 MW-5 11/8/18 83 10.32 50.58 MW-10 11/7/18 95 8.76 47.77 MW-10 11/7/18 65 11.31 52.36 MW-96-1 11/8/18 60 9.92 49.86 MW-96-4 11/8/18 60 9.78 49.60 MW-96-4 11/8/18 60 9.78 49.60 UG-2 11/7/18 48 10.29 50.52 UG-4 11/8/18 103 10.29 50.52 UG-4 11/8/18 103 11.34 52.41 UG-5 5/14/19 103 12.65 54.77 UG-5 11/7/18 139 10.61 51.10 UG-5 5/14/19 139 10.61 51.10			-		_		_
MP-1S	GMPZC-19						
MP-1S							
MP-2D	MP-1S						
MP-2D							
MP-2S	MP-2D						
MP-2S							
MP-3D	MP-2S						
MP-3D							
MP-3S	MP-3D						
MIP-3S 5/14/19 5.80 42.44 MW-4 11/7/18 80 9.54 49.17 MW-5 5/14/19 80 9.94 49.89 MW-5 11/8/18 83 10.97 51.75 MW-10 11/7/18 95 8.76 47.77 5/14/19 95 9.36 48.85 MW-96-1 11/8/18 65 10.00 50.00 MW-96-2 11/8/18 65 11.31 52.36 MW-96-2 11/8/18 60 9.92 49.86 MW-96-4 11/8/18 60 9.78 49.60 MW-96-4 11/7/18 28 10.90 51.62 P-2 11/7/18 28 10.35 50.63							
MW-4 11/7/18 80 9.94 49.89 MW-5 11/8/18 83 10.32 50.58 MW-10 11/7/18 95 10.97 51.75 MW-96-1 11/8/18 65 9.36 48.85 MW-96-2 11/8/18 65 11.31 52.36 MW-96-4 11/8/18 60 9.92 49.86 MW-96-4 11/8/18 60 9.78 49.60 MW-96-4 11/8/18 60 9.78 49.60 P-2 11/7/18 28 10.90 51.62 UG-2 11/7/18 48 10.35 50.63 UG-4 11/8/18 103 11.34 52.41 UG-5 11/7/18 103 11.65 54.77 UG-5 11/7/18 139 11.40 52.52 UG-5 11/7/18 139 11.40 52.52	MP-3S						
MW-5							
MW-5 11/8/18 83 10.32 50.58 5/14/19 83 10.97 51.75 MW-10 11/7/18 95 8.76 47.77 5/14/19 95 9.36 48.85 MW-96-1 11/8/18 65 10.00 50.00 5/14/19 65 11.31 52.36 MW-96-2 11/8/18 60 9.92 49.86 MW-96-4 11/8/18 60 9.78 49.60 P-2 11/7/18 28 10.90 51.62 UG-2 11/7/18 28 10.35 50.63 UG-2 11/7/18 48 9.78 49.60 UG-4 11/8/18 103 10.29 50.52 UG-5 11/8/18 103 11.34 52.41 UG-5 5/14/19 139 11.40 52.52 11/7/18 139 11.40 52.52	MW-4						
MW-10 MW-10 11/7/18 95 5/14/19 95 11/8/18 65 11/8/18 65 11/8/18 66 MW-96-1 MW-96-2 11/8/18 60 11/8/18 60 11/8/18 60 9.78 49.60 5/14/19 60 11/7/18 28 11/7/18 48 11/7/18 48 11/7/18 11/8/18 103 11/8/18 103 11/7/18 139 11/7/18 11/7/18 11/7/18 11/7/18 11/7/18 11/7/18 11/7/18 11/7/18 11/7/18 11/7/18							
MW-10 11/7/18 95 8.76 47.77 5/14/19 95 9.36 48.85 MW-96-1 11/8/18 65 10.00 50.00 5/14/19 65 11.31 52.36 MW-96-2 11/8/18 60 9.92 49.86 MW-96-4 11/8/18 60 9.78 49.60 F-2 11/7/18 28 10.90 51.62 F-2 11/7/18 28 10.35 50.63 UG-2 11/7/18 48 9.78 49.60 UG-4 11/8/18 103 9.78 49.60 UG-4 11/8/18 103 10.29 50.52 UG-5 11/8/18 103 11.34 52.41 UG-5 5/14/19 139 10.61 51.10	MW-5						
MW-96-1 5/14/19 95 9.36 48.85 MW-96-1 11/8/18 65 10.00 50.00 MW-96-2 11/8/18 60 11.31 52.36 MW-96-4 11/8/18 60 9.92 49.86 MW-96-4 11/8/18 60 9.78 49.60 MW-96-4 11/7/18 28 10.90 51.62 P-2 11/7/18 28 11.19 52.14 UG-2 11/7/18 48 9.78 49.60 UG-2 11/7/18 48 9.78 49.60 UG-4 11/8/18 103 10.29 50.52 UG-4 11/8/18 103 11.34 52.41 UG-5 5/14/19 103 10.61 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
MW-96-1 11/8/18 65 10.00 50.00 5/14/19 65 11.31 52.36 MW-96-2 11/8/18 60 9.92 49.86 MW-96-4 11/8/18 60 9.78 49.60 MW-96-4 5/14/19 60 10.90 51.62 P-2 11/7/18 28 11.19 52.14 5/14/19 28 10.35 50.63 UG-2 11/7/18 48 9.78 49.60 UG-4 11/8/18 103 10.29 50.52 UG-4 11/8/18 103 11.34 52.41 UG-5 11/7/18 139 10.61 51.10 5/14/19 139 11.40 52.52	MW-10						
MW-96-1 5/14/19 65 11.31 52.36 MW-96-2 11/8/18 60 9.92 49.86 MW-96-4 11/8/18 60 9.78 49.60 F-2 11/7/18 28 10.90 51.62 UG-2 11/7/18 48 10.29 50.52 UG-4 11/8/18 103 12.65 54.77 UG-5 11/7/18 139 11.40 52.52							
MW-96-2 11/8/18 60 9.92 49.86 MW-96-4 11/8/18 60 9.78 49.60 5/14/19 60 10.90 51.62 P-2 11/7/18 28 11.19 52.14 5/14/19 28 10.35 50.63 UG-2 11/7/18 48 9.78 49.60 5/14/19 48 10.29 50.52 UG-4 11/8/18 103 11.34 52.41 UG-5 11/7/18 139 10.61 51.10 UG-5 11/7/18 139 11.40 52.52	MW-96-1						
MW-96-4 11/8/18 60 5/14/19 60 10.90 51.62 P-2 11/7/18 28 5/14/19 28 10.35 50.63 UG-2 11/7/18 48 10.29 5/14/19 48 10.29 5/14/19 11/8/18 103 11/8/18 103 11/8/18 103 11.34 52.41 5/14/19 103 11.34 52.41 UG-5 11/7/18 139 10.61 5/14/19 139 11.40 52.52	M\\/\-96-2						
P-2							
P-2	MW-96-4						
UG-2 5/14/19 28 10.35 50.63 UG-2 11/7/18 48 9.78 49.60 5/14/19 48 10.29 50.52 UG-4 11/8/18 103 11.34 52.41 UG-5 11/7/18 139 12.65 54.77 UG-5 11/7/18 139 10.61 51.10 5/14/19 139 11.40 52.52							
UG-2 11/7/18 48 9.78 49.60 5/14/19 48 10.29 50.52 UG-4 11/8/18 103 11.34 52.41 5/14/19 103 12.65 54.77 UG-5 11/7/18 139 10.61 51.10 5/14/19 139 11.40 52.52 11/7/18 236 10.70 51.36	P-2						
UG-2 5/14/19 48 10.29 50.52 UG-4 11/8/18 103 11.34 52.41 5/14/19 103 12.65 54.77 UG-5 11/7/18 139 10.61 51.10 5/14/19 139 11.40 52.52							
UG-4 11/8/18 103 5/14/19 103 12.65 54.77 UG-5 11/7/18 139 10.61 51.10 5/14/19 139 11/7/18 236 11/7/18 236 10.70 51.36	UG-2						
UG-4 5/14/19 103 12.65 54.77 UG-5 11/7/18 139 10.61 51.10 5/14/19 139 11.40 52.52							
UG-5 11/7/18 139 10.61 51.10 5/14/19 139 11.40 52.52	UG-4						
5/14/19 139 11.40 52.52							
11/7/18 226 10.70 51.26	UG-5						
IIC-6 11/1/10 230 10.70 51.20							
5/14/19 236 11.54 52.77	UG-6						



Table 3
Summary of Analytical Results for Dissolved-Phase Methane
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

Well/Boring	Sample ID	Sample Date	Screen	Methane (mg/L)
BR-2	GWBR-2 (6/29/97)	6/29/1997	75	0.023
BR-3	GWBR-3 (6/28/97)	6/28/1997	122	2.9
BR-5A	GWBR-5A (7/1/97)	7/1/1997	88	0.82
BR-5B	GWBR-5B (7/1/97)	7/1/1997	188	15.8
DK-3D	GWGM-98 (GWBR-5B) (7/1/97)	7/1/1997	188	17.1
	GWBR-6 (6/29/97)	6/29/1997	149	0.013
	GWBR-6 (V) (1/7/16)	1/7/2016	149	0.013
	GWBR-6 (I) (1/7/16)	1/7/2016	149	0.02
	GWBR-6 (4/19/16)	4/19/2016	149	0.029
	DUP-998 (BR-6) (7/13/16)	7/13/2016	149	0.012
	GWBR-6 (7/13/16)	7/13/2016	149	0.011
BR-6	GWBR-6 (10/19/16)	10/19/2016	149	0.00053
	GWBR-6 (1/19/17)	1/19/2017	149	0.0041
	GWBR-6 (5/4/2017)	5/4/2017	149	0.00081
	GWBR-6 (7/26/17)	7/26/2017	149	0.0067
	GWBR-6 (11/30/17)	11/30/2017	149	0.0014
	GWBR-6 (9/14/18)	9/14/2018	149	0.0087
	GWBR-6 (4/16/19)	4/16/2019	149	0.0057
	GWCW-1 (10/14/97)	10/14/1997	130	19.13
CW-1	GWCW-1 (10/22/98)	10/22/1998	130	17.2
	GWCW-1 (4/29/99)	4/29/1999	130	14.6
	GWGM-1 (6/24/97)	6/24/1997	220	98.4
	GWGM-1 (10/9/97)	10/9/1997	220	91.7
GM-1	GWGM-1 (10/7/98)	10/7/1998	220	73.8
	GWGM-1 (4/16/99)	4/16/1999	220	165
	GWGM-1 (4/28/04)	4/28/2004	220	28.3
	GWGM-2A (7/2/97)	7/2/1997	40	11.7
GM-2A	GWGM-2A (10/12/97)	10/12/1997	40	19.2
	GMGW-2A (10/3/18)	10/3/2018	40	0.032
	GWGM-2B (6/26/97)	6/26/1997	271	70.7
	GWGM-2B (10/21/97)	10/21/1997	271	460
	GWGM-2B (11/22/98)	11/22/1998	271	218
	GWGM-2B (4/16/99)	4/16/1999	271	165
	GWGM-2B (5/25/04)	5/25/2004	271	77.5
	GWGM-2B (10/7/11)	10/7/2011	271	16
GM-2B	GWGM-2B (12/10/13)	12/10/2013	271	34
	GWGM-2B (V) (8/21/15)	8/21/2015	271	23
	GWGM-2B (I) (8/21/15)	8/21/2015	271	120
	GM-2B (MDEQ) (10/6/15)	10/6/2015	271	290
	GWGM-2B (10/6/15)	10/6/2015	271	420
	GWGM-2B (9/26/17)	9/26/2017	271	450
	GWGM-2B (9/21/18)	9/21/2018	271	32



Table 3
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Well/Boring	Sample ID	Sample Date	Screen	Methane (mg/L)
	GWGM-2C (11/6/98)	11/6/1998	64	5.6
GM-2C	GWGM-2C (4/14/99)	4/14/1999	64	5.18
GIVI-20	GWGM-2C (5/4/04)	5/4/2004	64	0.57
	GWGM-2C (9/20/18)	9/20/2018	64	0.36
	GWGM-3A (10/10/97)	10/10/1997	74	0.006
GM-3A	GWGM-3A (10/9/98)	10/9/1998	74	0.14
GIVI-3A	GWGM-3A (4/13/99)	4/13/1999	74	0.0014
	GWGM-3A (5/11/04)	5/11/2004	74	0.53
	GWGM-3B (6/26/97)	6/26/1997	170	127
	GWGM-3B (10/14/97)	10/14/1997	170	84.31
	GWGM-3B (10/8/98)	10/8/1998	170	61.7
GM-3B	GWGM-3B (4/17/99)	4/17/1999	170	95.6
	GWGM-88 (GM-3B) (4/17/99)	4/17/1999	170	102
	GWGM-3B (5/11/04)	5/11/2004	170	28.4
	GWGM-3B (4/13/10)	4/13/2010	170	97.3
	GWGM-4 (6/26/97)	6/26/1997	76	0.02
	GWGM-4 (10/14/97)	10/14/1997	76	0.0043
	GWGM-4 (10/20/98)	10/20/1998	76	0.02
	GWGM-4 (4/21/99)	4/21/1999	76	0.057
GM-4	GWGM-4 (5/22/04)	5/22/2004	76	0.065
OIVI-4	GWGM-4 (1/8/07)	1/8/2007	76	<0.004
	GWGM-4 (6/3/08)	6/3/2008	76	0.01
	GWGM-4 (8/26/09)	8/26/2009	76	0.003
	GWGM-4 (9/7/10)	9/7/2010	76	0.00029
	GWGM-4 (5/4/17)	5/4/2017	76	0.0025
	GWGM-5 (7/2/97)	7/2/1997	250	74.4
	GWGM-5 (10/15/97)	10/15/1997	250	36.4
GM-5	GWGM-5 (4/18/99)	4/18/1999	250	92.2
OW 0	GWGM-5 (V) (7/14/15)	7/14/2015	250	17
	GWGM-5 (I) (7/14/15)	7/14/2015	250	97
	GM-5 (MDEQ) (10/9/15)	10/9/2015	250	120
	GWGM-6 (6/28/97)	6/28/1997	165	62.5
	GWGM-6 (10/22/97)	10/22/1997	165	64.8
	GWGM-6 (10/10/98)	10/10/1998	165	57.1
	GWGM-6 (4/19/99)	4/19/1999	165	25.2
GM-6	GWGM-6 (7/19/00)	7/19/2000	165	59.3
	GWGM-6 (10/10/12)	10/10/2012	165	17
	GWGM-6 (10/10/14)	10/10/2014	165	1.2
	GWGM-6 (V) (1/14/16)	1/14/2016	165	26
	GWGM-6 (I) (1/14/16)	1/14/2016	165	35



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Well/Boring	Sample ID	Sample Date	Screen	Methane (mg/L)
	GWGM-6 (4/21/16)	4/21/2016	165	43
	DUP-999 (GM-6) (4/21/16)	4/21/2016	165	38
GM-6 (continued)	GWGM-6 (9/19/16)	9/19/2016	165	36
	GWGM-6 (5/8/17)	5/8/2017	165	35
	GWGM-6 (9/24/18)	9/24/2018	165	27
	GWGM-7 (6/29/97)	6/29/1997	145	16.3
	GWGM-7 (10/11/97)	10/11/1997	145	31.7
	GWGM-7 (10/23/98)	10/23/1998	145	25.3
	GWGM-7 (5/1/99)	5/1/1999	145	31.6
	GWGM-7 (9/23/03)	9/23/2003	145	16.6
	GWGM-7 (5/3/04)	5/3/2004	145	20.1
	GWGM-7 (10/6/11)	10/6/2011	145	6
	GWGM-7 (12/10/13)	12/10/2013	145	6.1
GM-7	GWGM-7 (10/2/15)	10/2/2015	145	9.3
	GWGM-7 (4/19/16)	4/19/2016	145	7.4
	GWGM-7 (7/14/16)	7/14/2016	145	7.2
	GWGM-7 (10/20/16)	10/20/2016	145	5
	GWGM-7 (1/16/17)	1/16/2017	145	4.9
	GWGM-7 (5/4/17)	5/4/2017	145	5.1
	GWGM-7 (7/27/17)	7/27/2017	145	5.5
	GWGM-7 (9/26/17)	9/26/2017	145	5.7
	GWGM-7 (9/17/18)	9/17/2018	145	3.6
	GWGM-8 (6/30/97)	6/30/1997	79	0.02
	GWGM-8 (10/12/97)	10/12/1997	79	<0.0011
GM-8	GWGM-8 (10/9/98)	10/9/1998	79	0.02
GIVI-0	GWGM-8 (4/13/99)	4/13/1999	79	<0.0009
	GWGM-8 (10/21/99)	10/21/1999	79	0.051
	GWGM-8 (5/8/17)	5/8/2017	79	0.0012
	GWGM-9 (10/13/97)	10/13/1997	164	0.17
	GWGM-9 (10/11/98)	10/11/1998	164	0.24
GM-9	GWGM-9 (4/18/99)	4/18/1999	164	0.32
GIVI-9	GWGM-9 (9/10/03)	9/10/2003	164	0.037
	GWGM-9 (5/3/04)	5/3/2004	164	0.48
	GWGM-9 (7/28/05)	7/28/2005	164	0.37
	GWGM-10 (10/14/97)	10/14/1997	170	0.028
GM-10	GWGM-10 (11/6/98)	11/6/1998	170	0.024
	GWGM-10 (4/27/99)	4/27/1999	170	1.06
GM-11	GWGM-11 (10/15/97)	10/15/1997	174.7	0.12
	GWGM-12 (10/22/97)	10/22/1997	290	0.47
GM-12	GWGM-12 (10/10/98)	10/10/1998	290	0.22
	GWGM-12 (4/19/99)	4/19/1999	290	0.27



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Well/Boring	Sample ID	Sample Date	Screen	Methane (mg/L)
	GWGM-13 (10/21/97)	10/22/1997	325	24.8
	GWGM-13 (4/20/99)	4/20/1999	325	38.8
	GWGM-13 (5/18/04)	5/18/2004	325	16
GM-13	GWGM-13 (10/6/11)	10/6/2011	325	20
	GWGM-13 (12/12/13)	12/12/2013	325	8.9
	GWGM-13 (10/7/15)	10/7/2015	325	44
	GWGM-13 (9/25/17)	9/25/2017	325	5
	GWGM-14 (10/21/97)	10/21/1997	135	7.33
GM-14	GWGM-14 (10/23/98)	10/23/1998	135	8.96
GIVI-14	GWGM-14 (10/28/98)	10/28/1998	135	7.29
	GWGM-14 (5/2/99)	5/2/1999	135	8.46
	GWGM-15 (10/20/97)	10/20/1997	165	2.06
	GWGM-15 (10/11/98)	10/11/1998	165	2.14
	GWGM-15 (4/20/99)	4/20/1999	165	2.8
	GWGM-15 (5/10/04)	5/10/2004	165	2.96
	GWGM-996 (5/10/04)	5/10/2004	165	2.57
	GWGM-15 (4/13/10)	4/13/2010	165	2.72
	GWGM-15 (10/5/11)	10/5/2011	165	2.2
	DUP-999 (GM-15) (10/5/11)	10/5/2011	165	2.2
CM 45	GWGM-15 (10/9/12)	10/9/2012	165	2.6
GM-15	GWGM-15 (10/22/13)	10/22/2013	165	2.9
	GWGM-15 (10/8/14)	10/8/2014	165	1.5
	GWGM-15 (11/4/15)	11/4/2015	165	1.9
	GWGM-15 (9/12/16)	9/12/2016	165	2.6
	DUP-999 (GM-15) (9/12/16)	9/12/2016	165	2.6
	GWGM-15 (9/21/17)	9/21/2017	165	2.2
	DUP-997 (GM-15) (9/21/17)	9/21/2017	165	2.2
	GWGM-15 (9/26/18)	9/26/2018	165	1.6
	DUP-999 (GM-15) (9/26/18)	9/26/2018	165	1.6
	GWGM-16 (10/22/97)	10/22/1997	108	0.0055
	GWGM-78 (GM-16) (10/22/97)	10/22/1997	108	0.012
CM 40	GWGM-16 (10/9/98)	10/9/1998	108	<0.0009
GM-16	GWGM-16 (4/14/99)	4/14/1999	108	0.0065
	GWGM-16 (9/23/03)	9/23/2003	108	0.09
	GWGM-16 (4/27/04)	4/27/2004	108	<0.01
	GWGM-17 (10/28/97)	10/28/1997	224.3	12.4
	GWGM-17 (10/12/98)	10/12/1998	224.3	11.9
CN4 47	GWGM-17 (4/26/99)	4/26/1999	224.3	5.88
GM-17	GWGM-17 (5/16/04)	5/16/2004	224.3	1.23
	GWGM-17 (1/15/07)	1/15/2007	224.3	0.19
	GWGM-17 (6/3/08)	6/3/2008	224.3	0.33



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Well/Boring	Sample ID	Sample Date	Screen	Methane (mg/L)
	GWGM-17 (8/27/09)	8/27/2009	224.3	0.31
CM 17 (continued)	GWGM-17 (9/9/10)	9/9/2010	224.3	0.2
GM-17 (continued)	GWGM-17 (10/12/12)	10/12/2012	224.3	0.096
	GWGM-17 (10/10/14)	10/10/2014	224.3	0.12
GM-18	GWGM-18 (12/4/97)	12/4/1997	50	<0.0009
GIVI-10	GWGM-18 (11/7/98)	11/7/1998	50	<0.001
GM-19	GWGM-19 (12/4/97)	12/4/1997	46	<0.0009
	GWGM-21 (12/3/97)	12/3/1997	5	0.019
GM-21	GWGM-95 (12/3/97)	12/3/1997	5	0.019
	GWGM-21 (10/13/98)	10/13/1998	5	0.03
	GWGM-22 (12/5/97)	12/5/1997	6	0.022
GM-22	GWGM-22 (10/10/98)	10/10/1998	6	0.03
	GWGM-22 (4/13/99)	4/13/1999	6	0.16
	GWGM-23 (12/3/97)	12/3/1997	3.5	0.123
GM-23	GWGM-23 (10/10/98)	10/10/1998	3.5	0.01
GIVI-23	GWGM-23 (5/12/04)	5/12/2004	3.5	<0.007
	GWGM-995 (5/12/04)	5/12/2004	3.5	<0.005
GM-24A	GWGM-24A (11/9/98)	11/9/1998	71	32.7
GIVI-24A	GWGM-24A (5/4/99)	5/4/1999	71	34.7
	GWGM-24B (11/17/98)	11/17/1998	104	9.44
GM-24B	GWGM-94 (GM-24B) (11/17/98)	11/17/1998	104	9.85
GIVI-24D	GWGM-24B (5/5/99)	5/5/1999	104	5.01
	GWGM-24B (5/4/04)	5/4/2004	104	8.55
	GWGM-24C (11/20/98)	11/20/1998	193	0.02
	GWGM-93 (GM-24C) (11/20/98)	11/20/1998	193	0.04
	GWGM-24C (5/13/99)	5/13/1999	193	0.18
	GWGM-24C (9/24/03)	9/24/2003	193	0.19
GM-24C	GWGM-24C (4/29/04)	4/29/2004	193	0.35
	GWGM-24C (10/11/11)	10/11/2011	193	0.26
	GWGM-24C (12/9/13)	12/9/2013	193	0.41
	GWGM-24C (10/1/15)	10/1/2015	193	0.43
	GWGM-24C (9/22/17)	9/22/2017	193	0.49
	GWGM-25A (10/6/98)	10/6/1998	19	38.9
GM-25A	GWGM-25A (4/16/99)	4/16/1999	19	28.4
OW-25A	GWGM-25A (9/9/03)	9/9/2003	19	40.2
	GWGM-25A (5/12/04)	5/12/2004	19	38.2
	GWGM-25B (10/6/98)	10/6/1998	98	107
	GWGM-25B (4/27/99)	4/27/1999	98	112.3
GM-25B	GWGM-25B (10/20/99)	10/20/1999	98	108.7
	GWGM-25B (9/9/03)	9/9/2003	98	23.9
	GWGM-25B (5/18/04)	5/18/2004	98	137



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Well/Boring	Sample ID	Sample Date	Screen	Methane (mg/L)
GM-25B (continued)	GWGM-25B (11/5/13)	11/5/2013	98	20
GW 20D (continued)	GWGM-25B (1/19/17)	1/19/2017	98	64
	GWGM-25C (11/9/98)	11/9/1998	206	9.05
	GWGM-95 (GM-25C) (11/9/98)	11/9/1998	206	11.6
	GWGM-25C (4/20/99)	4/20/1999	206	26.5
GM-25C	GWGM-25C (8/2/00)	8/2/2000	206	30.3
GIVI-23C	GWGM-25C (9/15/03)	9/15/2003	206	8.47
	GWGM-25C (5/4/04)	5/4/2004	206	35.3
	GWGM-25C (8/1/05)	8/1/2005	206	32.7
	GWGM-25C (1/17/17)	1/17/2017	206	40
	GWGM-26A (10/7/98)	10/7/1998	30	59
GM-26A	GWGM-26A (4/14/99)	4/14/1999	30	53.5
	GWGM-26A (5/13/04)	5/13/2004	30	37.3
	GWGM-26B (10/7/98)	10/7/1998	101	0.32
	GWGM-26B (4/15/99)	4/15/1999	101	0.072
CM 26D	GWGM-26B (7/18/00)	7/18/2000	101	6.34
GM-26B	GWGM-26B (9/9/03)	9/9/2003	101	13.1
	GWGM-26B (4/27/04)	4/27/2004	101	16.4
	GWGM-26B (7/28/05)	7/28/2005	101	12
	GWGM-26C (10/25/98)	10/25/1998	160	128
	GWGM-26C (4/17/99)	4/17/1999	160	134
	GWGM-26C (9/16/03)	9/16/2003	160	63.5
GM-26C	GWGM-26C (5/18/04)	5/18/2004	160	199
	GWGM-994 (5/18/04)	5/18/2004	160	347
	GWGM-26C (1/20/17)	1/20/2017	160	0.29
	Dup-999 (GM-26C) (1/20/17)	1/20/2017	160	0.32
	GWGM-27A (10/8/98)	10/8/1998	30	48.2
	GWGM-27A (4/15/99)	4/15/1999	30	27.4
GM-27A	GWGM-27A (9/10/03)	9/10/2003	30	40.4
	GWGM-27A (5/13/04)	5/13/2004	30	25.4
	GWGM-27A (1/17/17)	1/17/2017	30	42
	GWGM-27B (10/26/98)	10/26/1998	145	0.05
	GWGM-27B (4/14/99)	4/14/1999	145	0.18
	GWGM-27B (7/18/00)	7/18/2000	145	0.049
	GWGM-27B (9/10/03)	9/10/2003	145	0.011
CM OZD	GWGM-27B (4/30/04)	4/30/2004	145	0.01
GM-27B	GWGM-998 (4/30/04)	4/30/2004	145	0.01
	GWGM-27B (8/5/05)	8/5/2005	145	0.011
	GWGM-27B (12/7/06)	12/7/2006	145	0.005
	GWGM-27B (2/22/07)	2/22/2007	145	0.07
	GWGM-27B (5/11/07)	5/11/2007	145	0.01



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Well/Boring	Sample ID	Sample Date	Screen	Methane (mg/L)
	GWGM-27B (8/8/07)	8/8/2007	145	0.05
GM-27B (continued)	GWGM-27B (11/8/07)	11/8/2007	145	0.01
	GWGM-27B (2/19/08)	2/19/2008	145	0.01
	GWGM-27B (5/28/08)	5/28/2008	145	0.09
	GWGM-27B (8/21/08)	8/21/2008	145	0.005
	GWGM-27B (11/11/08)	11/11/2008	145	0.01
	GWGM-27B (9/25/14)	9/25/2014	145	0.0092
	GWGM-27C (11/9/98)	11/9/1998	210	0.08
	GWGM-27C (4/26/99)	4/26/1999	210	13.5
	GWGM-86 (GM-27C) (4/26/99)	4/26/1999	210	0.067
GM-27C	GWGMGW-27C (8/7/00)	8/7/2000	210	1.1
	GWGM-27C (9/11/03)	9/11/2003	210	0.088
	GWGM-27C (4/30/04)	4/30/2004	210	0.12
	GWGM-27C (8/5/05)	8/5/2005	210	0.09
	GWGM-28A (10/28/98)	10/28/1998	40	37.6
	GWGM-28A (4/19/99)	4/19/1999	40	30.3
	GWGM-28A (7/19/00)	7/19/2000	40	23.6
	GWGM-28A (4/28/04)	4/28/2004	40	33.5
	GWGM-28A (7/26/05)	7/26/2005	40	30.7
	GWGM-999 (7/26/05)	7/26/2005	40	31.6
	GWGM-28A (12/5/06)	12/5/2006	40	20.8
GM-28A	GWGM-28A (2/21/07)	2/21/2007	40	20.7
GIVI-20A	GWGM-28A (5/10/07)	5/10/2007	40	23.7
	GWGM-28A (8/7/07)	8/7/2007	40	25.9
	GWGM-28A (11/5/07)	11/5/2007	40	20
	GWGM-28A (2/18/08)	2/18/2008	40	13.7
	GWGM-28A (5/27/08)	5/27/2008	40	7.13
	GWGM-28A (8/20/08)	8/20/2008	40	5.07
	GWGM-28A (11/10/08)	11/10/2008	40	7.65
	GWGM-28A (9/30/14)	9/30/2014	40	7.8
	GWGM-96 (GM-28B) (10/24/98)	10/24/1998	124.5	0.3
	GWGM-28B (11/8/98)	11/8/1998	124.5	0.1
	GWGM-96 (GM-28B) (11/8/98)	11/8/1998	124.5	0.005
	GWGM-28B (4/19/99)	4/19/1999	124.5	0.41
	GWGM-87 (GM-28B) (4/19/99)	4/19/1999	124.5	0.064
GM-28B	GWGM-28B (4/28/04)	4/28/2004	124.5	0.01
	GWGM-999 (4/28/04)	4/28/2004	124.5	0.01
	GWGM-28B (7/26/05)	7/26/2005	124.5	0.01
	GWGM-28B (12/5/06)	12/5/2006	124.5	0.063
	GWGM-28B (2/21/07)	2/21/2007	124.5	0.02
	GWGM-28B (5/10/07)	5/10/2007	124.5	0.01



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Well/Boring	Sample ID	Sample Date	Screen	Methane (mg/L)
	GWGM-28B (8/7/07)	8/7/2007	124.5	0.02
	GWGM-28B (11/5/07)	11/5/2007	124.5	0.1
	GWGM-28B (2/18/08)	2/18/2008	124.5	0.03
GM-28B (continued)	GWGM-28B (5/27/08)	5/27/2008	124.5	0.05
	GWGM-28B (8/20/08)	8/20/2008	124.5	0.03
	GWGM-28B (11/10/08)	11/10/2008	124.5	0.04
	GWGM-28B (9/30/14)	9/30/2014	124.5	17
	GWGM-29 (10/9/98)	10/9/1998	55	29.2
	GWGM-99 (GM-29) (10/9/98)	10/9/1998	55	28.5
	GWGM-29 (4/16/99)	4/16/1999	55	22.4
	GWGM-29 (9/10/03)	9/10/2003	55	8.75
	GWGM-29 (5/3/04)	5/3/2004	55	6.27
	GWGM-29 (7/28/05)	7/28/2005	55	6.12
	GWGM-29 (12/8/06)	12/8/2006	55	7.7
	GWGM-29 (2/20/07)	2/20/2007	55	18
GM-29	GWGM-29 (5/9/07)	5/9/2007	55	21.1
GIVI-29	GWGM-29 (8/7/07)	8/7/2007	55	11.9
	GWGM-29 (11/6/07)	11/6/2007	55	7.93
	DUP-999 (GM-29) (11/6/07)	11/6/2007	55	8.04
	GWGM-29 (2/22/08)	2/22/2008	55	5.57
	GWGM-29 (5/27/08)	5/27/2008	55	3.58
	GWGM-29 (8/20/08)	8/20/2008	55	12.4
	GWGM-29 (11/10/08)	11/10/2008	55	6.77
	GWGM-29 (9/29/14)	9/29/2014	55	14
	DUP-998 (GM-29) (9/29/14)	9/29/2014	55	14
	GWGM-30 (10/27/98)	10/27/1998	75	27.4
GM-30	GWGM-30 (5/12/99)	5/12/1999	75	8.46
	GWGM-83 (GM-30) (5/12/99)	5/12/1999	75	8.45
GM-31	GWGM-31 (10/24/98)	10/24/1998	105	6.98
GIVI-31	GWGM-31 (5/3/99)	5/3/1999	105	5.03
	GWGM-32 (10/25/98)	10/25/1998	135	11
	GWGM-32 (4/27/99)	4/27/1999	135	33.2
	GWGM-32 (9/25/03)	9/25/2003	135	14.4
	GWGM-32 (5/26/04)	5/26/2004	135	8.24
	GWGM-32 (10/6/11)	10/6/2011	135	12
GM-32	GWGM-32 (12/11/13)	12/11/2013	135	19
	GWGM-32 (V) (8/24/15)	8/24/2015	135	23
	GWGM-32 (I) (8/24/15)	8/24/2015	135	41
	GM-32 (MDEQ) (10/8/15)	10/8/2015	135	78
	GWGM-32 (10/8/15)	10/8/2015	135	74
	GWGM-32 (9/25/17)	9/25/2017	135	21



Table 3
Summary of Analytical Results for Dissolved-Phase Methane
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

Well/Boring	Sample ID	Sample Date	Screen	Methane (mg/L)
	GWGM-34A (10/8/98)	10/8/1998	30	0.11
GM-34A	GWGM-34A (4/17/99)	4/17/1999	30	0.22
	GWGM-34A (4/29/04)	4/29/2004	30	<0.01
	GWGM-34B (10/12/98)	10/12/1998	85	0.11
	GWGM-34B (4/14/99)	4/14/1999	85	0.014
	GWGM-34B (9/24/03)	9/24/2003	85	0.004
	GWGM-34B (4/28/04)	4/28/2004	85	0.05
	GWGM-34B (10/5/11)	10/5/2011	85	0.8
GM-34B	GWGM-34B (12/9/13)	12/9/2013	85	2.1
	GWGM-34B (10/1/15)	10/1/2015	85	1.8
	GWGM-34B (V) (1/8/16)	1/8/2016	85	1
	GWGM-34B (I) (1/8/16)	1/8/2016	85	1.2
	GWGM-34B (4/19/16)	4/19/2016	85	0.55
	GWGM-34B (9/22/17)	9/22/2017	85	0.58
GM-35	GWGM-35 (11/4/98)	11/4/1998	40	0.57
GIVI-33	GWGM-35 (5/4/99)	5/4/1999	40	4.21
	GWGM-36 (11/3/98)	11/3/1998	95	0.02
	GWGM-36 (5/5/99)	5/5/1999	95	0.026
	GWGM-36 (5/4/04)	5/4/2004	95	0.02
GM-36	GWGM-36 (10/10/12)	10/10/2012	95	0.16
	GWGM-36 (10/10/14)	10/10/2014	95	0.0043
	GWGM-36 (9/13/16)	9/13/2016	95	0.011
	GWGM-36 (9/26/18)	9/26/2018	95	0.013
	GWGM-37A (11/18/98)	11/18/1998	144	66.1
GM-37A	GWGM-37A (9/25/03)	9/25/2003	144	28.5
	GWGM-37A (5/17/04)	5/17/2004	144	31.7
	GWGM-37B (5/14/99)	5/14/1999	328	121
GM-37B	GWGM-37B (9/25/03)	9/25/2003	328	161
	GWGM-37B (5/27/04)	5/27/2004	328	20.8
	GWGM-38A (10/13/98)	10/13/1998	95	0.04
GM-38A	GWGM-98 (GM-38A) (10/13/98)	10/13/1998	95	0.01
	GWGM-38A (4/15/99)	4/15/1999	95	0.0083
	GWGM-38B (10/14/98)	10/14/1998	160	0.88
GM-38B	GWGM-38B (4/29/99)	4/29/1999	160	0.91
	GWGM-38B (1/19/17)	1/19/2017	160	0.56
	GWGM-38C (10/20/98)	10/20/1998	200	0.37
	GWGM-97 (GM-38C) (10/20/98)	10/20/1998	200	0.36
GM-38C	GWGM-38C (4/30/99)	4/30/1999	200	0.64
	GWGM-38C (V) (1/8/16)	1/8/2016	200	2
	DUP-999 (GM-38C) (V) (1/8/16)	1/8/2016	200	2.1



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Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
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Well/Boring	Sample ID	Sample Date	Screen	Methane (mg/L)
	GWGM-38C (I) (1/8/16)	1/8/2016	200	1.7
	DUP-999 (GM-38C) (I) (1/8/16)	1/8/2016	200	1.9
	GWGM-38C (4/19/16)	4/19/2016	200	5.2
	GWGM-38C (10/20/16)	10/20/2016	200	4.2
	DUP-999 (GM-38C) (10/20/16)	10/20/2016	200	4.1
GM-38C (continued)	GWGM-38C (1/17/17)	1/17/2017	200	4.2
	GWGM-38C (5/8/17)	5/8/2017	200	5.1
	GWGM-38C (7/27/17)	7/27/2017	200	5.1
	DUP-999 (GM-38C) (7/27/17)	7/27/2017	200	5.1
	GWGM-38C (11/1/17)	11/1/2017	200	4.4
	GWGM-38C (4/17/19)	4/17/2019	200	1.4
	GWGM-39 (10/12/98)	10/12/1998	85	9.12
	GWGM-39 (4/15/99)	4/15/1999	85	5.88
	GWGM-89 (GM-39) (4/15/99)	4/15/1999	85	5.7
	GWGM-39 (V) (1/8/16)	1/8/2016	85	0.038
	GWGM-39 (I) (1/8/16)	1/8/2016	85	0.047
GM-39	GWGM-39 (10/19/16)	10/19/2016	85	0.18
	GWGM-39 (7/26/17)	7/26/2017	85	0.16
	GWGM-39 (4/20/18)	4/20/2018	85	3.1 d, D1
	GWGM-39 (9/14/18)	9/14/2018	85	3.1
	GWGM-39 (4/17/19)	4/17/2019	85	2.4
	DUP-999 (GM-39) (4/17/19)	4/17/2019	85	2.2
	GWGM-40A (10/26/98)	10/26/1998	75	1.46
GM-40A	GWGM-40A (4/28/99)	4/28/1999	75	0.23
	GWGM-40A (5/3/04)	5/3/2004	75	0.5
	GWGM-40B (10/26/98)	10/26/1998	120	54
	GWGM-40B (4/27/99)	4/27/1999	120	63.1
	GWGM-40B (5/19/04)	5/19/2004	120	23.8
	GWGM-40B (11/5/13)	11/5/2013	120	22
	GWGM-40B (V) (7/14/15)	7/14/2015	120	16
GM-40B	GWGM-40B (I) (7/14/15)	7/14/2015	120	99
	GWGM-40B (V) (8/24/15)	8/24/2015	120	25
	GWGM-40B (I) (8/24/15)	8/24/2015	120	27
	GM-40B (MDEQ) (10/8/15)	10/8/2015	120	43
	GWGM-40B (5/5/2017)	5/5/2017	120	47
	GWGM-40B (9/26/17)	9/26/2017	120	18
GM-41	GWGM-41 (10/19/98)	10/19/1998	40	8.32
GIVI-41	GWGM-41 (4/16/99)	4/16/1999	40	3.62
CM 40	GWGM-42 (10/20/98)	10/20/1998	72	0.47
GM-42	GWGM-42 (4/16/99)	4/16/1999	72	0.82
GM-49	GWGM-49 (4/17/99)	4/17/1999	83.5	9.2



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Summary of Analytical Results for Dissolved-Phase Methane
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Well/Boring	Sample ID	Sample Date	Screen	Methane (mg/L)
GM-50	GWGM-50 (10/14/98)	10/14/1998	80.5	33
	GWGM-50 (4/17/99)	4/17/1999	80.5	30.4
GM-51	GWGM-51 (10/20/98)	10/20/1998	67	1.86
	GWGM-51 (4/18/99)	4/18/1999	67	5.4
GM-52	GWGM-52 (4/19/99)	4/19/1999	75	30.4
GM-53A	GWGM-53A (4/19/99)	4/19/1999	79	31.7
GM-53B	GWGM-53B (11/5/98)	11/5/1998	195	131
OW SOB	GWGM-53B (5/1/99)	5/1/1999	195	147
GM-54	GWGM-54 (10/24/98)	10/24/1998	80	0.08
OW-54	GWGM-54 (5/1/99)	5/1/1999	80	0.091
	GWGM-55 (10/24/98)	10/24/1998	75	19.1
GM-55	GWGM-55 (5/1/99)	5/1/1999	75	22.8
GIVI-33	GWGM-85 (GM-55) (5/1/99)	5/1/1999	75	24.6
	GWGM-55 (7/13/16)	7/13/2016	75	0.02
GM-56	GWGM-56 (10/21/98)	10/21/1998	32	0.03
GIVI-30	GWGM-56 (4/20/99)	4/20/1999	32	0.3
GM-57	GWGM-57 (4/20/99)	4/20/1999	76	14.3
	GWGM-58 (4/26/99)	4/26/1999	75	7.69
GM-58	GWGM-58 (5/22/04)	5/22/2004	75	0.056
GIVI-30	GWGM-58 (V) (7/14/15)	7/14/2015	75	0.0042
	GWGM-58 (I) (7/14/15)	7/14/2015	75	0.0052
	GWGM-59 (11/17/98)	11/17/1998	114	0.16
	GWGM-59 (4/28/99)	4/28/1999	114	0.17
	GWGM-59 (5/15/04)	5/15/2004	114	0.49
	GWGM-997 (5/22/04)	5/22/2004	114	0.062
	GWGM-59 (7/29/05)	7/29/2005	114	0.09
	GWGM-59 (1/11/07)	1/11/2007	114	0.089
	GWGM-999 (1/11/07)	1/11/2007	114	0.077
	GWGM-59 (6/3/08)	6/3/2008	114	0.012
	GWGM-59 (8/25/09)	8/25/2009	114	0.19
GM-59	GWGM-59 (9/7/10)	9/7/2010	114	0.053
	GWGM-59 (10/4/11)	10/4/2011	114	0.16
	GWGM-59 (10/8/12)	10/8/2012	114	0.21
	GWGM-59 (10/22/13)	10/22/2013	114	0.071
	DUP-999 (GM-59) (10/22/13)	10/22/2013	114	0.058
	GWGM-59 (10/8/14)	10/8/2014	114	0.088
	GWGM-59 (11/5/15)	11/5/2015	114	0.09
	GWGM-59 (9/12/16)	9/12/2016	114	0.068
	GWGM-59 (9/21/17)	9/21/2017	114	0.067
	GWGM-59 (10/1/18)	10/1/2018	114	0.13



Table 3
Summary of Analytical Results for Dissolved-Phase Methane
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Well/Boring	Sample ID	Sample Date	Screen	Methane (mg/L)
	GWGM-61 (5/3/99)	5/3/1999	138	5.71
	GWGM-61 (5/16/04)	5/16/2004	138	1.11
	GWGM-61 (7/30/05)	7/30/2005	138	0.76
	GWGM-61 (1/9/07)	1/9/2007	138	0.007
	GWGM-61 (6/3/08)	6/3/2008	138	1.09
	GWGM-61 (8/27/09)	8/27/2009	138	0.8
	DUP-999 (GM-61) (8/27/09)	8/27/2009	138	0.92
	GWGM-61 (9/9/10)	9/9/2010	138	1.1
GM-61	GWGM-61 (10/4/11)	10/4/2011	138	0.47
GIVI-01	DUP-999 (GM-61) (10/08/12)	10/8/2012	138	0.38
	GWGM-61 (10/8/12)	10/8/2012	138	0.71
	GWGM-61 (10/22/13)	10/22/2013	138	0.76
	GWGM-61 (10/14/14)	10/14/2014	138	0.022
	DUP-998 (GM-61) (10/14/14)	10/14/2014	138	0.02
	GWGM-61 (11/5/15)	11/5/2015	138	0.092
	GWGM-61 (9/13/16)	9/13/2016	138	0.14
	GWGM-61 (9/21/17)	9/21/2017	138	0.002
	GWGM-61 (9/25/18)	9/25/2018	138	0.15
	GWGM-62A (8/23/99)	8/23/1999	90	8.47
	GWGM-62A (5/11/04)	5/11/2004	90	12.8
CM 62A	GWGM-62A (10/10/11)	10/10/2011	90	5.5
GM-62A	GWGM-62A (12/12/13)	12/12/2013	90	3
	GWGM-62A (10/5/15)	10/5/2015	90	2.4
	DUP-998 (GM-62A) (10/5/15)	10/5/2015	90	2.4
GM-62AR	GWGM-62AR (9/27/17)	9/27/2017	90	15
	GWGM-62B (8/24/99)	8/24/1999	195	66.2
	GWGM-82 (GM-62) (8/24/99)	8/24/1999	195	134
	GWGM-62B (5/19/04)	5/19/2004	195	64.1
GM-62B	GWGM-62B (10/10/11)	10/10/2011	195	9.6
GIVI-02B	DUP-998 (GM-62B) (10/10/11)	10/10/2011	195	16
	GWGM-62B (12/13/13)	12/13/2013	195	14
	GM-62B (MDEQ) (10/13/15)	10/13/2015	195	83
	GWGM-62B (10/13/15)	10/13/2015	195	49
GM-62BR	GWGM-62BR (9/27/17)	9/27/2017	195	260
	GWGM-62C (8/24/99)	8/24/1999	315	298
	GWGM-62C (5/18/04)	5/18/2004	315	52.6
GM-62C	GWGM-62C (10/11/11)	10/11/2011	315	11
	GWGM-62C (12/13/13)	12/13/2013	315	29
	GWGM-62C (10/14/15)	10/14/2015	315	160
OM COOD	GWGM-62CR (9/8/17)	9/8/2017	315	34
GM-62CR	GWGM-62CR (9/27/17)	9/27/2017	315	25



Table 3
Summary of Analytical Results for Dissolved-Phase Methane
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Well/Boring	Sample ID	Sample Date	Screen	Methane (mg/L)
	GWGM-63A (10/18/00)	10/18/2000	45	52.5
	GWGM-63A (9/15/03)	9/15/2003	45	36.8
	GWGM-63A (5/5/04)	5/5/2004	45	48.3
	GWGM-63A (10/9/12)	10/9/2012	45	1.5
GM-63A	GWGM-63A (10/14/14)	10/14/2014	45	16
GIVI-05A	DUP-999 (GM-63A) (10/14/14)	10/14/2014	45	17
	GWGM-63A (9/15/16)	9/15/2016	45	28
	DUP-998 (GM-63A) (9/15/16)	9/15/2016	45	45
	GWGM-63A (9/19/18)	9/19/2018	45	35
	Dup-998 (GM-63A) (9/19/18)	9/19/2018	45	34
	GWGM-63B (2/7/01)	2/7/2001	105	0.023
	GWGM-63B (9/11/03)	9/11/2003	105	0.023
	GWGM-63B (4/27/04)	4/27/2004	105	0.03
GM-63B	GWGM-63B (10/9/12)	10/9/2012	105	0.019
	GWGM-63B (10/14/14)	10/14/2014	105	0.035
	GWGM-63B (9/15/16)	9/15/2016	105	0.027
	GWGM-63B (9/19/18)	9/19/2018	105	0.4
	GWGM-64A (8/30/00)	8/30/2000	33	35.6
CM C4A	GWGM-64A (10/19/00)	10/19/2000	33	44.1
GM-64A	GWGM-64A (9/8/03)	9/8/2003	33	37.4
	GWGM-64A (5/4/04)	5/4/2004	33	36.9
CM 64B	GWGM-64B (9/8/03)	9/8/2003	117	32.9
GM-64B	GWGM-64B (5/11/04)	5/11/2004	117	91.8
GM-65	GWGM-65 (10/28/13)	10/28/2013	120	14
	GWGM-66A (7/18/00)	7/18/2000	27	26.9
	GWGM-66A (9/16/03)	9/16/2003	27	38.7
GM-66A	GWGM-66A (4/27/04)	4/27/2004	27	37.9
GIVI-00A	GWGM-66A (7/27/05)	7/27/2005	27	30.8
	GWGM-66A (V) (7/14/15)	7/14/2015	27	0.089
	GWGM-66A (I) (7/14/15)	7/14/2015	27	0.057
	GWGM-66B (7/19/00)	7/19/2000	125	82.6
	GWGM-66B (8/3/00)	8/3/2000	125	93.2
	GWGM-66B (9/11/03)	9/11/2003	125	73.2
	GWGM-66B (5/10/04)	5/10/2004	125	83.3
	GWGM-66B (7/27/05)	7/27/2005	125	71.1
GM-66B	GWGM-66B (12/8/06)	12/8/2006	125	22.7
	GWGM-66B (3/1/07)	3/1/2007	125	19.3
	GWGM-66B (5/14/07)	5/14/2007	125	30.2
	GWGM-999 (GM-66B) (5/14/07)	5/14/2007	125	29.6
	GWGM-66B (8/14/07)	8/14/2007	125	30.4
	GWGM-66B (11/9/07)	11/9/2007	125	30.2



Table 3
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Well/Boring	Sample ID	Sample Date	Screen	Methane (mg/L)
	GWGM-66B (2/21/08)	2/21/2008	125	29.6
	DUP-998 (GM-66B) (2/21/08)	2/21/2008	125	29.8
GM-66B (continued)	GWGM-66B (5/30/08)	5/30/2008	125	25.1
GIVI-00D (continued)	GWGM-66B (8/26/08)	8/26/2008	125	19.6
	GWGM-66B (11/12/08)	11/12/2008	125	8.58
	GWGM-66B (9/28/14)	9/28/2014	125	18
	GWGM-67 (8/7/00)	8/7/2000	122	12.9
	GWGM-67 (5/17/04)	5/17/2004	122	23.1
	GWGM-67 (1/12/07)	1/12/2007	122	9.98
	GWGM-67 (6/2/08)	6/2/2008	122	11.8
	GWGM-67 (8/24/09)	8/24/2009	122	2.36
	GWGM-67 (11/14/09)	11/14/2009	122	16
	GWGM-67 (4/13/10)	4/13/2010	122	13.7
	GWGM-67 (9/9/10)	9/9/2010	122	15
	DUP-999 (GM-67) (9/9/10)	9/9/2010	122	16
	GWGM-67 (V) (1/8/16)	1/8/2016	122	16
GM-67	GWGM-67 (I) (1/8/16)	1/8/2016	122	18
	GWGM-67 (4/20/16)	4/20/2016	122	13
	GWGM-67 (7/14/16)	7/14/2016	122	1.6
	GWGM-67 (10/20/16)	10/20/2016	122	14
	GWGM-67 (5/5/17)	5/5/2017	122	11
	GWGM-67 (7/27/17)	7/27/2017	122	8.9
	GWGM-67 (11/1/17)	11/1/2017	122	10
	DUP-999 (GM-67) (11/1/17)	11/1/2017	122	9.7
	GWGM-67 (4/20/18)	4/20/2018	122	7.4
	GWGM-67 (9/17/18)	9/17/2018	122	6.6
	GWGM-67 (4/16/19)	4/16/2019	122	3.4
	GWGM-68 (10/17/00)	10/17/2000	140	0.02
	GWGM-68 (5/24/04)	5/24/2004	140	0.077
	GWGM-68 (7/31/05)	7/31/2005	140	0.02
	GWGM-68 (1/12/07)	1/12/2007	140	<0.002
	GWGM-68 (6/2/08)	6/2/2008	140	0.01
	GWGM-68 (8/24/09)	8/24/2009	140	0.11
GM-68	GWGM-68 (9/8/10)	9/8/2010	140	0.0006
	GWGM-68 (10/4/11)	10/4/2011	140	<0.0002
	GWGM-68 (10/8/12)	10/8/2012	140	0.028
	GWGM-68 (10/22/13)	10/22/2013	140	0.0039
	GWGM-68 (10/8/14)	10/8/2014	140	0.0054
	GWGM-68 (11/4/15)	11/4/2015	140	0.01
	DUP-999 (GM-68) (11/4/15)	11/4/2015	140	0.014



Table 3
Summary of Analytical Results for Dissolved-Phase Methane
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility

Well/Boring	Sample ID	Sample Date	Screen	Methane (mg/L)
	GWGM-68 (9/12/16)	9/12/2016	140	0.031
GM-68 (continued)	GWGM-68 (9/21/17)	9/21/2017	140	0.0069
	GWGM-68 (10/1/18)	10/1/2018	140	0.028
GM-70	GWGM-70 (8/17/00)	8/17/2000	42	16.3
GM-71	GWGM-71 (8/21/00)	8/21/2000	39	2.63
	GWGM-72 (8/22/00)	8/22/2000	43	13.6
GM-72	GWGM-72 (9/24/03)	9/24/2003	43	11.8
OIVI-72	GWGM-72 (1/5/04)	1/5/2004	43	12.7
	GWGM-72 (4/16/04)	4/16/2004	43	10.4
	GWGM-72A (7/25/05)	7/25/2005	46	19.9
	GWGM-72A (12/12/06)	12/12/2006	46	14.9
	GWGM-72A (11/8/07)	11/8/2007	46	13
	GWGM-72A (5/30/08)	5/30/2008	46	14.6
	GWGM-72A (8/21/09)	8/21/2009	46	14.4
	GWGM-72A (8/26/10)	8/26/2010	46	12
	GWGM-72A (9/19/11)	9/19/2011	46	14
GM-72A	GWGM-72A (10/1/12)	10/1/2012	46	8.9
	GWGM-72A (12/30/13)	12/30/2013	46	16
	GWGM-72A (8/28/14)	8/28/2014	46	12
	GWGM-72A (V) (9/30/15)	9/30/2015	46	12
	GWGM-72A (I) 9/30/15)	9/30/2015	46	9.8
	GWGM-72A (9/21/16)	9/21/2016	46	14
	GWGM-72A (10/3/17)	10/3/2017	46	9.9
	GWGM-72A (9/27/18)	9/27/2018	46	13
GM-73	GWGM-73 (9/6/00)	9/6/2000	42	<0.0011
GM-74	GWGM-74 (9/7/00)	9/7/2000	34	<0.001
GM-75	GWGMGW-75 (9/8/00)	9/8/2000	24	0.024
	GWGM-77 (9/22/03)	9/22/2003	105	34.3
GM-77	GWGM-77 (5/11/04)	5/11/2004	105	84.6
	GWGM-77 (7/28/05)	7/28/2005	105	60.4
	GWGM-78 (9/18/03)	9/18/2003	20	31.9
	GWGM-78 (4/29/04)	4/29/2004	20	37.1
	GWGM-78 (7/29/05)	7/29/2005	20	28.5
GM-78	GWGM-998 (GM-78) (7/29/05)	7/29/2005	20	34.7
	GWGM-78 (12/8/06)	12/8/2006	20	12.2
	GWGM-78 (2/28/07)	2/28/2007	20	7.04
	GWGM-998 (2/28/07)	2/28/2007	20	6.58
	GWGM-78 (5/11/07)	5/11/2007	20	5.65
	GWGM-78 (8/14/07)	8/14/2007	20	5.62
	GWGM-78 (11/8/07)	11/8/2007	20	4.78
	GWGM-78 (2/21/08)	2/21/2008	20	2.27



Table 3
Summary of Analytical Results for Dissolved-Phase Methane
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

Well/Boring	Sample ID	Sample Date	Screen	Methane (mg/L)
GM-78 (continued)	GWGM-78 (5/28/08)	5/28/2008	20	2.82
	Dup-999 (GM-78) (5/28/08)	5/28/2008	20	3
	GWGM-78 (8/25/08)	8/25/2008	20	5.11
	Dup-998 (GM-78) (8/25/08)	8/25/2008	20	4.92
	GWGM-78 (11/12/08)	11/12/2008	20	4.72
	Dup-999 (GM-78) (11/12/08)	11/12/2008	20	4.93
	GWGM-78 (9/25/14)	9/25/2014	20	6.5
GM-79	GWGM-79 (9/18/03)	9/18/2003	25	1.76
	GWGM-79 (4/26/04)	4/26/2004	25	28.7
	GWGM-79 (7/29/05)	7/29/2005	25	29.3
	GWGM-79 (12/4/06)	12/4/2006	25	30.9
	GWGM-79 (2/22/07)	2/22/2007	25	25.2
	GWGM-999 (GM-79) (2/22/07)	2/22/2007	25	27.4
	GWGM-79 (5/9/07)	5/9/2007	25	24.4
	GWGM-79 (8/7/07)	8/7/2007	25	29.8
	GWGM-79 (11/6/07)	11/6/2007	25	28.5
	GWGM-79 (2/22/08)	2/22/2008	25	36.6
	GWGM-79 (5/28/08)	5/28/2008	25	29.6
	GWGM-79 (8/20/08)	8/20/2008	25	23.4
	GWGM-79 (11/11/08)	11/11/2008	25	29
	GWGM-79 (9/24/14)	9/24/2014	25	29
	GWGM-79 (V) (7/14/15)	7/14/2015	25	22
	GWGM-79 (I) (7/14/15)	7/14/2015	25	42
GM-80	GWGM-80 (5/3/04)	5/3/2004	113	0.73
GM-81B	GM-81B (MDEQ) (10/13/15)	10/13/2015	295	55
	GWGM-81B (4/20/16)	4/20/2016	295	1.2
	GWGM-81B (7/15/16)	7/15/2016	295	64
	GWGM-81B (10/20/16)	10/20/2016	295	58
	GWGM-81B (1/18/17)	1/18/2017	295	3.1
	GWGM-81B (5/9/17)	5/9/2017	295	75
	GWGM-81B (11/1/17)	11/1/2017	295	66
	GWGM-81B (4/20/18)	4/20/2018	295	63
	GWGM-81B (9/25/18)	9/25/2018	295	44
GM-84	GWGM-84 (8/26/04)	8/26/2004	77	0.0048
	GWGM-84 (8/1/05)	8/1/2005	77	0.02
	GWGM-84 (12/12/06)	12/12/2006	77	0.01
	GWGM-84 (3/2/07)	3/2/2007	77	<0.004
	GWGM-84 (5/14/07)	5/14/2007	77	4.04
	GWGM-84 (8/14/07)	8/14/2007	77	0.04
	GWGM-84 (11/9/07)	11/9/2007	77	0.02
	GWGM-84 (2/21/08)	2/21/2008	77	0.004



Table 3
Summary of Analytical Results for Dissolved-Phase Methane
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Ford-Kingsford Products Facility
Kingsford, Michigan

Well/Boring	Sample ID	Sample Date	Screen	Methane (mg/L)
	GWGM-84 (5/29/08)	5/29/2008	77	0.005
	GWGM-84 (8/25/08)	8/25/2008	77	0.01
	GWGM-84 (11/13/08)	5/29/2008 77 0.005 8/25/2008 77 0.01 11/13/2008 77 0.03 10/9/2012 77 0.031 9/26/2014 77 0.00026 9/14/2016 77 0.00035 10/4/2018 77 0.00052 9/1/2004 75 0.01 7/31/2005 75 0.01 1/12/2007 75 0.005 6/2/2008 75 0.25 8/25/2009 75 0.015 4/13/2010 75 0.06 9/8/2010 75 0.06 9/8/2010 75 0.006 9/8/2011 75 0.006 9/8/2012 75 0.087 10/22/2013 75 0.087 10/22/2013 75 0.087 10/8/2014 75 0.085 10/8/2014 75 0.18 11/4/2015 75 0.59 9/12/2016 75 0.047		
GM-84 (continued)	GWGM-84 (10/9/12)	10/9/2012	77	0.031
	GWGM-84 (9/26/14)	9/26/2014	77	0.00026
	GWGM-84 (9/14/16)	9/14/2016	77	0.0035
	GWGM-84 (10/4/18)	10/4/2018	77	0.00052
	GWGM-85 (9/1/04)	9/1/2004	75	0.01
	GWGM-85 (7/31/05)	7/31/2005	75	0.01
	GWGM-85 (1/12/07)	1/12/2007	75	0.005
	GWGM-85 (6/2/08)	6/2/2008	75	0.25
	GWGM-85 (8/25/09)	8/25/2009	75	0.015
	GWGM-85 (4/13/10)	4/13/2010	75	0.06
	GWGM-85 (9/8/10)	9/8/2010	75	0.0024
GM-85	GWGM-85 (10/4/11)	10/4/2011	75	0.00071
	GWGM-85 (10/8/12)	10/8/2012	75	0.087
	GWGM-85 (10/22/13)	10/22/2013	75	0.085
	GWGM-85 (10/8/14)	10/8/2014	75	0.18
	GWGM-85 (11/4/15)	11/4/2015	75	0.59
	GWGM-85 (9/12/16)	9/12/2016	75	0.2
	GWGM-85 (9/20/17)	9/20/2017	75	0.047
	GWGM-85 (9/25/18)	9/20/2017 75 9/25/2018 75	0.014	
	GWGM-86A (10/7/11)	10/7/2011	143	15
	GWGM-86A (12/11/13)	12/11/2013	143	31
	GWGM-86A (10/2/15)	10/2/2015	143	38
GM-86A	GWGM-86A (5/5/2017)	5/5/2017	143	30
	DUP-999 (GM-86A) (5/5/2017)	5/5/2017	143	34
	GWGM-86A (9/28/17)	9/28/2017	143	20
	GWGM-86A (9/19/18)	9/19/2018	143	55
	GWGM-86B (10/12/12)	10/12/2012	335	27
	GWGM-86B (10/30/13)	10/30/2013	335	19
	GWGM-86B (10/10/14)	10/10/2014	335	19
	GWGM-86B (V) (8/20/15)	8/20/2015	335	11
	GWGM-86B (I) (8/20/15)	8/20/2015	335	250
CM 96D	GM-86B (MDEQ) (10/12/15)	10/12/2015		290
GM-86B	GWGM-86B (10/12/15)		335	170
	GWGM-86B (9/20/16)	9/20/2016	335	0.2 0.047 0.014 15 31 38 30 34 20 55 27 19 19 11 250 290 170 62
	GWGM-86B (5/9/17)	5/9/2017		110
	GWGM-86B (9/28/17)			99
	DUP-996 (GM-86B) (9/28/17)			100
	GWGM-86B (9/27/18)			



Table 3
Summary of Analytical Results for Dissolved-Phase Methane
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Well/Boring	Sample ID	Sample Date	Screen	Methane (mg/L)
	GWGM-87A (12/5/06)	12/5/2006	32	31.4
	GWGM-999 (GM-87A) (12/5/06)	12/5/2006	32	33
	GWGM-87A (2/19/07)	SM-87A (12/5/06) 12/5/2006 32 31.4		
	GWGM-87A (12/5/06) 12/5/2006 32 31.4 GWGM-999 (GM-87A) (12/5/06) 12/5/2006 32 33 GWGM-87A (2/19/07) 2/19/2007 32 25.2 GWGM-87A (5/8/07) 5/8/2007 32 24 GWGM-87A (8/6/07) 8/6/2007 32 12.3 GWGM-87A (8/6/07) 8/6/2007 32 31.3 GWGM-87A (11/7/07) 11/7/2007 32 31.3 GWGM-87A (11/7/07) 11/7/2007 32 31.3 GWGM-87A (2/18/08) 2/18/2008 32 29.8 GWGM-87A (5/29/08) 5/29/2008 32 29.9 GWGM-87A (8/21/08) 8/21/2008 32 29.9 GWGM-87A (11/13/08) 11/13/2008 32 23.4 GWGM-87A (11/13/08) 11/13/2008 32 23.4 GWGM-87A (10/10/12) 10/10/2012 32 16 GWGM-87A (9/24/14) 9/24/2014 32 22 GWGM-87A (9/24/14) 9/24/2014 32 22 GWGM-87A (9/14/16) 9/14/2016 32 30 GWGM-87A (9/14/16) 9/14/2016 32 30 GWGM-87A (9/18/18) 9/18/2018 32 39 GWGM-87B (12/5/06) 12/5/2006 117 0.22 GWGM-87B (2/20/07) 2/20/2007 117 0.27 GWGM-87B (5/8/07) 5/8/2007 117 0.29 GWGM-87B (5/8/07) 8/6/2007 117 0.29 GWGM-87B (5/8/07) 8/6/2007 117 0.1 GWGM-87B (5/8/08) 2/18/2008 117 0.16 GWGM-87B (8/10/10) 8/21/2008 117 0.65 GWGM-87B (8/10/10) 8/21/2008 117 0.16 GWGM-87B (8/21/08) 8/21/2008 117 0.16 GWGM-87B (11/13/08) 11/13/2008 117 0.19 GWGM-87B (8/21/08) 8/21/2008 117 0.10 GWGM-87B (8/21/08) 8/21/2008 117 0.16 GWGM-87B (8/21/08) 11/13/2008 117 0.19 GWGM-87B (9/24/14) 9/24/2014 117 0.04 GWGM-87B (9/24/14) 9/24/2014 117 0.04 GWGM-87B (9/24/14) 9/24/2014 117 0.052 GWGM-87B (9/18/18) 9/18/2018 117 0.12 GWGM-88 (9/18/18) 9/18/2017 130 21 GWGM-88 (9/18/18) 9/18/2017 130 28 GWGM-118D (10/21/98) 10/21/1998 54 0.0006 GWGM-118D (10/21/98) 10/21/1998 54 0.0007 GWGM-W-3 (7/24/00) 7/2	24		
	GWGM-87A (8/6/07)	8/6/2007	32	12.3
	GWGM-87A (11/7/07)	11/7/2007	32	31.3
GM-87A	GWGM-87A (2/18/08)	2/18/2008	32	29.8
GIVI-07A	GWGM-87A (5/29/08)	5/29/2008	32	29.9
	GWGM-87A (8/21/08)	8/21/2008	32	23.4
	GWGM-87A (11/13/08)	11/13/2008	32	30.8
	GWGM-87A (10/10/12)	10/10/2012	32	16
	GWGM-87A (9/24/14)	9/24/2014	32	22
	GWGM-87A (9/14/16)	9/14/2016	32	30
	GWGM-87A (9/18/18)	9/18/2018 32 12/5/2006 117 2/20/2007 117 5/8/2007 117	39	
	GWGM-87B (12/5/06)		0.22	
	GWGM-87B (2/20/07)	2/20/2007	117	0.27
	GWGM-87B (5/8/07)	5/8/2007	117	0.29
	GWGM-87B (8/6/07)	8/6/2007	117	0.1
	GWGM-87B (11/7/07)	11/7/2007	117	0.65
	GWGM-87B (2/18/08)	2/18/2008	117	0.69
GM-87B	GWGM-87B (5/29/08)	5/29/2008	117	0.16
GIVI-07 B	GWGM-87B (8/21/08)	8/21/2008	117	0.18
	Dup-999 (GM-87B) (8/21/08)	8/21/2008	117	0.14
	GWGM-87B (11/13/08)	11/13/2008	117	0.39
	GWGM-87B (10/10/12)	10/10/2012	117	0.088
	GWGM-87B (9/24/14)	9/24/2014	117	0.04
	GWGM-87B (9/14/16)	9/14/2016	117	0.052
	GWGM-87B (9/18/18)	9/18/2018	117	0.12
	GWGM-88 (8/18/17)	8/18/2017	130	21
GM-88	GWGM-88 (9/25/17)	9/25/2017	130	20
	GWGM-88 (9/17/18)	9/17/2018	130	28
CM 119D	GWGM-118D (10/21/98)	10/21/1998	54	0.006
GM-118D	GWGM-118D (4/29/99)	4/29/1999	54	0.0087
GMEW-1	GWGMEW-1 (7/11/11)	7/11/2011	20	15
GMEW-2	GWGMEW-2 (10/28/13)	10/28/2013	23	31
GMEW-3	GWGMEW-3 (7/24/00)	7/24/2000	135	86.8
GMEWA-4	GWGMEWA-4 (8/2/05)	8/2/2005	20	38.6
GMEWA-5	GWGMEWA-5 (10/31/13)	10/31/2013	16	29
GMEWA-7				2.1
GMEWA-8	GWGMEWA-8 (6/12/2012)	6/12/2012	20	0.52
GMEWA-9	GWGMEWA-9 (10/18/2011)	10/18/2011	20	0.038



Table 3
Summary of Analytical Results for Dissolved-Phase Methane
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Well/Boring	Sample ID	Sample Date	Screen	Methane (mg/L)
GMEWA-10	GWGMEWA-10 (10/18/2011)	10/18/2011	25	0.0021
GMEWA-11	GWGMEWA-11 (6/12/2012)	6/12/2012	24	0.06
GMEWA-12	GWGMEWA-12 (6/14/2012)	6/14/2012	23	5
GMEWA-13	GWGMEWA-13 (6/14/2012)	6/14/2012	20	6.4
GMEWA-14	GWGMEWA-14 (9/11/2012)	9/11/2012	25	3.2
GMEWA-17	GWGMEWA-17 (10/31/13)	10/31/2013	20	24
GMEWA-20	GWGMEWA-20 (10/31/13)	10/31/2013	19	28
CMEWA 24	GWGMEWA-24 (11/4/13)	11/4/2013	22	30
GMEWA-24	DUP-999 (GMEWA-24) (11/4/13)	11/4/2013	22	26
GMEWA-26	GWGMEWA-26 (7/27/05)	7/27/2005	22	32.3
GMEWC-1	GWGMEWC-1 (7/26/05)	7/26/2005	123	89.9
GMEWC-2A	GWGMEWC-2A (6/14/2012)	6/14/2012	133	6.1
GMEWC-3	GWGMEWC-3 (9/11/2012)	9/11/2012	107	15
GMEWC-4 (GMEW-9)	GWGMEWC-4 (11/6/13)	11/6/2013	125	22
GMEWC-7	GWGMEWC-7 (11/11/13)	11/11/2013	108	17
GIVIEVVO-7	DUP-998 (GMEWC-7) (11/11/13)	11/11/2013	108	13
GMEWC-8A	GWGMEWC-8A (11/6/13)	11/6/2013	122	22
GMEWC-12	GWGMEWC-12 (11/4/13)	11/4/2013	103	16
GMPZA-14	GWGMPZA-14 (7/11/11)	7/11/2011	20	1.6
	GWGMPZA-26 (12/6/06)	12/6/2006	20	8.87
	GWGMPZA-26 (2/27/07)	2/27/2007	20	27
GMPZA-26	GWGMPZA-26 (8/13/07)	11/4/2013 103 16 7/11/2011 20 1.6 12/6/2006 20 8.87 2/27/2007 20 27 8/13/2007 20 26.4 2/20/2008 20 35.2 8/22/2008 20 23.8		
GIVII ZA-20	GWGMPZA-26 (2/20/08)	2/20/2008	20	35.2
	GWGMPZA-26 (8/22/08)	8/22/2008	20	23.8
	GWGMPZA-26 (9/28/14)	9/28/2014	20	22
	GWGMPZA-29 (12/6/06)	12/6/2006	18	27.4
	GWGMPZA-29 (2/26/07)	2/26/2007	18	22.5
GMPZA-29	GWGMPZA-29 (8/10/07)	8/10/2007	18	20.1
OWII ZA-23	GWGMPZA-29 (2/20/08)	2/20/2008	18	24.9
	GWGMPZA-29 (8/22/08)	8/22/2008	18	19.4
	GWGMPZA-29 (9/27/14)	9/27/2014	18	24
	GWGMPZA-34 (12/8/06)	12/8/2006	25	0.09
	GWGMPZA-34 (2/26/07)	2/26/2007	25	0.01
	GWGMPZA-34 (8/9/07)	8/9/2007	25	0.02
GMPZA-34	GWGMPZA-34 (2/20/08)	2/20/2008	25	0.004
	GWGMPZA-34 (8/22/08)	8/22/2008	25	0.004
	GWGMPZA-34 (9/27/14)	9/27/2014	25	0.0087
	DUP-999 (GMPZA-34) (9/27/2014)	7/26/2005 123 89.9 12) 6/14/2012 133 6.1 2) 9/11/2012 107 15 11/6/2013 125 22 1/1/11/3) 11/11/2013 108 17 1/11/13) 11/16/2013 102 22 1 11/6/2013 122 22 1 11/4/2013 103 16 7/11/2011 20 1.6 16 12/6/2006 20 8.87 2/27/2007 20 27 8/13/2007 20 26.4 2/20/2008 20 35.2 8/22/2008 20 35.2 23.8 9/28/2014 20 22 12/6/2006 18 27.4 2/26/2007 18 22.5 8/10/2007 18 22.5 8/10/2007 18 24.9 8/22/2008 18 19.4 9/27/2014 18 24 12/8/2006 25 0.09 2/26/2007 25 0.01		
	GWGM-998 (12/7/2006)	12/7/2006	25	0.005
GMPZA-38	GWGMPZA-38 (12/7/06)	12/7/2006	25	0.006
	GWGMPZA-38 (2/23/07)	2/23/2007	25	0.01



Table 3
Summary of Analytical Results for Dissolved-Phase Methane
Groundwater Response Activity Plan, Dissolved-Phase Methane
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Well/Boring	Sample ID	Sample Date	Screen	Methane (mg/L)
	GWGMPZA-38 (8/9/07)	8/9/2007	25	Methane (mg/l)
SMPZA-38 (continued)	(continued) GWGMPZA-38 (8/9/07) GWGMPZA-38 (2/19/08) GWGMPZA-38 (2/19/08) GWGMPZA-38 (8/22/08) GWGMPZA-38 (8/22/08) GWGMPZA-38 (8/22/08) GWGMPZA-38 (8/22/08) GWGMPZA-41 (12/7/06) 12/7/ GWGMPZA-41 (12/7/06) 12/7/ GWGMPZA-41 (12/23/07) GWGMPZA-41 (8/8/07) GWGMPZA-41 (8/8/07) GWGMPZA-41 (8/8/07) GWGMPZA-41 (8/8/07) GWGMPZA-41 (10/1/14) GWGMPZA-41 (10/1/14) GWGMPZC-12 (12/6/06) GWGMPZC-12 (3/1/07) GWGMPZC-12 (8/14/07) GWGMPZC-12 (8/14/07) GWGMPZC-12 (8/25/08) GWGMPZC-12 (9/28/14) GWGMPZC-12 (9/28/14) GWGMPZC-14 (12/6/06) GWGMPZC-14 (12/6/06) GWGMPZC-14 (10/1/14) GWGMPZC-14 (8/20/08) GWGMPZC-14 (8/26/08) GWGMPZC-14 (10/1/14) GWGMPZC-14 (10/1/14) GWGMPZC-17 (2/27/07) GWGMPZC-17 (2/19/08) CC-17 GWGMPZC-17 (8/13/07) GWGMPZC-17 (8/13/07) GWGMPZC-17 (8/25/08) GWGMPZC-17 (9/27/14) GWGMPZC-17 (8/25/08) GWGMP	2/19/2008	25	0.01
Jivii 27 30 (continuca)	GWGMPZA-38 (8/22/08)	8/22/2008	25	25 0.01 25 0.01 25 0.01 25 4.8 20 0.002 20 0.08 20 0.08 20 0.002 20 0.001 20 1.8 137 13.3 137 5.58 137 5.18 137 5.18 137 14 111 77.2 111 121 111 102 111 106 111 28 125 0.035 125 0.02 125 0.02 125 0.03 125 0.03 125 0.02 125 0.02 125 0.03 125 0.002 <0.001
	GWGMPZA-38 (9/26/14)	9/26/2014	25	4.8
	GWGMPZA-41 (12/7/06)	12/7/2006	20	0.02 0.01 0.01 4.8 0.002 0.01 0.08 2.44 0.002 <0.001 1.8 13.3 6.91 5.58 5.18 2.88 14 77.2 121 102 93.8 106 28 0.035 0.02 0.01 0.02 0.03 0.02 0.03 0.02 0.03 0.02 0.03 0.02 0.03 0.02 0.03 0.02 0.03 0.02 0.001 0.002 <0.001 0.002 <0.001 1.0002 0.001 0.002 0.001 0.002 0.001 0.002 0.001 0.002 0.0009 0.002 0.0009 ND 18.2
	GWGMPZA-38 (8/9/07) 8/9/2007 25 0.02 GWGMPZA-38 (2/19/08) 2/19/2008 25 0.01 GWGMPZA-38 (9/26/14) 9/26/2014 25 4.8 GWGMPZA-38 (9/26/14) 9/26/2014 25 4.8 GWGMPZA-41 (12/7/06) 12/7/2006 20 0.002 GWGMPZA-41 (12/7/06) 12/7/2007 20 0.01 GWGMPZA-41 (8/8/07) 8/8/2007 20 0.01 GWGMPZA-41 (8/8/07) 8/8/2007 20 0.08 DUP-999 (GMPZA-41) (8/8/07) 8/8/2007 20 0.002 GWGMPZA-41 (8/8/07) 8/8/2007 20 0.08 DUP-999 (GMPZA-41) (8/8/07) 8/8/2007 20 0.002 GWGMPZA-41 (8/19/08) 2/19/2008 20 0.002 GWGMPZA-41 (8/10/8) 8/21/2008 20 0.002 GWGMPZA-41 (8/10/8) 8/21/2008 20 0.002 GWGMPZA-41 (8/10/8) 8/21/2008 20 0.002 GWGMPZA-41 (10/1/4) 10/1/2014 20 1.8 GWGMPZC-12 (12/6/06) 12/6/2006 137 13.3 GWGMPZC-12 (8/14/07) 8/14/2007 137 6.91 GWGMPZC-12 (8/14/07) 8/14/2007 137 5.58 GWGMPZC-12 (8/14/07) 8/14/2007 137 5.58 GWGMPZC-12 (8/26/08) 2/21/2008 137 2.88 GWGMPZC-12 (8/26/08) 8/25/2008 137 2.88 GWGMPZC-12 (9/28/14) 9/28/2014 137 14 GWGMPZC-14 (12/6/06) 12/6/2006 111 77.2 GWGMPZC-14 (12/6/06) 12/6/2006 111 77.2 GWGMPZC-14 (8/10/07) 8/10/2007 111 121 GWGMPZC-14 (8/26/08) 8/26/2008 111 93.8 GWGMPZC-14 (8/26/08) 8/26/2008 111 93.8 GWGMPZC-14 (8/26/08) 8/26/2008 111 93.8 GWGMPZC-17 (12/7/06) 12/7/2006 125 0.025 GWGMPZC-17 (2/27/07) 2/27/2007 125 0.02 GWGMPZC-17 (2/27/07) 2/27/2007 125 0.02 GWGMPZC-17 (8/13/07) 8/13/2007 125 0.02 GWGMPZC-17 (8/25/08) 8/25/2008 125 0.03 DUP-999 (GMPZC-17) (8/13/07) 8/13/2007 125 0.02 GWGMPZC-17 (8/25/08) 8/25/2008 125 0.03 GWGMGW-1016 (8/06/03) 8/6/2003 0.0000 GWGBGW-1016 (8/06/03) 8/6/2003 0.0000 GWGBGW-1016 (8/06/03) 8/6/2003 0.0000 GWGMPMW-4 (2/26/02	0.01		
	GWGMPZA-41 (8/8/07)	8/8/2007	20	0.08
GMPZA-41	DUP-999 (GMPZA-41) (8/8/07)	8/8/2007	20	2.44
	GWGMPZA-41 (2/19/08)	2/19/2008	20	0.002
	GWGMPZA-41 (8/21/08)	8/21/2008	20	<0.001
	GWGMPZA-41 (10/1/14)	10/1/2014	20	0.02 0.01 0.01 4.8 0.002 0.01 0.08 2.44 0.002 <0.001 1.8 13.3 6.91 5.58 5.18 2.88 14 77.2 121 102 93.8 106 28 0.035 0.02 0.01 0.02 0.01 0.02 0.03 0.02 0.03 0.02 0.03 0.02 0.03 0.02 0.03 0.02 0.03 0.02 0.03 0.02 0.001 0.002 <0.001 0.002 <0.001 0.002 <0.001 18.2
	GWGMPZC-12 (12/6/06)	12/6/2006	137	13.3
	GWGMPZC-12 (3/1/07)	3/1/2007	137	6.91
GMPZC-12	GWGMPZC-12 (8/14/07)	8/14/2007	137	5.58
GIVII 20-12	GWGMPZC-12 (2/21/08)	2/21/2008	137	5.18
GMPZC-14	GWGMPZC-12 (8/25/08)	8/25/2008	137	2.88
	GWGMPZC-12 (9/28/14)	9/28/2014	137	0.01 0.01 4.8 0.002 0.01 0.08 2.44 0.002 <0.001 1.8 13.3 6.91 5.58 5.18 2.88 14 77.2 121 102 93.8 106 28 0.035 0.02 9.01 0.02 0.01 0.02 0.03 0.02 0.03 0.02 0.03 0.022 0.001 0.002 <0.001 <0.002 <0.001 <0.002 <0.001 <0.002 <0.001 <0.002 <0.001 <0.002 <0.001 <0.002 <0.001 <0.002 <0.001 <0.002 <0.001
	GWGMPZC-14 (12/6/06)	12/6/2006	111	77.2
	GWGMPZC-14 (2/28/07)	2/28/2007 111	121	
GMD7C 14	GWGMPZC-14 (8/10/07)	8/10/2007	111	0.02 0.01 0.01 4.8 0.002 0.01 0.08 2.44 0.002 <0.001 1.8 13.3 6.91 5.58 5.18 2.88 14 77.2 121 102 93.8 106 28 0.035 0.02 0.01 0.02 0.03 0.02 0.03 0.02 0.03 0.02 0.03 0.02 0.03 0.02 0.03 0.02 0.03 0.02 0.03 0.02 0.001 0.002 <0.001 0.002 <0.001 0.002 <0.001 18.2
GIVIFZC-14	GWGMPZC-14 (2/20/08)	2/20/2008	111	
	GWGMPZC-14 (8/26/08)	8/26/2008	111	
	GWGMPZC-14 (10/1/14)	10/1/2014	111	
	GWGMPZC-17 (12/7/06)	12/7/2006	125	0.035
	GWGMPZC-17 (2/27/07)	2/27/2007	125	0.02
	GWGMPZC-17 (8/13/07)	8/13/2007	125	0.01
GMPZC-17	DUP-998 (GMPZC-17) (8/13/07)	8/13/2007	125	0.02
GIVII 20-17	GWGMPZC-17 (2/19/08)	2/19/2008	125	0.03
	DUP-999 (GMPZC-17) (2/19/08)	2/19/2008	125	0.02
	GWGMPZC-17 (8/25/08)	8/25/2008	125	25 0.02 25 0.01 25 0.01 25 4.8 20 0.002 20 0.08 20 2.44 20 0.002 20 1.8 137 13.3 137 5.58 137 5.18 137 2.88 137 14 111 77.2 111 121 111 102 111 102 111 106 111 28 125 0.035 125 0.02 125 0.02 125 0.03 125 0.02 125 0.03 125 0.002 20 <0.001
	GWGMPZC-17 (9/27/14)	9/27/2014	125	25 0.01 25 0.01 25 4.8 20 0.002 20 0.08 20 2.44 20 0.002 20 4.8 37 13.3 37 5.58 37 5.18 37 2.88 37 14 11 77.2 11 102 11 93.8 11 106 11 28 25 0.035 25 0.02 25 0.02 25 0.03 25 0.03 25 0.03 25 0.02 25 0.03 25 0.002 25 0.002 25 0.002 25 0.002 25 0.002 25 0.001 0.002 <0.001
Grailer	GWGBGW-53C (5/12/99)	5/12/1999		0.0087
Graner	GWGBGW-53 C (8/07/03)	8/7/2003		<0.001
Hambel	GWGBGW-101C (8/06/03)	8/6/2003		0.002
Krans	GWGBGW-101F (8/06/03)	8/6/2003		<0.001
Michaud	GWGBGW-101G (8/06/03)	8/6/2003		<0.0009
Michaud Schnieder	GWGBGW-113 (5/3/99)	5/3/1999		0.022
	GWGBGW-113 (8/07/03)	8/7/2003		<0.0009
MPMW-4	GWMPMW-4 (2/26/02)	2/26/2002		ND
MW-1B	GWMW-1B (6/27/97)	6/27/1997	86	18.2
MW-2B	GWMW-2B (6/28/97)	6/28/1997	102	34.8



Table 3
Summary of Analytical Results for Dissolved-Phase Methane
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

Well/Boring	Sample ID	Sample Date	Screen	Methane (mg/L)
MW-5	GWMW-5 (10/22/98)	10/22/1998	83	0.02
1010 0 - 5	GWMW-5 (4/18/99)	4/18/1999	83	0.11
	GWMW-8 (6/29/97)	6/29/1997	133	86
	GWGM-99 (MW-8) (6/29/97)	6/29/1997	133	83
	GWMW-8 (10/24/98)	10/24/1998	133	57.3
	GWMW-8 (5/3/99)	5/3/1999	133	68.7
	GWMW-8 (5/12/04)	5/12/2004	133	21.1
	GWMW-8 (10/7/11)	10/7/2011	133	18
	GWMW-8 (12/11/13)	12/11/2013	133	26
MW-8	DUP-999 (MW-8) (12/11/13)	12/11/2013	133	32
	GWMW-8 (V) (8/24/15)	8/24/2015	133	18
	GWMW-8 (I) (8/24/15)	8/24/2015	133	30
	GWMW-8 (10/2/15)	10/2/2015	133	16
	DUP-999 (MW-8) (10/2/15)	10/2/2015	133	16
	GWMW-8 (4/20/16)	4/20/2016	133	22
	GWMW-8 (7/14/16)	7/14/2016	133	38
	GWMW-8 (5/5/2017)	5/5/2017	133	22
MW-9B	GWMW-9B (7/2/97)	7/2/1997	107	0.014
MM 10	GWMW-10 (6/30/97)	6/30/1997	95	0.011 0.38
MW-10	GWMW-10 (7/13/16)	7/13/2016	95	
	GWUG-1 (5/21/04)	5/21/2004	81	
	GWUG-1 (7/31/05)	7/31/2005	81	0.003
	GWGM-997 (UG-1) (7/31/05)	7/31/2005	81	0.002
UG-1	GWUG-1 (1/9/2007)	1/9/2007	81	<0.001
	GWUG-1 (6/3/08)	6/3/2008	81	0.003
	GWUG-1 (8/25/09)	8/25/2009	81	0.012
	UG-1 (9/7/10)	9/7/2010	81	0.00047
	GWUG-2 (7/1/97)	7/1/1997	48	0.02
UG-2	GWUG-2 (10/27/98)	10/27/1998	48	0.22
	GWUG-2 (5/3/99)	5/3/1999	48	0.1
	GWUG-3 (5/10/04)	5/10/2004	44	0.06
	GWUG-3 (8/2/05)	8/2/2005	44	0.004
UG-3	GWUG-3 (1/11/07)	1/11/2007	44	<0.003
00-3	GWUG-3 (6/3/08)	6/3/2008	44	57.3 68.7 21.1 18 26 32 18 30 16 16 16 22 38 22 0.014 0.011 0.38 0.36 0.003 0.002 <0.001 0.003 0.002 <0.001 0.003 0.012 0.00047 0.02 0.22 0.1 0.06 0.004
	GWUG-3 (8/25/09)	8/25/2009	44	0.034
	UG-3 (9/7/10)	9/7/2010	44	86 83 57.3 68.7 21.1 18 26 32 18 30 16 16 22 38 22 0.014 0.011 0.38 0.36 0.003 0.002 <0.001 0.003 0.012 0.0004 <0.003 0.012 0.022 0.1 0.06 0.004 <0.003 0.01 0.003 0.01 0.003 0.01 0.003 0.01 0.004 <0.003 0.01 0.003 0.01 0.003 0.01
	UG-4 (10/13/97)	10/13/1997	103	0.13
UG-4	GWGM-79 (UG-4) (10/13/97)	10/13/1997	103	0.013
00-4	GWUG-4 (10/23/98)	10/23/1998	103	0.22
	GWUG-4 (5/2/99)	5/2/1999	103	0.22



Table 3 Summary of Analytical Results for Dissolved-Phase Methane Groundwater Response Activity Plan, Dissolved-Phase Methane Ford-Kingsford Products Facility

Kingsford, Michigan

Well/Boring	Sample ID	Sample Date	Screen	Methane (mg/L)
	GWUG-5 (5/22/04)	5/22/2004	139	0.077
	GWUG-5 (8/3/05)	8/3/2005	139	0.06
UG-5	GWUG-5 (1/11/07)	1/11/2007	139	0.027
00-3	GWUG-5 (6/3/08)	6/3/2008	139	0.09
	GWUG-5 (8/26/09)	8/26/2009	139	0.034
	UG-5 (9/8/10)	9/8/2010	139	0.024
UG-6	UG-6 (10/21/97)	10/21/1997	236	0.15

Notes:

< = Less than detection limit. mg/L = milligrams per liter



Table 4
Summary of Analytical Results for Dissolved-Phase Methane Perimeter Monitoring
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

			Top of Screen	
Well/Boring	Sample ID	Sample Date	Depth	Methane (mg/L)
	GWGM-15 (10/20/97)	10/20/1997	165	2.06
	GWGM-15 (10/11/98)	10/11/1998	165	2.14
	GWGM-15 (4/20/99)	4/20/1999	165	2.8
	GWGM-15 (5/10/04)	5/10/2004	165	2.96
	GWGM-996 (5/10/04)	5/10/2004	165	2.57
	GWGM-15 (4/13/10)	4/13/2010	165	2.72
	GWGM-15 (10/5/11)	10/5/2011	165	2.2
	DUP-999 (GM-15) (10/5/11)	10/5/2011	165	2.2
GM-15	GWGM-15 (10/9/12)	10/9/2012	165	2.6
GIVI-13	GWGM-15 (10/22/13)	10/22/2013	165	2.9
	GWGM-15 (10/8/14)	10/8/2014	165	1.5
	GWGM-15 (11/4/15)	11/4/2015	165	1.9
	GWGM-15 (9/12/16)	9/12/2016	165	2.6
	DUP-999 (GM-15) (9/12/16)	9/12/2016	165	2.6
	GWGM-15 (9/21/17)	9/21/2017	165	2.2
	DUP-997 (GM-15) (9/21/17)	9/21/2017	165	2.2
	GWGM-15 (9/26/18)	9/26/2018	165	1.6
	DUP-999 (GM-15) (9/26/18)	9/26/2018	165	1.6
	GWGM-59 (11/17/98)	11/17/1998	114	0.16
	GWGM-59 (4/28/99)	4/28/1999	114	0.17
	GWGM-59 (5/15/04)	5/15/2004	114	0.49
	GWGM-997 (5/22/04)	5/22/2004	114	0.062
	GWGM-59 (7/29/05)	7/29/2005	114	0.09
	GWGM-59 (1/11/07)	1/11/2007	114	0.089
	GWGM-999 (1/11/07)	1/11/2007	114	0.077
	GWGM-59 (6/3/08)	6/3/2008	114	0.012
	GWGM-59 (8/25/09)	8/25/2009	114	0.19
GM-59	GWGM-59 (9/7/10)	9/7/2010	114	0.053
	GWGM-59 (10/4/11)	10/4/2011	114	0.16
	GWGM-59 (10/8/12)	10/8/2012	114	0.21
	GWGM-59 (10/22/13)	10/22/2013	114	0.071
	DUP-999 (GM-59) (10/22/13)	10/22/2013	114	0.058
	GWGM-59 (10/8/14)	10/8/2014	114	0.088
	GWGM-59 (11/5/15)	11/5/2015	114	0.09
	GWGM-59 (9/12/16)	9/12/2016	114	0.068
	GWGM-59 (9/21/17)	9/21/2017	114	0.067
	GWGM-59 (10/1/18)	10/1/2018	114	0.13
	GWGM-61 (5/3/99)	5/3/1999	138	5.71
	GWGM-61 (5/16/04)	5/16/2004	138	1.11
	GWGM-61 (7/30/05)	7/30/2005	138	0.76
011.51	GWGM-61 (1/9/07)	1/9/2007	138	0.007
GM-61	GWGM-61 (6/3/08)	6/3/2008	138	1.09
	GWGM-61 (8/27/09)	8/27/2009	138	0.8
	DUP-999 (GM-61) (8/27/09)	8/27/2009	138	0.92
	GWGM-61 (9/9/10)	9/9/2010	138	1.1
	GWGM-61 (10/4/11)	10/4/2011	138	0.47



Table 4
Summary of Analytical Results for Dissolved-Phase Methane Perimeter Monitoring
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility
Kingsford, Michigan

			Top of Screen	
Well/Boring	Sample ID	Sample Date	Depth	Methane (mg/L)
well/borning	DUP-999 (GM-61) (10/08/12)	10/8/2012	138	0.38
	GWGM-61 (10/8/12)	10/8/2012	138	0.71
GM-61 (continued) GM-68	GWGM-61 (10/22/13)	10/3/2012	138	0.76
	GWGM-61 (10/14/14)	10/14/2014	138	0.022
GM-61 (continued)	DUP-998 (GM-61) (10/14/14)	10/14/2014	138	0.022
Om or (continuou)	GWGM-61 (11/5/15)	11/5/2015	138	0.092
	GWGM-61 (9/13/16)	9/13/2016	138	0.14
	GWGM-61 (9/21/17)	9/21/2017	138	0.002
	GWGM-61 (9/25/18)	9/25/2018	138	0.15
	GWGM-68 (10/17/00)	10/17/2000	140	0.02
	GWGM-68 (5/24/04)	5/24/2004	140	0.077
	GWGM-68 (7/31/05)	7/31/2005	140	0.02
	GWGM-68 (1/12/07)	1/12/2007	140	<0.002
	GWGM-68 (6/2/08)	6/2/2008	140	0.01
	GWGM-68 (8/24/09)	8/24/2009	140	0.11
	GWGM-68 (9/8/10)	9/8/2010	140	0.0006
014.00	GWGM-68 (10/4/11)	10/4/2011	140	<0.0002
GIVI-68	GWGM-68 (10/8/12)	10/8/2012	140	0.028
	GWGM-68 (10/22/13)	10/22/2013	140	0.0039
	GWGM-68 (10/8/14)	10/8/2014	140	0.0054
	GWGM-68 (11/4/15)	11/4/2015	140	0.01
	DUP-999 (GM-68) (11/4/15)	11/4/2015	140	0.014
	GWGM-68 (9/12/16)	9/12/2016	140	0.031
	GWGM-68 (9/21/17)	9/21/2017	140	0.0069
	GWGM-68 (10/1/18)	10/1/2018	140	0.028
	GWGM-85 (9/1/04)	9/1/2004	75	0.01
	GWGM-85 (7/31/05)	7/31/2005	75	0.01
	GWGM-85 (1/12/07)	1/12/2007	75	0.005
	GWGM-85 (6/2/08)	6/2/2008	75	0.25
	GWGM-85 (8/25/09)	8/25/2009	75	0.015
	GWGM-85 (4/13/10)	4/13/2010	75	0.06
	GWGM-85 (9/8/10)	9/8/2010	75	0.0024
GM-85	GWGM-85 (10/4/11)	10/4/2011	75	0.00071
	GWGM-85 (10/8/12)	10/8/2012	75	0.087
	GWGM-85 (10/22/13)	10/22/2013	75	0.085
	GWGM-85 (10/8/14)	10/8/2014	75	0.18
GM-85	GWGM-85 (11/4/15)	11/4/2015	75	0.59
	GWGM-85 (9/12/16)	9/12/2016	75	0.2
	GWGM-85 (9/20/17)	9/20/2017	75	0.047
	GWGM-85 (9/25/18)	9/25/2018	75	0.014



Table 5
Summary of Analytical Results for Dissolved-Phase Methane Proposed Perimeter
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility

Well/Boring	Sample ID	Sample Date	Screen	Methane (mg/L)
	GWBR-6 (6/29/97)	6/29/1997	149	0.013
	GWBR-6 (V) (1/7/16)	1/7/2016	149	0.013
	GWBR-6 (I) (1/7/16)	1/7/2016	149	0.02
	GWBR-6 (4/19/16)	4/19/2016	149	0.029
	DUP-998 (BR-6) (7/13/16)	7/13/2016	149	0.012
	GWBR-6 (7/13/16)	7/13/2016	149	0.011
BR-6	GWBR-6 (10/19/16)	10/19/2016	149	0.00053
	GWBR-6 (1/19/17)	1/19/2017	149	0.0041
	GWBR-6 (5/4/2017)	5/4/2017	149	0.00081
	GWBR-6 (7/26/17)	7/26/2017	149	0.0067
	GWBR-6 (11/30/17)	11/30/2017	149	0.0014
	GWBR-6 (9/14/18)	9/14/2018	149	0.0087
	GWBR-6 (4/16/19)	4/16/2019	149	0.0057
	GWGM-7 (6/29/97)	6/29/1997	145	16.3
	GWGM-7 (10/11/97)	10/11/1997	145	31.7
	GWGM-7 (10/23/98)	10/23/1998	145	25.3
	GWGM-7 (5/1/99)	5/1/1999	145	31.6
	GWGM-7 (9/23/03)	9/23/2003	145	16.6
	GWGM-7 (5/3/04)	5/3/2004	145	20.1
	GWGM-7 (10/6/11)	10/6/2011	145	6
	GWGM-7 (12/10/13)	12/10/2013	145	6.1
GM-7	GWGM-7 (10/2/15)	10/2/2015	145	9.3
	GWGM-7 (4/19/16)	4/19/2016	145	7.4
	GWGM-7 (7/14/16)	7/14/2016	145	7.2
	GWGM-7 (10/20/16)	10/20/2016	145	5
	GWGM-7 (1/16/17)	1/16/2017	145	4.9
	GWGM-7 (5/4/17)	5/4/2017	145	5.1
	GWGM-7 (7/27/17)	7/27/2017	145	5.5
	GWGM-7 (9/26/17)	9/26/2017	145	5.7
	GWGM-7 (9/17/18)	9/17/2018	145	3.6
	GWGM-15 (10/20/97)	10/20/1997	165	2.06
	GWGM-15 (10/11/98)	10/11/1998	165	2.14
	GWGM-15 (4/20/99)	4/20/1999	165	2.8
	GWGM-15 (5/10/04)	5/10/2004	165	2.96
GM-15	GWGM-996 (5/10/04)	5/10/2004	165	2.57
GM-15	GWGM-15 (4/13/10)	4/13/2010	165	2.72
	GWGM-15 (10/5/11)	10/5/2011	165	2.2
	DUP-999 (GM-15) (10/5/11)	10/5/2011	165	2.2
	GWGM-15 (10/9/12)	10/9/2012	165	2.6
	GWGM-15 (10/22/13)	10/22/2013	165	2.9



Table 5
Summary of Analytical Results for Dissolved-Phase Methane Proposed Perimeter
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility

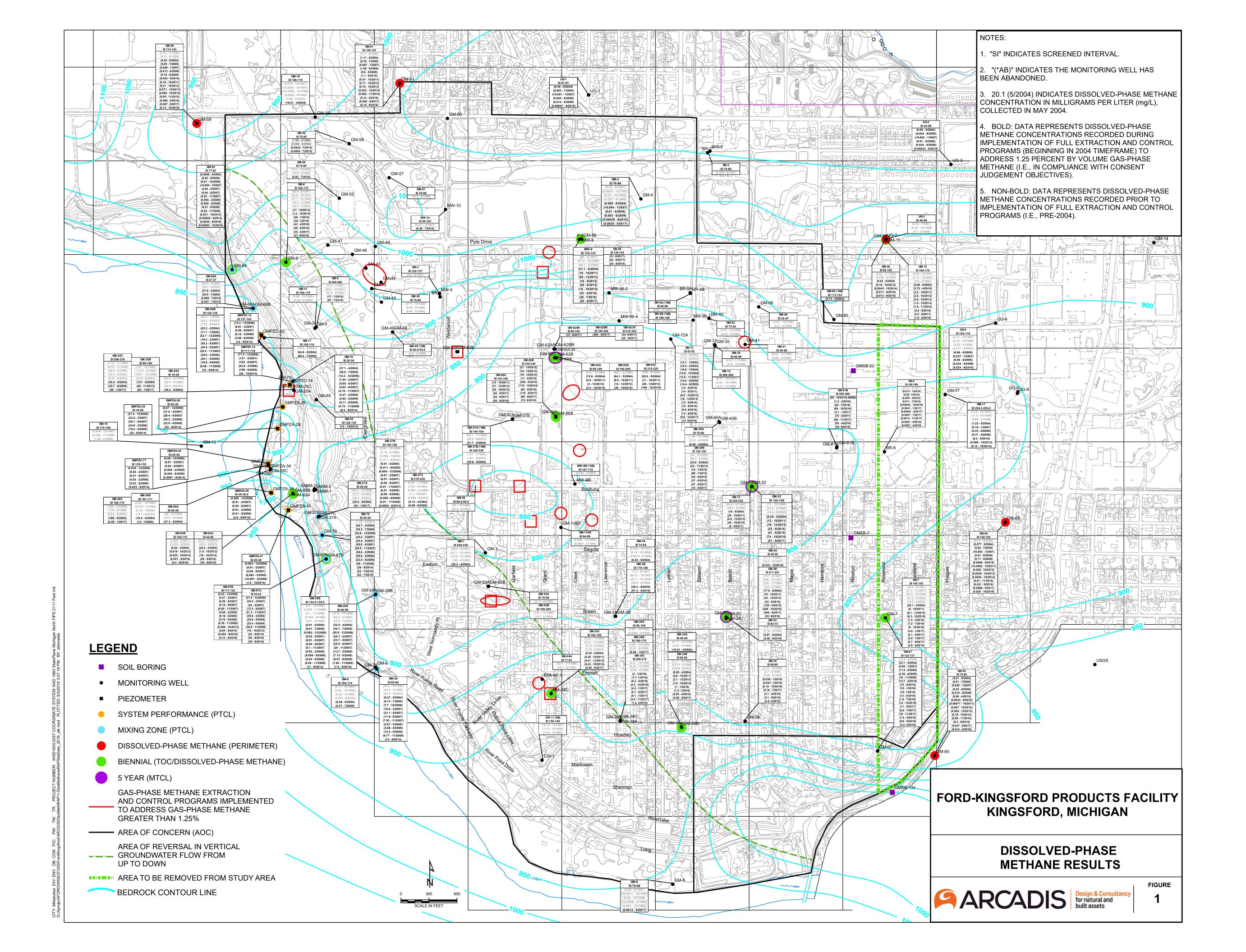
Well/Boring	Sample ID	Sample Date	Screen	Methane (mg/L)
	GWGM-15 (10/8/14)	10/8/2014	165	1.5
	GWGM-15 (11/4/15)	11/4/2015	165	1.9
	GWGM-15 (9/12/16)	9/12/2016	165	2.6
OM 45 (ti	DUP-999 (GM-15) (9/12/16)	9/12/2016	165	2.6
GM-15 (continued)	GWGM-15 (9/21/17)	9/21/2017	165	2.2
	DUP-997 (GM-15) (9/21/17)	9/21/2017	165	2.2
	GWGM-15 (9/26/18)	9/26/2018	165	1.6
	DUP-999 (GM-15) (9/26/18)	9/26/2018	165	1.6
	GWGM-59 (11/17/98)	11/17/1998	114	0.16
	GWGM-59 (4/28/99)	4/28/1999	114	0.17
	GWGM-59 (5/15/04)	5/15/2004	114	0.49
	GWGM-997 (5/22/04)	5/22/2004	114	0.062
	GWGM-59 (7/29/05)	7/29/2005	114	0.09
	GWGM-59 (1/11/07)	1/11/2007	114	0.089
	GWGM-999 (1/11/07)	1/11/2007	114	0.077
	GWGM-59 (6/3/08)	6/3/2008	114	0.012
	GWGM-59 (8/25/09)	8/25/2009	114	0.19
GM-59	GWGM-59 (9/7/10)	9/7/2010	114	0.053
	GWGM-59 (10/4/11)	10/4/2011	114	0.16
	GWGM-59 (10/8/12)	10/8/2012	114	0.21
	GWGM-59 (10/22/13)	10/22/2013	114	0.071
	DUP-999 (GM-59) (10/22/13)	10/22/2013	114	0.058
	GWGM-59 (10/8/14)	10/8/2014	114	0.088
	GWGM-59 (11/5/15)	11/5/2015	114	0.09
	GWGM-59 (9/12/16)	9/12/2016	114	0.068
	GWGM-59 (9/21/17)	9/21/2017	114	0.067
	GWGM-59 (10/1/18)	10/1/2018	114	0.13
	GWGM-61 (5/3/99)	5/3/1999	138	5.71
	GWGM-61 (5/16/04)	5/16/2004	138	1.11
	GWGM-61 (7/30/05)	7/30/2005	138	0.76
	GWGM-61 (1/9/07)	1/9/2007	138	0.007
	GWGM-61 (6/3/08)	6/3/2008	138	1.09
	GWGM-61 (8/27/09)	8/27/2009	138	0.8
GM-61	DUP-999 (GM-61) (8/27/09)	8/27/2009	138	0.92
	GWGM-61 (9/9/10)	9/9/2010	138	1.1
	GWGM-61 (10/4/11)	10/4/2011	138	0.47
	DUP-999 (GM-61) (10/08/12)	10/8/2012	138	0.38
	GWGM-61 (10/8/12)	10/8/2012	138	0.71
	GWGM-61 (10/22/13)	10/22/2013	138	0.76
	GWGM-61 (10/14/14)	10/14/2014	138	0.022

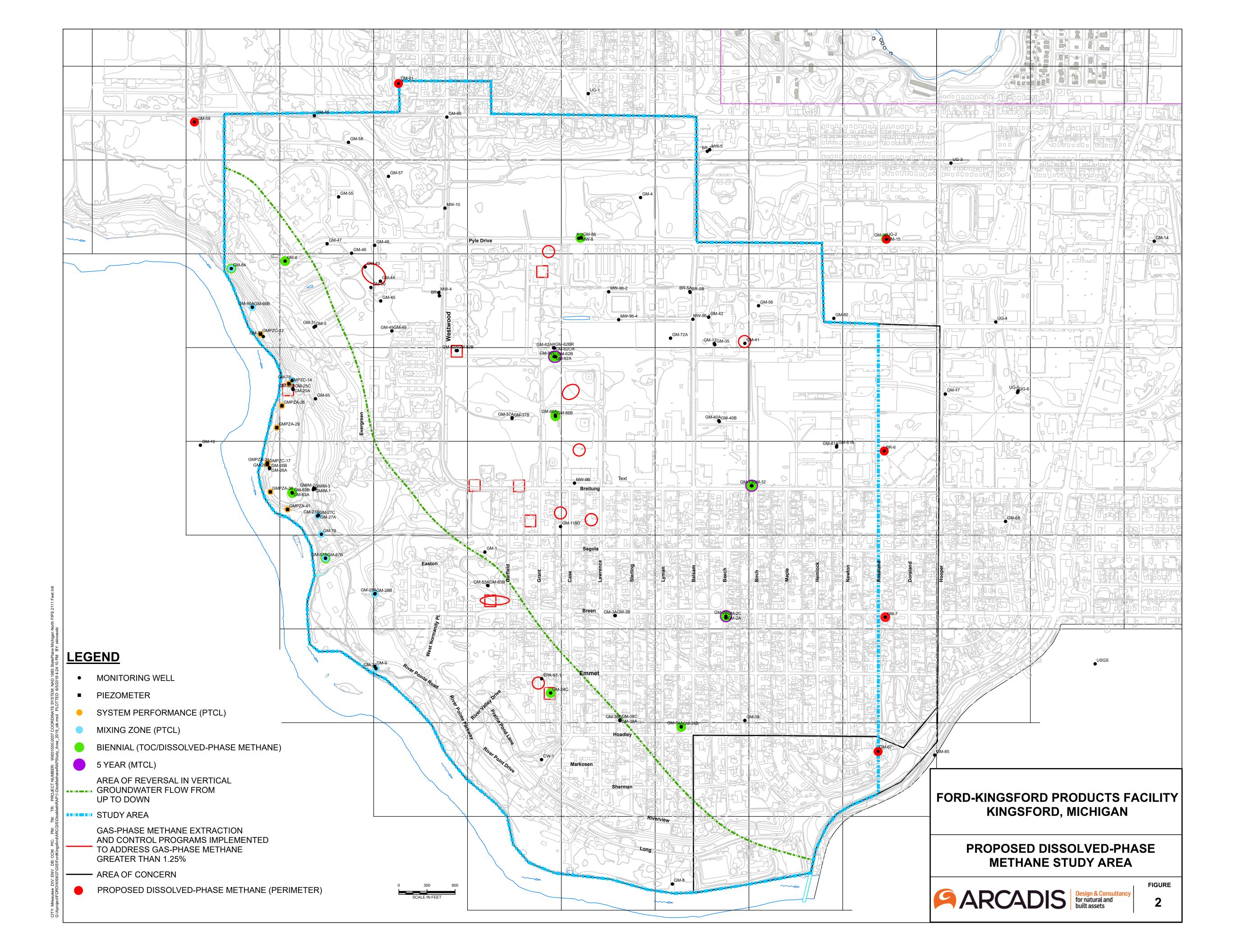


Table 5
Summary of Analytical Results for Dissolved-Phase Methane Proposed Perimeter
Groundwater Response Activity Plan, Dissolved-Phase Methane
Ford-Kingsford Products Facility

Well/Boring	Sample ID	Sample Date	Screen	Methane (mg/L)
	DUP-998 (GM-61) (10/14/14)	10/14/2014	138	0.02
	GWGM-61 (11/5/15)	11/5/2015	138	0.092
GM-61	GWGM-61 (9/13/16)	9/13/2016	138	0.14
	GWGM-61 (9/21/17)	9/21/2017	138	0.002
	GWGM-61 (9/25/18)	9/25/2018	138	0.15
	GWGM-67 (8/7/00)	8/7/2000	122	12.9
	GWGM-67 (5/17/04)	5/17/2004	122	23.1
	GWGM-67 (1/12/07)	1/12/2007	122	9.98
	GWGM-67 (6/2/08)	6/2/2008	122	11.8
	GWGM-67 (8/24/09)	8/24/2009	122	2.36
	GWGM-67 (11/14/09)	11/14/2009	122	16
	GWGM-67 (4/13/10)	4/13/2010	122	13.7
	GWGM-67 (9/9/10)	9/9/2010	122	15
	DUP-999 (GM-67) (9/9/10)	9/9/2010	122	16
	GWGM-67 (V) (1/8/16)	1/8/2016	122	16
GM-67	GWGM-67 (I) (1/8/16)	1/8/2016	122	18
	GWGM-67 (4/20/16)	4/20/2016	122	13
	GWGM-67 (7/14/16)	7/14/2016	122	1.6
	GWGM-67 (10/20/16)	10/20/2016	122	14
	GWGM-67 (5/5/17)	5/5/2017	122	11
	GWGM-67 (7/27/17)	7/27/2017	122	8.9
	GWGM-67 (11/1/17)	11/1/2017	122	10
	DUP-999 (GM-67) (11/1/17)	11/1/2017	122	9.7
	GWGM-67 (4/20/18)	4/20/2018	122	7.4
	GWGM-67 (9/17/18)	9/17/2018	122	6.6
	GWGM-67 (4/16/19)	4/16/2019	122	3.4

FIGURES





APPENDIX A

Groundwater Ordinances

ORDINANCE NO. 272

AN ORDINANCE PROVIDING FOR THE REGULATION AND RESTRICTION OF WELLS IN CERTAIN AREAS OF THE CITY, BY ADDING ARTICLE V, REGULATION AND RESTRICTIONS OF WELLS TO CHAPTER 16 OF THE KINGSFORD CITY CODE.

The City of Kingsford Ordains:

Section 16-131: PURPOSES. The purposes of this Ordinance are i) to provide for the protection of the public health, safety, and welfare in connection with the use of groundwater within the Restricted Zone in the City of Kingsford, ii) to prevent exposure of Persons to groundwater Contamination in the Restricted Zone which exceeds applicable state or federal criteria; iii) to prevent exposure of Persons to methane or methane accumulations in the Restricted Zone above applicable state or federal criteria, and iv) to prevent the capture, exacerbation, spreading or migration of hazardous substances (which exceed applicable state or federal criteria) in groundwater in the Restricted Zone by the installation and use of Wells, as defined below.

Section 16-132: DEFINITIONS. When used in this Ordinance, the following terms shall have the meanings set forth below:

- (a) "Contaminated" or "Contamination" means hazardous substances in concentrations in groundwater within the Restricted Zone that exceed any residential drinking water criteria established by the Michigan Department of Environment Quality (MDEQ) in rules pursuant to Part 201, Environmental Remediation, or Part 213, Leaking Underground Storage Tanks, of the Natural Resources and Environmental Protection Act, 1994 PA 451, as amended.
- (b) "MDEQ" means the Michigan Department of Environment Quality or its successor agency.
- (c) "Included Premises" shall mean a parcel of property any part of which is located within the Restricted Zone.
- (d) "Person" means any individual, partnership, corporation, association, club, joint venture, estate, trust, and any other group or combination acting as a unit.
- (e) "Restricted Zone" shall mean an area described as follows:

All that area lying in Sections One (1), Two (2), Eleven (11) and Twelve (12), Town 39 North, Range 31 West, City of Kingsford, County of Dickinson, Michigan, described as the following:

Beginning at a point approximately 353 feet west of the centerline intersection of North Pyle Drive with Woodward Avenue; thence south to the intersection with the Menominee River; thence southeasterly, south, southeasterly, and east meandering along the northerly shoreline of the Menominee

River until an intersection of the north bank of the Menominee River with the east side of Balsam Street projected to the Menominee River; thence north along the east of Balsam Street to the southeast corner of the intersection of Balsam Street with Hoadley Avenue; thence east along the southern side of Hoadley Avenue to the southeast corner of the intersection of Hoadley Avenue with Fox Drive; thence northeast along the east side of Fox Drive to the intersection of Fox Drive with Hooper Street; thence north along the centerline of Hooper Street to the intersection of Hooper Street with East Boulevard; thence west along the centerline of East Boulevard to the intersection of East Boulevard with North Boulevard; thence north along the centerline of North Boulevard to the intersection of North Boulevard with Pyle Drive; thence west along the centerline of Pyle Drive to the intersection of Pyle Drive with Balsam Street; thence north along the centerline of Balsam Street to the intersection of Balsam Street with Woodward Avenue, thence west along the centerline of Woodward Avenue to a point approximately 500 feet east from the intersection of the centerline of Westwood Avenue with Woodward Avenue; thence north approximately 350 feet; thence west approximately 1,000 feet along a line parallel with Woodward Avenue; thence south approximately 350 feet to the centerline of Woodward Avenue; thence west along the centerline of Woodward Avenue to the beginning point.

A map of the "Restricted Zone" is attached as Figure 1.

(f) "Well" means an opening in the surface of the earth for the purpose of removing water from the ground through non-mechanical or mechanical means for any purpose other than i) obtaining groundwater as part of a response action consistent with the Michigan Natural Resources and Environmental Protection Act of 1994, as amended, ("NREPA"), or ii) removal of wastewater from a septic tank.

Section 16-133: PROHIBITION OF INSTALLATION AND USE OF WELLS WITHIN RESTRICTED ZONE. Unless an exception is issued to a Person under Section 16-134 of this Ordinance, no Person shall allow, permit, maintain, install, use, or have available for use a Well on any Included Premises.

Section 16-134: EXCEPTIONS. The City Manager may, upon written application to the City Manager by a Person, issue a written exception which authorizes a Person to allow, permit, maintain, install or use a well in the Restricted Zone which would otherwise qualify as a Well but for the exception issued by the City Manager. No exception shall be issued unless the exception is consistent with:

- (a) the protection of the public health, safety and welfare in connection with the use of groundwater within the Restricted Zone,
- (b) the prevention of exposure of Persons to Contamination in the Restricted Zone or to hazardous substances in groundwater which exceed criteria established, specified or provided for in or pursuant to any final order, judgment or consent decree to which the MDEQ is a party, whichever applies in the Restricted Zone.
- (c) the prevention of exposure of Persons to methane or methane accumulations in the Restricted Zone above statewide criteria, or criteria established, specified or provided for in or pursuant to any final order, judgment or consent decree to which the MDEQ is a party, whichever applies in the Restricted Zone.
- (d) the prevention of exacerbation of Contamination, spreading Contamination, and cross Contamination between saturated zones.
- (e) the prevention of any interference with any environmental response action with respect to Contamination.

The Person applying for an exception shall submit a written due care analysis consistent with due care requirements in Part 201 of NREPA to the City Manager as part of that Person's application. The City Manager shall include compliance with due care conditions in any exception issued.

Prior to making a decision on a Person's application for an exception, the City Manager shall consult with the MDEQ and with any Persons performing environmental response actions with respect to the Contamination. The City Manager may request that any Person performing environmental response actions with respect to Contamination provide technical and other assistance to the City Manager in connection with the City Manager's review of and determinations made regarding the application for an exception. If the City Manager issues an exception, such exception may be issued subject to conditions imposed by the City Manager to assure that such exception is consistent with this Ordinance. If a Person is aggrieved by any decision by the City Manager regarding an application for an exception or any conditions in an issued exception, then such Person may submit a written request to the City Council for review of such decision. The aggrieved Person may submit written or oral information and statements to the City Council and the City Council shall affirm, modify or overturn such decision by the City Manager.

Section 16-135: VIOLATION OF EXCEPTION CONDITIONS. No Person shall violate any condition specified in a written exception issued by the City Manager to such Person under Section 16-134 of this Ordinance.

Section 16-136: WELL ABANDONMENT. A survey of existing wells within the Restricted Zone has been conducted prior to the effective date of this ordinance by Ford Motor Company and The Kingsford Products Company. All Wells within the Restricted Zone have been properly abandoned as of the effective date of this Ordinance in accordance with either the American Standards for Testing and Materials (ASTM) Standard #D5299-99 (non-drinking water wells) or the Groundwater Quality Control Act Part 127, 1978 PA 368 (drinking water wells).

Section 16-137: CITY INSPECTIONS; ENFORCEMENT. When the City determines that a violation of this Ordinance exists, the City Manager shall notify by appropriate means the Persons who are the owners or occupants of the Included Premises where such violation has been so determined to exist of the existence of the violation and that the Person or Persons must terminate such violation. A copy of the notice of violation shall also be provided to the County Health Department.

Section 16-138: NOTICE TO COUNTY HEALTH DEPARTMENT. Within seven (7) days after the effective date of this Ordinance, the City shall provide to the County Health Department a copy of this Ordinance.

Section 16-139: MODIFICATION OR REPEAL OF THIS ORDINANCE; NOTICE TO MDEQ. In the event this Ordinance is considered for modification or repeal by the City, where said modification or repeal will allow the installation or use of Wells in the Restricted Zone, this Ordinance shall not be modified or repealed except upon 30 days' prior written notice to MDEQ.

Section 16-140: PENALTY, REMEDIES.

Section 16-140.1: CIVIL INFRACTION. Any Person violating this Ordinance shall be liable for a civil infraction and each day that the violation continues to occur shall be a separate offense.

Section 16-140.2: INJUNCTIVE RELIEF. The City may further enforce this Ordinance by action seeking injunctive relief in a court of competent jurisdiction against a Person in violation of this Ordinance. In such an action the City shall be awarded its costs, damages, and actual attorney fees if the City establishes that such Person was in violation of this Ordinance.

Section 16-140.3: PUBLIC NUISANCE. A violation of this Ordinance is hereby declared to be a public nuisance and shall be abated by immediately taking the Well out of service and properly abandoning and closing it. The City may seek abatement of such public nuisance in a court of competent jurisdiction and, in such action, recover its costs, damages, and actual attorney fees.

Section 16-141: REPEAL; SEVERABILITY. All provisions/sections of any City of Kingsford Ordinances heretofore adopted, inconsistent with the provisions of this Ordinance are hereby repealed. In the event any part of this Ordinance is finally determined to be invalid or unenforceable by a court of competent jurisdiction, then said determination shall not affect the validity of the remaining provisions. The City shall promptly notify MDEQ upon the occurrence of any event described in the preceding sentence.

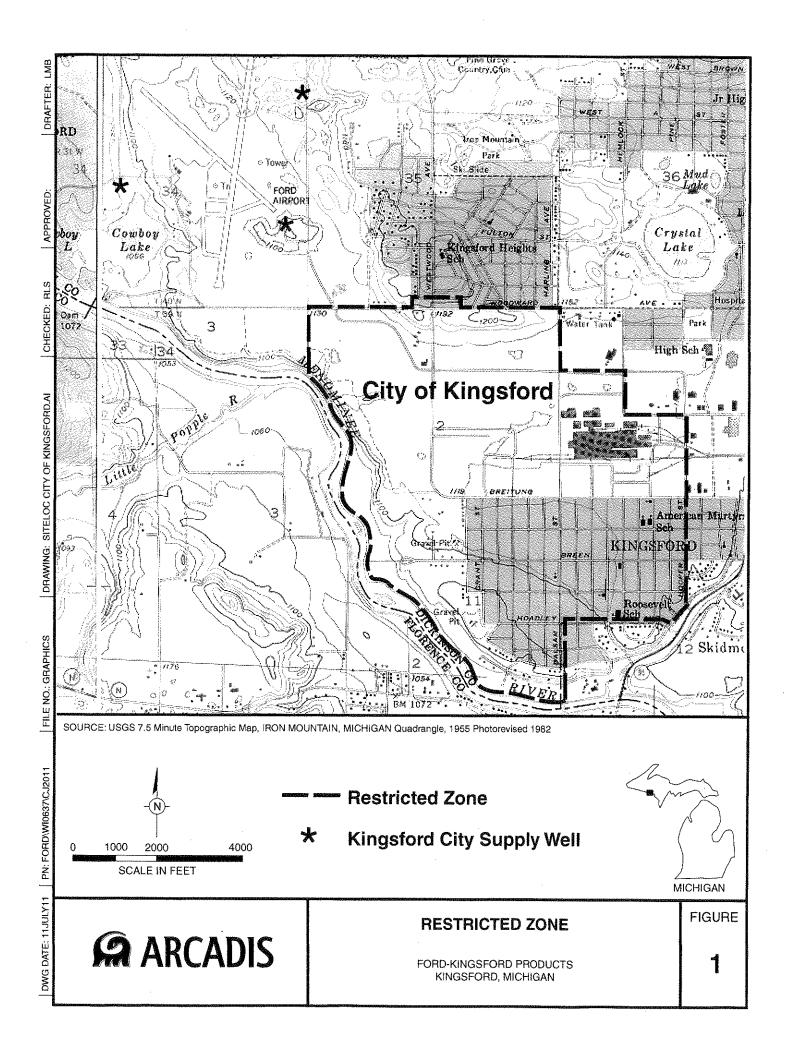
Section 16-142: EFFECTIVE DATE. This Ordinance shall become effective twenty-one (21) days after its adoption.

ADOPTED:	8/15/11	Tellen	
		Paul Novara	
		Mavor	

EFFECTIVE: 9/5/11 July X. Wickman

City Clerk/Manager

070511h.pso



ORDINANCE NO. 1 of 2011 AN ORDINANCE OF BREITUNG TOWNSHIP RESTRICTING WELLS

AN ORDINANCE PROVIDING FOR THE REGULATION AND RESTRICTION OF WELLS IN CERTAIN AREAS OF THE TOWNSHIP, BY ADDING REGULATION AND RESTRICTIONS OF WELLS TO SECTION 52 OF THE CHARTER TOWNSHIP OF BREITUNG CODE OF ORDINANCES.

Breitung Township Ordains:

Section 1: APPLICABILITY. This Ordinance applies only to the "Restricted Zone," the area depicted in Figure 1 and described as follows:

All that area lying in Section Twelve (12), Town 39 North, Range 31 West, Breitung Township, County of Dickinson, Michigan, described as the following:

Beginning at a point at the southwest corner of the intersection of Hooper Street and Fox Drive; thence approximately 600 feet southwest along the east side of Fox Drive until it intersects with the southeast corner of the intersection of Fox Drive and Hoadley Avenue, thence approximately 2,200 feet northwest and west along the south side of Hoadley Avenue until it intersects with the southeast corner of the intersection of Hoadley Avenue and Balsam Street; thence approximately 1,660 feet south on the east side of Balsam Street to the end of Balsam Street, and continuing on a similar azimuth until the intersection with the Menominee River; thence approximately 1,200 feet east along the north shoreline of the Menominee River to the intersection with Highway M-95 (Carpenter Road); thence approximately 2,200 feet northeast along the west side of Highway M-95 to a point directly south of the beginning point; thence approximately 230 feet north to the beginning point at the southwest corner of the intersection of Hooper Street and Fox Drive.

The Restricted Zone was the subject of environmental response activities by Arcadis U.S., Inc., on behalf of Ford Motor Company and The Kingsford Products Company.

Section 2: PURPOSES. The purposes of this Ordinance are: i) to provide for the protection of the public health, safety, and welfare in connection with the use of groundwater within the Restricted Zone in Breitung Township, ii) to prevent exposure of Persons to groundwater Contamination in the Restricted Zone which exceeds applicable state or federal criteria, iii) to prevent exposure of Persons to methane or methane accumulations in the Restricted Zone above applicable state or federal criteria, and iv) to prevent the capture, exacerbation, spreading or migration of hazardous substances (which exceed applicable state or federal criteria) in groundwater in the Restricted Zone by the installation and use of Wells, as defined below.

Section 3: DEFINITIONS. When used in this Ordinance, the following terms shall have the meanings set forth below:

(a) "Contaminated" or "Contamination" means hazardous substances in concentrations in groundwater within the Restricted Zone that exceed any residential drinking water criteria established by the Michigan Department of Environment Quality (MDEQ) in

rules pursuant to Part 201, Environmental Remediation, or Part 213, Leaking Underground Storage Tanks, of the Natural Resources and Environmental Protection Act, 1994 PA 451, as amended.

- (b) "MDEQ" means the Michigan Department of Environment Quality or its successor agency.
- (c) "Included Premises" shall mean a parcel of property any part of which is located within the Restricted Zone.
- (d) "Person" means any individual, partnership, corporation, association, club, joint venture, estate, trust, and any other group or combination acting as a unit.
- (e) "Saturated Zone" means soil or rock below the ground surface which is below the water table and which has water filling the pore spaces.
- (f) "Well" means an opening in the surface of the earth for the purpose of removing water from the ground through non-mechanical or mechanical means for any purpose other than i) obtaining groundwater as part of a response action consistent with the Michigan Natural Resources and Environmental Protection Act of 1994, as amended, ("NREPA"), or ii) removal of wastewater from a septic tank.

Section 4: PROHIBITION OF INSTALLATION AND USE OF WELLS WITHIN RESTRICTED ZONE. In addition to the prohibition of private wells pursuant to Breitung Township Ordinance 52.004, no person in the Restricted Zone, whether in a platted or unplatted area, shall allow, permit, maintain, install, use, or have available for use a Well on any Included Premises.

Section 5: WELL ABANDONMENT. A survey of existing wells within the Restricted Zone has been conducted prior to the effective date of this ordinance by Ford Motor Company and The Kingsford Products Company. According to the best knowledge of Arcadis U.S., Inc., on behalf of Ford Motor Company and The Kingsford Products Company, all Wells within the Restricted Zone have been properly abandoned as of the effective date of this Ordinance in accordance with the American Standards for Testing and Materials (ASTM) Standard #D5299-99 (non-drinking water wells) or the Groundwater Quality Control Act Part 127, 1978 PA 368 (drinking water wells).

Section 6: TOWNSHIP INSPECTIONS; ENFORCEMENT. When the Township determines that a violation of this Ordinance exists, the Township Superintendent shall notify by appropriate means the Persons who are the owners or occupants of the Included Premises where such violation has been so determined to exist of the existence of the violation and that the Person or Persons must terminate such violation.

Section 7: NOTICE TO COUNTY HEALTH DEPARTMENT. Within seven (7) days after the effective date of this Ordinance, the Township shall provide to the County Health Department a copy of this Ordinance.

Section 8: MODIFICATION OR REPEAL OF THIS ORDINANCE; NOTICE TO THE MDEQ. In the event this Ordinance is considered for modification or repeal by the Township, where said modification or repeal will allow the installation or use of Wells in the Restricted Zone, this Ordinance shall not be modified or repealed except upon 30 days' prior written notice to the MDEQ.

Section 9: PENALTY. Any person violating this Ordinance shall be liable for a civil infraction and each day that the violation continues to occur shall be a separate offense. The Township may enforce

this Ordinance by any means available pursuant to Section 32.01(E)(2) of the Code of Ordinances, including through an action seeking injunctive relief in a court of competent jurisdiction against a Person in violation of this Ordinance. In such an action the Township shall be awarded its costs, damages, and actual attorney fees if the Township establishes that such a Person was in violation of this Ordinance. A violation of this Ordinance is hereby declared to be a public nuisance and shall be abated by immediately taking the Well out of service and properly abandoning and closing it. The Township may seek abatement of such public nuisance in a court of competent jurisdiction and, in such action, recover its costs, damages, and actual attorney fees.

Section 10: SEVERABILITY. In the event any part of this Ordinance is finally determined to be invalid or unenforceable by a court of competent jurisdiction, then said determination shall not affect the validity of the remaining provisions. The Township shall promptly notify the MDEQ upon the occurrence of any event described in the preceding sentence.

Section 11: EFFECTIVE DATE. This Ordinance shall become effective twenty-one (21) days after its adoption.

I, Samantha Coron, hereby certify that the above Ordinance NO. 1 of 2011 is an ordinance providing for the regulation and restriction of wells in certain areas of the township, by adding regulation and restrictions of wells to Section 52 of The Charter Township of Breitung code of ordinances. THIS ORDINANCE SHALL BE CALLED ORDINANCE OF BREITUNG TOWNSHIP RESTRICTING WELLS for the Charter Township of Breitung, Dickinson County, Michigan, and is a true and complete copy of the Ordinance adopted by the Charter Township of Breitung Board on December 28, 2011 at a meeting held in the Breitung Township Hall at 7:00 p.m.

Samantha Coron Township Clerk

Denny Olson

Breitung Township Supervisor

Date of Publication before adoption: October 7, 2011

Name of Newspaper: The Daily News Date of Passage: December 28, 2011

Date of Publication after adoption: January 2, 2012

Name of Newspaper: The Daily News

Trustee Garrett:

Aye

Trustee Erickson:

Absent

Trustee Gaudette:

Aye

Trustee Dixon:

Aye

Treasurer Cahee:

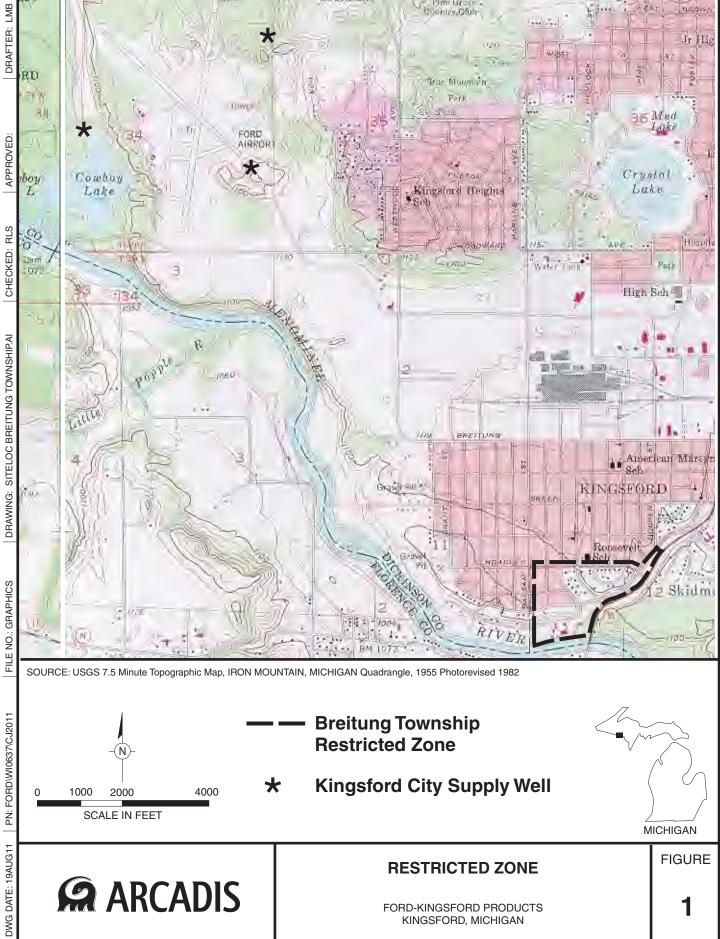
Aye

Clerk Coron:

Aye

Supervisor Olson:

Aye



ARCADIS

FORD-KINGSFORD PRODUCTS KINGSFORD, MICHIGAN

APPENDIX B

Technical Memorandum

Appropriate Dissolved-Phase Methane Screening Levels to Identity Risks Associated with Gas-Phase Methane



APPROPRIATE DISSOLVED-PHASE METHANE SCREENING LEVELS TO IDENTIFY RISKS ASSOCIATED WITH POTENTIAL GAS-PHASE METHANE

Introduction

Methane is colorless, odorless and can exist as gas-phase (free vapor-phase methane above the water table) or dissolved-phase (below the water table), or both, depending on temperature and pressure. Methane is non-toxic, but flammable in gas-phase concentrations (when mixed with air) between the lower explosive limit (LEL) of 5 percent by volume and the upper explosive limit (UEL) of 15 percent by volume. Gas-phase methane is only a fire/explosion hazard when it is present above the LEL and below the UEL in an enclosed unventilated structure. Dissolved-phase methane is not flammable and presents a potential risk only when it can potentially act as a source of gas-phase methane, and only when it could potentially release gas-phase methane at a concentration greater than the LEL.

Purpose

This technical memorandum presents the background and scientific rationale for appropriate screening levels for dissolved-phase methane in groundwater. Specifically, this paper will focus on appropriate dissolved-phase methane screening levels for groundwater in Michigan. However, as discussed below, using regional, state, or site-specific groundwater temperatures and pressures will provide appropriate screening levels for dissolved-phase methane at any location.

It is important to note that dissolved-phase methane concentrations found in groundwater are an indication of the potential for gas-phase methane release/production. Dissolved-phase methane should be used as a screening tool to evaluate the potential for gas-phase methane release (i.e., dissolved-phase methane concentrations above the established screening level would trigger gas-phase methane monitoring) rather than used as a regulatory criteria or limit. Regardless of the screening level for dissolved-phase methane, it is critical to establish and maintain a gas-phase methane criterion to ensure that any potential safety risks are appropriately addressed, since gas-phase methane presents the actual risk in an enclosed unventilated structure or at the receptor (if present at a high enough concentration).

Based on the scientific properties of methane (i.e., existing as either dissolved-phase or gas-phase in groundwater, dependent on temperature and pressure), the following screening levels will appropriately evaluate any potential risk due to dissolved-phase methane from the vapor intrusion pathway or from groundwater usage:

- 28 milligrams per liter (mg/L) dissolved-phase methane for areas/locations where groundwater is not being extracted for use within unventilated enclosed structures (i.e., no residential water wells, commercial/industrial process water wells, geothermal systems that are connected to the interior of the structure, etc.).
- 10 mg/L dissolved-phase methane for areas/locations where groundwater is extracted for use within, or is in contact with, unventilated enclosed structures (i.e., where potential mechanical agitation is present due to groundwater extraction or processing pumps, etc.).



Rationale

To determine whether dissolved-phase methane present in groundwater could potentially be a source of gas-phase methane, the solubility limit must be determined and incorporated into any screening level. The solubility limit for methane (i.e., the amount of gas-phase methane that can dissolve into and be stored in water) is the critical controlling factor when discussing dissolved-phase methane. The solubility limit for dissolved-phase methane is dependent on groundwater temperature and pressure, and increases as the pressure increases (i.e., as the depth below the groundwater table increases, so does the pressure, resulting in an increase in the solubility limit for dissolved-phase methane), and increases as the temperature decreases as demonstrated by a recent thermodynamic model that predicts methane solubility in aqueous fluids at temperatures ranging between 0 to 250 degrees Celsius (°C) and pressures ranging between 1 to 1,970 atmospheres (atm) (Duan and Mao, 2006). The solubility for methane in water at standard temperature and standard pressure (1 atm) has been reported in the literature ranging between 28 and 30 mg/L (Eltschlager, et. al. 2001). However, significant variability is noted in the values for "standard" temperature; 15, 20, and 25 °C (59, 68, and 77 degrees Fahrenheit [°F]) have all been cited. Due to the inconsistent use of standard temperature, use of these published methane solubility values is not recommended for establishing site-specific screening levels.

Solubility should be determined based on actual conditions using site-specific temperature data and the American Society for Testing and Materials (ASTM) E2993-16 Table X1.4 below (ASTM 2016). Using actual temperature data to determine the solubility limit at 1 atmosphere pressure (0 feet below the water table) is critical to accurately assess any potential for dissolved-phase methane to act as a source for gas-phase methane release/production.

Figure 1. ASTM E2993-16 Table X1.4

TABLE X1.4 Aqueous Solubility for Methane at Pressure of 1 atm Depth below Water Table (Unconfined Aquifer) Depth, ft 3.3 6.6 98.4 0 9.8 16.4 32.8 65.6 164.0 Depth, m 0 2 3 5 10 20 30 50 Temperature, Water-Saturated Methane Concentration (mg/L-water) °C 43.0 5 33.3 36.6 39.8 49.5 65.6 97.9 130,1 194.7 10 29.8 32.7 35.6 38.5 44.3 58.7 87.6 116.5 174.2 15 26.8 29.4 32.0 34.6 39.8 52.7 78.7 104.6 156.5 20 47.5 24.2 26.5 28.8 31.2 35.8 70.9 94.3 141.0 25 21.8 24.0 26.1 28.2 32.4 43.0 64.1 85.3 127.6 30 19.8 21.7 23.7 25.6 29.4 39.0 58.2 77.4 115.8 35 18.1 19.8 21.5 23.3 26.8 35.5 53.0 70.5 105.4 40 16.5 18.1 19.7 21.3 24.5 32.4 48.4 64.3 96.2 45 19.5 22.4 44.3 58.9 88.1 29.7 Partial pressure of methane = total pressure



Figure 1 presents a graphical depiction of the Table X1.4 dissolved-phase methane concentration at 0 ft of depth below the water table and a pressure of 1.0 atmosphere.

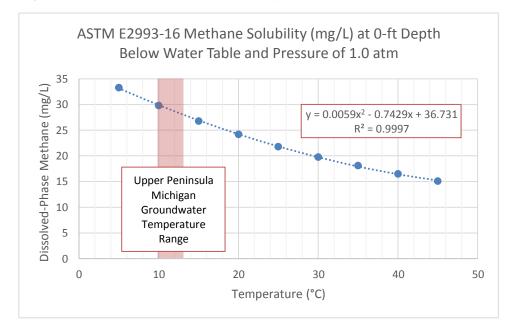


Figure 2. Dissolved-Phase Methane Solubility Curve at Pressure of 1.0 Atmosphere.

Notes:

Assume partial pressure equals total pressure, unconfined aquifer to calculate solubility over typical temperature range for groundwater.

According to the United States Environmental Protection Agency (U.S. EPA) Ecosystems Research division (U.S. EPA, 2016), the average temperature in shallow groundwater for the state of Michigan ranges from 37 to 52 °F (3 to 11 °C), in accordance with Figure 2. County-specific soil temperatures for the state of Michigan are presented in the Michigan Department of Environmental Quality's R 299.7(7), Table 3 and range from 8 to 13 °C (46 to 55 °F). Groundwater cannot be warmer than soil except for frozen shallow soil in winter conditions or if a geothermal uprising is present. Thus, the upper limit (i.e., conservatively high temperature) for shallow groundwater temperature in Michigan is 13 °C (55 °F).



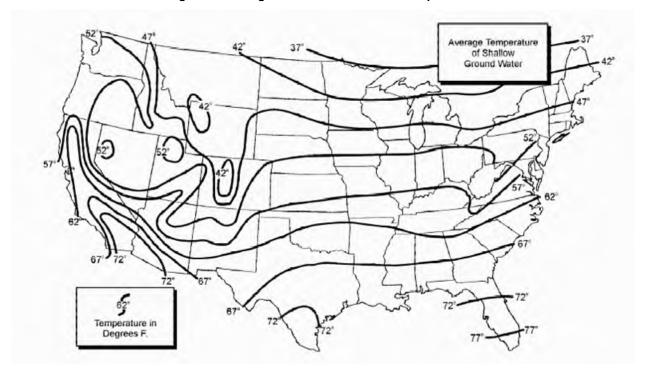


Figure 3. Average Shallow Groundwater Temperature.

To calculate the dissolved-phase methane solubility at temperatures between 5 and 45 °C, the following equation is used (refer to Figure 1 above):

Methane Solubility (mg/L) = 0.0059 x (Temp. °C)² - 0.7429 x (Temp. °C) + 36.731

If site-specific groundwater temperature data is not available, 13 °C (55 °F) is recommended to represent the conservative upper end of average Michigan shallow groundwater temperatures, yielding a solubility limit for dissolved-phase methane of 28 mg/L at the surface of the water table. This ambient (at the groundwater water surface or atmospheric pressure) solubility of 28 mg/L will only increase as the depth below water table increases, due to the resulting increase in pressure and decrease in temperature. Therefore 28 mg/L is an appropriate screening level to indicate if a potential source of gas-phase methane release is present.

Any concentrations of dissolved-phase methane present above the ambient solubility limit (at the surface of the groundwater table) could be released as gas-phase methane. However, at levels below the solubility limit, release of any significant methane would not be possible without some type of mechanical agitation or physical disturbance. Where dissolved-phase methane is present in groundwater at or above 28 mg/L at the water surface, monitoring for gas-phase methane must be completed to appropriately identify and address/control risk.

Regulatory Comparison

The U.S. EPA does not list cleanup criteria for dissolved-phase methane in groundwater. Some state and federal agencies, however, have instituted recommended guidelines for dissolved-phase methane in groundwater that is being extracted for use within enclosed structures (e.g., water wells) in areas of



naturally occurring (e.g., deep anaerobic aquifers) or anthropogenic methane sources (e.g., coal mining areas).

The United States Department of the Interior, Office of Surface Mining (Eltschlager et. al., 2001) recommends immediately ventilating a water well if dissolved-phase methane is greater than 28 mg/L and recommends further investigation if dissolved-phase methane is greater than 10 mg/L but less than 28 mg/L in a water well. The Groundwater Protection Council (GWPC) recommended the same screening criteria in a white paper published in 2012 (GWPC, 2012). The Indiana State Department of Health (ISDH) also uses these screening criteria (ISDH Factsheet), as does the West Virginia Department of Health and Human Resources (DHRR, 2006), recommending that the well owner immediately contact their local/county health department at 28 mg/L, and consider contacting the local/county health department at 10 mg/L.

A summary of available regulatory guidelines applicable to groundwater usage within structures is provided in Table 1. These guidelines are conservative when applied to the vapor intrusion pathway, since gas-phase methane concentrations are attenuated in the presence of oxygen within the vadose zone. Therefore, the recommended guidelines discussed above and presented in Table 1 support the screening levels as being both conservative and protective for screening of potential risks associated with gas-phase methane being produced from dissolved phase methane in groundwater.

CONCLUSION

The screening levels of 28 mg/L dissolved-phase methane (where there are no water wells or usage) and 10 mg/L (where there are water wells and usage within enclosed unventilated structures) are appropriate for evaluating if the dissolved-phase methane can be a source of gas-phase methane.

Due to solubility, the 28 and 10 mg/L dissolved-phase methane screening levels, as qualified above for water usage, are protective and applicable at the surface of the water table. These screening levels only become more conservative as the depth below the water table increases, thus increasing pressure and the solubility limit.

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APPENDIX C Conceptual Site Model Summary



Ford Motor Company
The Kingsford Products Company

CONCEPTUAL SITE MODEL SUMMARY

Ford-Kingsford Products Facility Kingsford, Michigan

September 2018

CONCEPTUAL SITE MODEL SUMMARY

Ford-Kingsford Products Facility Kingsford Michigan

Prepared for:

Ford Motor Company

The Kingsford Products Company

Prepared by:

Arcadis U.S., Inc.

126 North Jefferson Street

Suite 400

Milwaukee

Wisconsin 53202

Tel 414 276 7742

Fax 414 276 7603

Our Ref.:

WI001600.0010

Date:

September 28, 2018

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Michael LeFrancois Senior Geologist

Jon Forbort Senior Expert

Richard I Studebaker Jr.

Ford-Kingsford Products Facility Project Coordinator

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APPENDIX

A Groundwater Flow and Solute Transport Model Update

INTRODUCTION

This Conceptual Site Model (CSM) has been prepared on behalf of Ford Motor Company (Ford) and The Kingsford Products Company for the Ford-Kingsford Products Facility (Site) in Kingsford, Michigan.

The CSM was prepared for the Site using the comprehensive results of the remedial investigation (documented in the Remedial Investigation Report dated November 2010 and approved by the Michigan Department of Environmental Quality in a letter dated May 4, 2011) and response activities completed within and surrounding the Area of Concern. The complex interaction between the geology and hydrogeology beneath the Site, the source locations and types of source materials (primarily historic liquid disposal from manufacturing operations), as well as ongoing chemical and biological degradation processes have all played a role in establishing and evolving the configuration of the groundwater plume. over time, beneath the Site. The plume is characterized by concentrations of certain dissolved organic constituents present in groundwater above the State of Michigan's Part 201 criteria (i.e., acetate, phenolic compounds, etc.), and these organic constituents serve as carbon substrates for the biologically driven generation of dissolved- and gas-phase methane. By evaluating the interaction of these components and incorporating additional data on an ongoing basis, the CSM becomes adaptive, aiding in understanding groundwater plume movement, distribution, and lifecycle. Additionally, understanding geological, hydrogeological, and biogeochemical source/plume characteristics provides an explanation as to why the groundwater plume exists as it does today and predicts its continued evolution over time. This document serves as an executive summary of the Site CSM (as presented in the Remedial Investigation Report) and will be used going forward to assist with evaluating monitoring data and progress of the remedial activities. As additional data is generated over time, this information will be incorporated into this adaptive CSM on an ongoing basis to enhance and improve Site understanding.

GEOLOGY

The geologic system beneath the Site is comprised of glacially-derived, unconsolidated deposits, consisting of interbedded clay, silt, sand, and gravel that overlie bedrock. This geologic system is complex, with deposits having lateral and vertical spatial variability, consistent with the glacial depositional origin. Bedrock at the Site is overlain by up to 13 different unconsolidated lithologic units, ranging from clay to sand to gravel, that were deposited under glaciolacustrine (deposited lake sediments as a result of glacial activity) and glaciofluvial (deposited sediments as a result of flowing glacial meltwater) conditions. These varying units were further grouped into three composited lithologic units, representative of their depositional environments and hydrogeologic characteristics, designated as: Unit 1, Unit 2, and Unit 3. Unit 1 lithology represents the highest porosity and permeability at the Site and consist of gravels and fine to coarse grained sands and gravels. Unit 2 lithology exhibits a relatively low porosity and permeability and consists of very fine grain sands and silty sands. Unit 3 lithology characterizes the lowest porosity and permeability at the Site, consisting of silts and clays. Stratification indicates the lowest, or basal units, are composed of clays, silts, sands, and gravels overlying the bedrock. These basal units are interpreted to have been deposited in a glaciolacustrine environment overlain by a succession of fine to coarse grain sands and gravels representative of glaciofluvial deposition, with upper unit sands representative of an alluvial depositional environment (deposited

sediments associated with rivers/streams) located throughout and adjacent to the Menominee River (Figure 1).

The depth to bedrock (or thickness of unconsolidated deposits) ranges from 0 to over 360 feet below ground surface. Bedrock configuration is a controlling factor in the migration of the liquid source materials from the historic disposal area. Site bedrock consists of a metamorphosed gray, slightly fissile slate, with some metabasic igneous rock locally known as the Michigamme Slate of Middle Precambrian age. This bedrock, as observed exposed at the ground surface (bedrock outcrop) and recovered from boreholes, is massive, very dense, and transmits very little water. Additionally, Site bedrock forms an east-west trending elliptical basin, with a subsurface mound in roughly the western center of the deepest part of the basin and several subsurface mounds along the Menominee River. The north basin side is characterized by a steep upward slope to the north, with an average vertical rise of 200 feet over a horizontal distance of approximately 1,500 feet, while bedrock in the south/southeastern portion of the basin has an equally steep upward slope to the south/southeast. These steep, competent bedrock faces help control groundwater movement and contribute to both the historic and recent subsurface groundwater plume distribution to the north, south and east while providing preferential western migration towards the Menominee River. Geologic cross-sections west to east and north to south across the Site are shown on Figures 2 and 3.

Hydraulic testing performed spatially across the Site indicated that Unit 1 (fine to coarse grain sands and gravels) acts as a preferential pathway for Site groundwater flow; significantly less flow is contributed from the remaining lithologies, Unit 2 (very fine grain sands and silty sands) and Unit 3 (silts and clays). Thus, the porosity and permeability of the unconsolidated deposits are another controlling factor of groundwater flow and plume migration.

HYDROGEOLOGY

Data and information collected during Site investigations and response activities over time confirm, per the above discussion, that the groundwater system is complex due to both the Site's unconsolidated lithologic variability and bedrock topography. Groundwater levels collected from select monitoring wells were used to evaluate shallow- and deep-well groundwater potentiometric surfaces and flow directions. In general, the depth to groundwater in the shallow groundwater system ranges from approximately 10 feet near the Menominee River to over 50 feet in upland areas. Shallow potentiometric surface data indicates generally southwest groundwater horizontal flow toward the Menominee River, under a hydraulic gradient that ranges from 0.004 to 0.03 feet per foot (ft/ft). Similarly, deep potentiometric surface data indicates horizontal, southwest flow toward the river, with a similar range in gradient from 0.003 to 0.04 ft/ft. Generally, lower hydraulic gradients are more characteristic across the Site within the bedrock basin, while larger values occur along bedrock highs within the northern portion of the Site.

Vertical components to groundwater flow are observed across the Site with a significant variance between the shallow and deep groundwater systems (i.e., nested monitoring wells screened in the shallow and deep groundwater system yield water level measurements that differ by several feet). Downward flow is observed across the majority of the Site, with the most significant vertical gradients observed in the vicinity of the deeper portions of the bedrock basin; upward flow is observed adjacent to the large discharge boundary of the Menominee River. As groundwater migrates towards the Menominee River, this reversal in the downward vertical component (hinge point) is observed, where both the vertical

flow component and the bedrock basin topography are the primary mechanisms controlling the groundwater plume funneling from the source area to the Menominee River (Figure 2). Within the hinge point, as noted, groundwater migrates from deeper bedrock areas towards the Menominee River, subject to preferential flow paths where deep groundwater vents to the shallow groundwater system. This change in vertical gradient causes a decrease in the hydrostatic pressure on the groundwater plume, which impacts (reduces) methane solubility as the groundwater flows upwards towards the river.

GROUNDWATER PLUME

Distribution and Movement

Evaluation of the FPS and Site disposal areas have determined that the former Northeast Pit (NE Pit) was the primary source for the groundwater plume. Historically, process wastewater containing dissolved organic constituents was disposed at the NE Pit until manufacturing activities at the Site ceased by 1960 (Remedial Investigation Report). The present distribution of the groundwater plume is likely a combination of source material migration to the groundwater (and subsequent dissolution of organic constituents into the groundwater) while manufacturing operations were ongoing (i.e., active source area), followed by the redistribution of dissolved organic constituents over time from residual source materials (once manufacturing ceased). Migration of the plume during manufacturing operations, and redistribution post manufacturing was, and is controlled by bedrock topography, as described above. The interbedded fineand coarse-grained overburden at the Site have overall low transmissivity but abundant storage, also controlling the groundwater plume, which is residing within a dual-porosity environment. The bedrock topography forces groundwater movement and contributes to both the historic and recent subsurface groundwater plume distribution to the north, south and east while providing preferential western migration towards the Menominee River as illustrated in the west-east geologic cross section on Figure 2. In summary, the footprint and vertical extents of the historic and current groundwater plume at the Site are a function of:

- Location and type of the original source release (historical liquid disposal at the NE Pit)
- Controlling geologic factors (bedrock, unconsolidated material porosity/permeability, preferential pathways)
- Controlling hydrogeologic factors (horizontal and vertical groundwater flow)
- Ongoing chemical and biological degradation
- Source removal/control remedy implementation at the NE Pit (waste removal, consolidation, and engineered cover system installation).

The result of the controlling factors of geology and groundwater flow is that the bulk of the dissolved organic constituent mass is within deeper portions of the basin, except for a small section along the Menominee River as groundwater discharges to surface water (following gradient reversal at the hinge point).

Biological Degradation

The biological degradation (biodegradation) of the dissolved organic groundwater plume at the Site is a complex process. To understand the origin, fate, and transport of organic and inorganic constituents found within the Site, the location of the groundwater plume and the biogeochemical reactions that are occurring in the groundwater plume must be understood.

Biodegradation can occur under aerobic, anoxic, and anaerobic conditions when various naturallyoccurring microorganisms use organic material as an energy source. When in situ biodegradation takes place, aqueous organic materials (i.e., carbon substrates) are converted to simpler organic constituents and ultimately to new bacteria (i.e., cell mass, or biomass), carbon dioxide (CO₂) or gas-phase methane, and water. The microbes derive energy from reactions when the electrons from the energy source (the carbon substrate, referred to as the electron donor) are transferred to elements (such as oxygen, nitrate, iron, manganese, and sulfate), which are electron acceptors. Biodegradation of dissolved organic constituents in groundwater results in a decrease in organic concentration and mass, consuming dissolved oxygen (DO) in the process. Once the DO has been depleted (less than 0.5 milligrams per liter [mg/L]), electron acceptors such as nitrate, iron, and manganese are consumed (i.e., anoxic conditions are established, and the aquifer reduction-oxidation [redox] potential is advanced to reducing conditions). The biodegradation pathway for the dissolved organic material under anaerobic conditions (mostly present within the source area of the groundwater plume) is dependent on redox potential and the availability and distribution of sulfate and CO₂ as electron acceptors (i.e., oxygen, nitrate, iron, and manganese are no longer present) and residual dissolved organic material (electron donor) within the groundwater plume. The biodegradation pathways are summarized below, in order of the redox potential (i.e., an excess of carbon/electron donor is needed to reach the next pathway; once nitrate/nitrite is consumed, anoxic manganese reduction takes place; once manganese is consumed, anoxic iron reduction takes place, and so on):

- Anoxic Denitrification
- Anoxic Manganese (Mn) Reduction
- Anoxic Iron Reduction
- Anaerobic Sulfate (SO₄²⁺) Reduction
- Anaerobic Fermentation
- Anaerobic Methanogenesis.

The critical biodegradation pathway at the Site has been identified as methanogenesis. However, before methanogenesis can take place, anaerobic fermentation must be established. Fermentation reactions break down organics into volatile fatty acids (VFAs) such as acetic acid/acetate. Since the fermentation reactions produce acids, the pH will lower in the absence of alkalinity (note that Site groundwater has sufficient alkalinity to buffer pH by neutralizing acidity). Further, the acids help to solubilize the non-soluble components of organics (including the phenolic compounds). These fermentative reactions provide the raw materials needed for methanogenesis – acetate, hydrogen, and CO₂. Methanogenic bacteria are highly susceptible to stress, and reactions can be easily mitigated or shut down completely if the pH drops below approximately 6.0, or the rate of VFAs produced by the fermenters exceeds the capacity of the methanogens to utilize them. Further, certain compounds at sufficiently high concentrations can be toxic or inhibitory to methanogens. Site constituents that have the potential to be toxic inputs to methanogens are summarized in the table below (Gerardi 2006):

Parameter	Description
Alkali/Alkaline metals	Calcium (Ca ²⁺), Potassium (K ⁺)
Ammonia/Ammonium	Ammonia (NH ₃), Ammonium (NH ₄ +)
Substrate Inhibition	Hydrogen (H ₂), VFAs (including acetate)
Long-chain fatty acids	Carprylic acid, lauric acid
Sulfate/nitrate (alternate electron acceptors)	Sulfate (SO ₄ ²⁻), Nitrate (NO ₃ -)
Tannins	Phenolic compounds

As indicated above, there are a number of common analytes found at the Site that can inhibit methanogenesis at sufficiently high concentrations (note that acetate is a necessary raw material for methanogenesis but can also be inhibitory at higher concentrations). Historically, there was little evidence of methanogenesis occurring in the areas of the plume with high concentrations of organics near the source area, attributed to being at inhibitory concentrations (Godsy and Warren 1999). Methanogenesis was occurring downstream of the source area where plume characteristics were more favorable due to dilution. However, since implementing source removal and cover system installation, concentrations of organics in groundwater have declined and methanogenesis of the dissolved organics is now observed in these areas. As protective measures continue to successfully eliminate and/or appropriately control gasphase methane at the Site, indication and verification of ongoing methanogenesis in the source area is a positive sign that residual source mass is now undergoing biodegradation.

Methane Production

As mentioned above, conditions are suitable for the methanogenic degradation of dissolved organic material present in the groundwater plume at the Site; this degradation, which occurs at varying degrees throughout the groundwater plume, depending on the concentration of dissolved organic material and the specific biochemical conditions present at different areas, is the primary source of gas-phase methane generation at the Site.

Groundwater total organic carbon (TOC) concentrations provide a good overall indicator of the total mass of dissolved organic material in the groundwater plume. TOC can also be used to monitor the distribution of the groundwater plume and organic mass available for biodegradation in different portions of the Site. The approximate footprint of TOC at concentrations of 50 mg/L (consistent with representations provided in the *Remedial Investigation Report*) in the groundwater is shown on Figures 4 and 5. Note that the areal extent of TOC varies at different depths within the groundwater system, and Figures 4 and 5 represent point data respective of different lithologies, depths, and concentrations. The distribution of TOC in the groundwater plume demonstrates the influence of the geologic and hydrogeologic controls at the Site.

Methane Solubility

The solubility limit for methane (i.e., the amount of gas-phase methane that can dissolved into and be contained in water) is an important controlling factor when discussing gas-phase methane generation at the Site. The solubility limit of dissolved-phase methane increases as the pressure increases, and also increases as the temperature decreases. Groundwater temperatures collected from monitoring wells at the Site average approximately 10 degrees Celsius (°C) and 50 degrees Fahrenheit (°F); however, a conservative range for groundwater temperatures in Michigan is 10 to 13°C/50 to 55 °F, which creates an associated range of solubility limits in accordance with Table 1 (Arcadis 2017). Assuming: 1) a standard groundwater surface temperature of 13°C/55°F, which is representative of the upper end of the groundwater temperature range in Michigan and provides a very conservatively high temperature; and 2) standard atmospheric pressure (1 atm/14.7 pounds per square inch per the International Union of Pure and Applied Chemistry and the National Institute of Standards and Technology), groundwater present at the intersection of the water table and the vadose zone/unsaturated soils can contain up to 28 mg/L of dissolved-phase methane (solubility limit).

Since the highest concentrations of TOC are present in the deeper portion of the groundwater system, most of the gas-phase methane is produced at depths that yield a higher than atmospheric pressure (as noted previously, the deepest portion of the aquifer is 360 feet below ground surface with a water saturated thickness of approximately 300 feet, a depth that imparts an approximate an 8- to 10-fold increase in pressure); subsequently, the deep groundwater system has a much higher capacity for dissolved-phase methane than the shallow system. For example, in accordance with Table 2 (American Society for Testing and Materials [ASTM] Table X1.4 to ASTM Standard Guide E2992-16 [ASTM 2016]), groundwater at a depth of approximately 100 feet below ground surface has an increased solubility limit of approximately 110 mg/L, assuming a consistent groundwater temperature of 13°C/55°F. However, if the temperature of groundwater at this depth decreased to 10°C/50°F, the dissolved-phase methane solubility limit would increase to approximately 117 mg/L.

Due to solubility rules, gas-phase methane generated in the deeper groundwater system is dissolved into the groundwater and is contained in the groundwater as dissolved-phase methane. As the vertical groundwater gradients are downward across most of the Site, this dissolved-phase methane travels with the groundwater and is influenced by the geologic and hydrogeologic controlling factors. As the vertical gradient changes to upward flow adjacent to the Menominee River at the hinge point, the decrease in pressure reduces the dissolved-phase methane solubility resulting in the release of gas-phase methane. This production, movement/storage, and eventual release of dissolved and gas-phase methane is conceptually illustrated on Figure 6.

Dissolved-Phase Methane Distribution and Movement

As mentioned above, the main areas of dissolved-phase methane production occur in the deep groundwater system and correspond to the areas of high TOC concentrations. Currently, there is no evidence of dissolved-phase methane concentrations above 28 mg/L in the shallow groundwater system upgradient of the hinge point adjacent to the Menominee River. Due to the increased dissolved-phase methane solubility of the deep groundwater system, the migration (and generation) of dissolved-phase methane follows the groundwater plume migration detailed above, until the hinge point is reached. In

stagnant areas of the deep groundwater system, diffusion mechanisms can drive dissolved-phase methane from high concentration zones to lower concentrations zones, but there has been no evidence that diffusion plays a significant role in Site methane distribution.

As discussed previously and shown on Figures 2 and 6, a hinge point is present along the Menominee River; groundwater vertical gradients reverse at this hinge point and the vertical component of groundwater flow is upward, with the groundwater ultimately venting to the Menominee River. Since the pressure decreases as the groundwater travels from the deep groundwater system to the shallow groundwater system (and ultimately to atmospheric pressure), gas-phase methane is released if the concentration is above the solubility limit. The gas-phase methane that is released by the decreasing pressure on the groundwater system can either continue to move as free-phase in the direction of groundwater flow, or move independently from groundwater flow, based on the nature of the geologic deposits. At locations where bubbles were historically present in the Menominee River, these bubbles were due to the gas-phase methane moving along with the groundwater and venting into the river. At locations where the geologic deposits along the groundwater pathway change from a higher to lower permeability material, the gas-phase methane can migrate up-dip away from the river, counter to groundwater flow direction (Figure 6).

This independent gas-phase methane movement is observed in areas where gas-phase methane rises upward through the groundwater system within preferential pathways (Unit 1 material) and then encounters a silt/clay layer (Unit 3 material), which causes the gas-phase methane to migrate within the more permeable sand towards structurally higher elevations along the base of the silt/clay layer (away from the groundwater flow direction). Unit 2 material can retard and redirect gas-phase methane when compared to Unit 1 material; however, Unit 2 material also offers a secondary pathway when compared to Unit 3 material.

As the gas-phase methane moves along the base of the silt/clay layer, if it encounters a structural high of more permeable sand protruding into the base of the silt/clay layer, gas-phase methane can accumulate within these structures and displace the groundwater, causing a structural trap for gas-phase methane. As gas-phase methane accumulates, a point can be reached where gas-phase methane can no longer be contained within the dome structure and will continue to migrate upward along the dip of the base of the silt/clay, until another structure or dome is encountered that allows gas-phase methane to accumulate again. Ultimately, gas-phase methane can migrate upward to where permeable materials disappear into impermeable materials, which can trap the gas-phase methane and prevent further movement. If permeable pathways are encountered within the silt/clay layers, then the gas-phase methane can move upward into the vadose zone. The result of the historical dissolved- and gas-phase methane movement was the formation of gas-phase methane accumulations that formed primarily in areas along and upgradient of the hinge point, where gas-phase methane is released from groundwater due to the change in solubility caused by the decrease in pressure related to the vertical component of groundwater flow reversing from downwards to upwards.

CLOSING

This document serves as the updated Site CSM. Response activities have been completed in areas of the Site and are being maintained and monitored in accordance with their respective operation and maintenance plans to ensure long-term effectiveness. The Site CSM will be used going forward to assist

CONCEPTUAL SITE MODEL SUMMARY

with evaluating monitoring data and progress of the response activities. A numerical groundwater flow model (Appendix A) was also prepared to analyze potential groundwater plume movement, and as additional data is generated over time, this information will be incorporated into this adaptive CSM on an ongoing basis to enhance and improve Site understanding.

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TABLES



Table 1
Aqueous Solubility for Methane at Pressure of 1 Atmospere (surface of the water table).
Conceptual Site Model Summary
Kingsford, Michigan

Tem	perature	Water-Saturated Methane Concentration (mg/L-water)		
°C	°F			
5	41	33.3		
6	42.8	32.6		
7	44.6	31.9		
8	46.4	31.2		
9	48.2	30.5		
10	50	29.8		
11	51.8	29.2		
12	53.6	28.6		
13	55.4	28.0		
14	57.2	27.4		
15	59	26.8		
16	60.8	26.3		
17	62.6	25.8		
18	64.4	25.2		
19	66.2	24.7		
20	68	24.2		
21	69.8	23.7		
22	71.6	23.2		
23	73.4	22.8		
24	75.2	22.3		
25	77	21.8		

Note:

Assume partial pressure equals total pressure, unconfied aquifer to calculate solubility over typical temperature range for groundwater.

= Representative temperatures for Michigan groundwater range from approximately 10 to 13 °C.

C° = degrees Celsius

F° = degrees Fahrenheit

mg/L = milligrams per liter



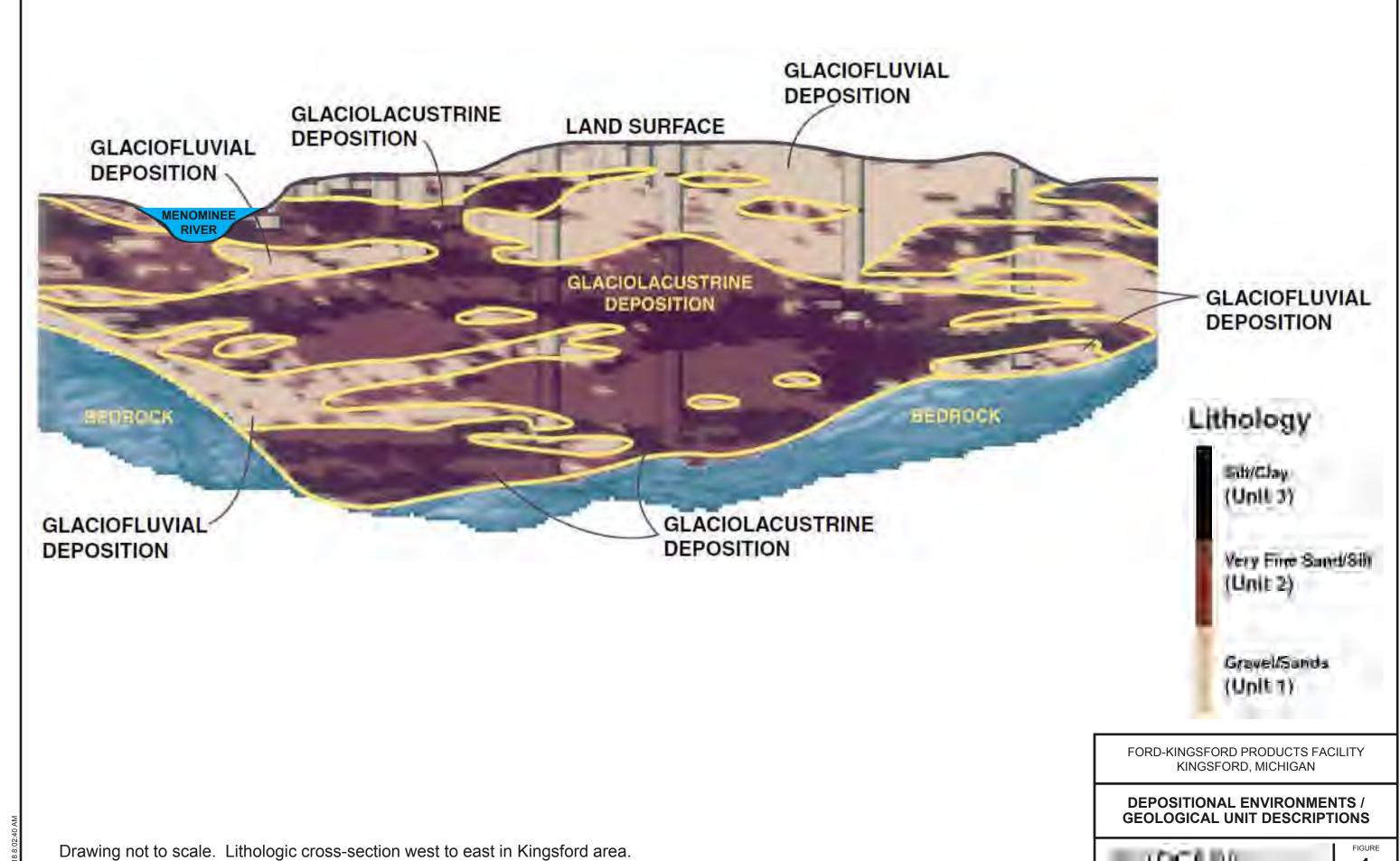
Table 2
ASTM x1.4 Aqueous Solubility for Methane at Pressure of 1 atm
Conceptual Site Model Summary

Kingsford, Michigan

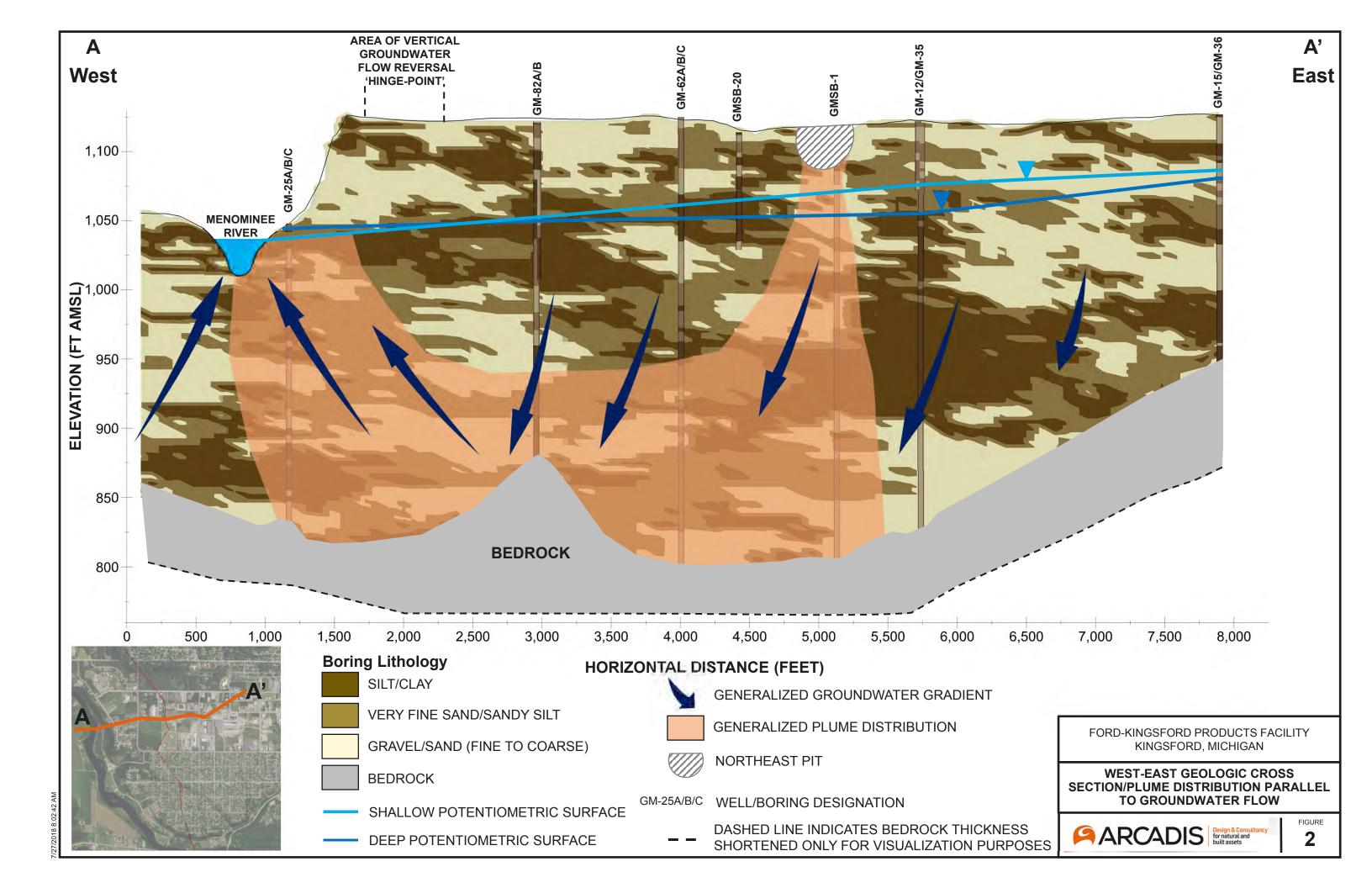
			Depth b	elow Water 1	Table (Unconfin	ed Aquifer)			
Depth, ft	0	3.3	6.6	9.8	16.4	32.8	65.6	98.4	164.0
Depth, m	0	1	2	3	5	10	20	30	50
emperatur ,°C Water-Saturated Methane Concentration (mg/L-water)									
5	33.3	36.6	39.8	43.0	49.5	65.6	97.9	130.1	194.7
6	32.6	35.8	39.0	42.1	48.5	64.2	95.8	127.4	190.6
7	31.9	35.0	38.1	41.2	47.4	62.8	93.8	124.7	186.5
8	31.2	34.3	37.3	40.3	46.4	61.5	91.7	121.9	182.4
9	30.5	33.5	36.4	39.4	45.3	60.1	89.7	119.2	178.3
10	29.8	32.7	35.6	38.5	44.3	58.7	87.6	116.5	174.2
11	29.2	32.0	34.9	37.7	43.4	57.5	85.8	114.1	170.7
12	28.6	31.4	34.2	36.9	42.5	56.3	84.0	111.7	167.1
13	28.0	30.7	33.4	36.2	41.6	55.1	82.3	109.4	163.6
14	27.4	30.1	32.7	35.4	40.7	53.9	80.5	107.0	160.0
15	26.8	29.4	32.0	34.6	39.8	52.7	78.7	104.6	156.5
16	26.3	28.8	31.4	33.9	39.0	51.7	77.1	102.5	153.4
17	25.8	28.2	30.7	33.2	38.2	50.6	75.6	100.5	150.3
18	25.2	27.7	30.1	32.6	37.4	49.6	74.0	98.4	147.2
19	24.7	27.1	29.4	31.9	36.6	48.5	72.5	96.4	144.1
20	24.2	26.5	28.8	31.2	35.8	47.5	70.9	94.3	141.0
21	23.7	26.0	28.3	30.6	35.1	46.6	69.5	92.5	138.3
22	23.2	25.5	27.7	30.0	34.4	45.7	68.2	90.7	135.6
23	22.8	25.0	27.2	29.4	33.8	44.8	66.8	88.9	133.0
24	22.3	24.5	26.6	28.8	33.1	43.9	65.5	87.1	130.3
25	21.8	24.0	26.1	28.2	32.4	43.0	64.1	85.3	127.6

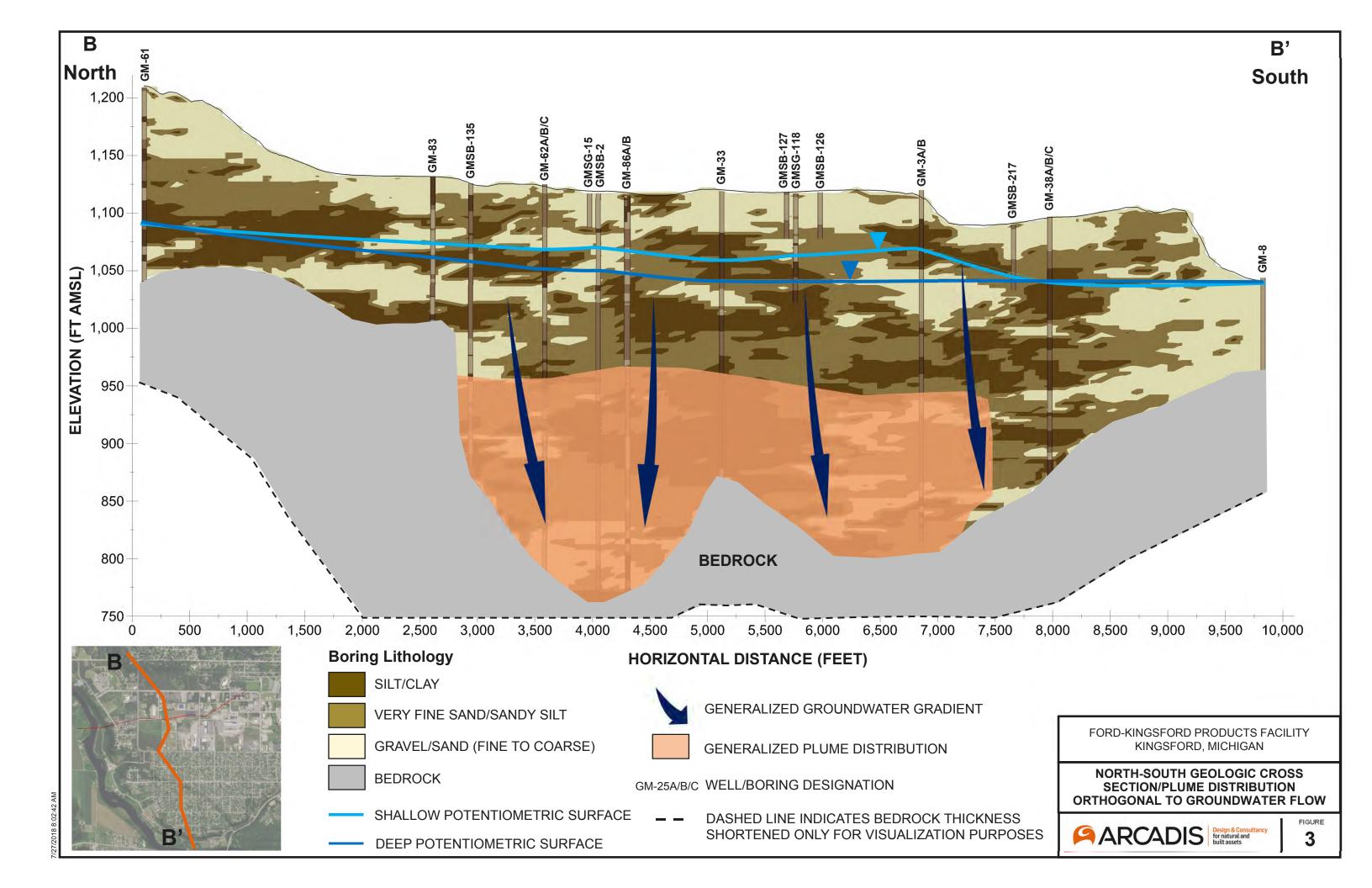
Partial pressure of methane = total pressure

FIGURES



DESCRIPTION.





City: Minneapolis Div/Group: IMDV Created By: MG Last Saved By: mgress Ford Kingsford

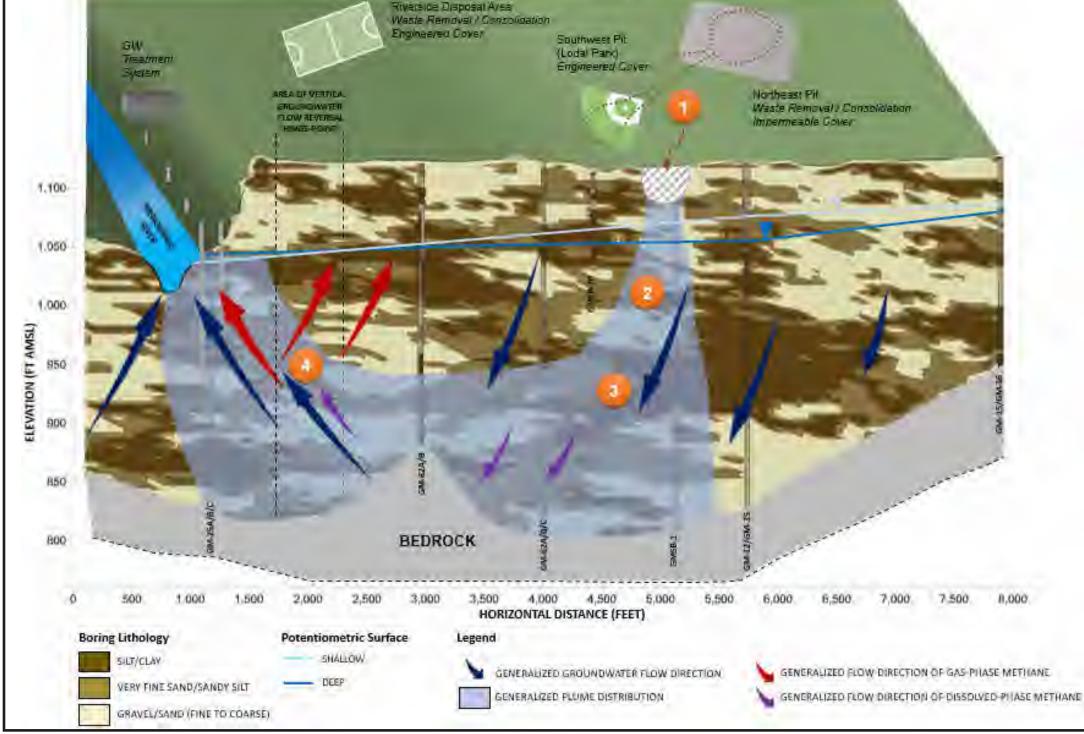
City: Minneapolis Div/Group: IMDV Created By: MG Last Saved By: mgress Ford Kingsford

1. Source Area

Historic waste disposal at the former Northeast Pit, primarily manufacturing process wastewaters, caused liquid organic constituents to migrate into the groundwater system. Response actions in the source area, including waste material removal and/or consolidation and installation of an engineered cover system have eliminated any continuing impact to groundwater. In addition, an ordinance was established that prohibits the installation of water wells and/or use of groundwater within the impacted plume.

2. Groundwater Plume

Liquid organic constituents dissolved into the groundwater and then migrated downwards through the geologic formation, with preferential pathways (i.e., the more permeable coarse gravels/sands) dominating plume migration, with regional groundwater flow moving the plume horizontally to the southwest towards the Menominee River. Impermeable bedrock impedes vertical movement of the groundwater plume beneath the Site, as well as horizontally along the northern and southern/southeastern boundaries. The downward vertical component of groundwater flow (present across the majority of the Site) reverses along a hinge point located adjacent to the Menominee River, and groundwater flows upward to discharge into the river.



3. Biological Degradation

Natural biological degradation processes have been ongoing and reducing dissolved organic constituent concentrations for many decades; until recent years, this primarily occurred in areas of the Site farther downgradient from the source. Since implementation of project activities, plume concentrations in the source area have continued to decrease, and conditions are now favorable for anaerobic biodegradation. The anaerobic conditions present within the groundwater plume promote completion of the biodegradation pathway through Methanogenesis, and this biodegradation is now occurring in all areas of the Site. Anaerobic methanogenesis produces gasphase methane; due to the depths within the groundwater system that this gas-phase methane is produced, it almost immediately transitions to dissolved-phase due to solubility.

4. Methane Migration

Dissolved-phase methane generally moves with groundwater flow, but can move by diffusion in areas with very low or stagnant groundwater flow. Dissolvedphase methane can transition to gas-phase if significant enough fluctuations in pressure or temperature change the solubility, and gas-phase methane is released from the groundwater when dissolved-phase methane concentrations are above the methane solubility limit. As dissolved-phase methane migrates with upward groundwater flow at the hinge point, the solubility limit decreases and gasphase methane is released; this gas-phase methane can continue to move either in the direction of groundwater flow to the Menominee River or independently from groundwater flow through preferential lithologic pathways.

FORD-KINGSFORD PRODUCTS FACILITY KINGSFORD, MICHIGAN

CONCEPTUAL METHANE MOVEMENT



FIGURE

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APPENDIX A Groundwater Flow and Solute Transport Model Update



Ford Motor Company
The Kingsford Products Company

GROUNDWATER FLOW AND SOLUTE TRANSPORT MODEL UPDATE

Ford-Kingsford Products Facility Kingsford, Michigan

September 2018

GROUNDWATER FLOW AND SOLUTE TRANSPORT MODEL UPDATE

GROUNDWATER FLOW AND SOLUTE TRANSPORT MODEL UPDATE

Ford-Kingsford Products Facility Kingsford Michigan

Prepared for:

Ford Motor Company

The Kingsford Products Company

Prepared by:

Arcadis U.S., Inc.

126 North Jefferson Street

Suite 400

Milwaukee

Wisconsin 53202

Tel 414 276 7742

Fax 414 276 7603

Our Ref.:

WI001600.0035.00001

Date:

September 28, 2018

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Jennifer Wahlberg

Staff Environmental Specialist

Michael LeFrancois, PG Senior Geologist

Richard L. Studebaker, Jr., PE Project Manager

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GROUNDWATER FLOW AND SOLUTE TRANSPORT MODEL UPDATE

APPENDICES

Appendix A Transient Hydrographs (2000-2017)

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EXECUTIVE SUMMARY

On behalf of Ford Motor Company and The Kingsford Products Company, Arcadis U.S., Inc. (Arcadis) has prepared this Groundwater Flow and Solute Transport Model Update (report) to present a calibrated steady-state and transient groundwater flow and solute transport model for the Ford-Kingsford Products Facility (Site) in Kingsford, Michigan. The groundwater flow and solute transport model (the model) described in this report updates and refines a prior version developed by the United States Geological Survey (Luukkonen and Westjohn 2001), while transiently verifying model construction (Arcadis 2005). The model described in this report was developed such that effects of current and future groundwater conditions within the model extent could be assessed. This included evaluating groundwater plume fate and transport under groundwater remedial extraction. Updates to the original model included:

- Refining the model grid and extent;
- Adjusting model boundary conditions to account for the revised model extent and groundwater extraction adjacent to the Menominee River;
- Refining the distribution of recharge and hydraulic conductivity to account for the revised model extent and data collected at the Site;
- Verifying model calibration (the comparison between model simulated and field hydraulic conditions) under steady-state conditions using 130 groundwater level measurements collected in 2000;
- Verifying the model under transient conditions using 9,413 groundwater level measurements collected from 2000 through 2017;
- Constructing and calibrating the solute transport model under transient flow conditions using 739
 2-methyphenol concentration measurements collected from 2000 through 2017; and
- Predicting future 3-methylphenol/4-methylphenol (m,p-cresol) transport.

Calibration showed a reasonable agreement between simulated and observed groundwater levels and concentration, allowing for a predictive assessment of future m,p-cresol transport. The constituent 2-methyphenol was used during transient solute transport verification because it is the last of the phenolic compounds to degrade (i.e., most recalcitrant); however, m,p-cresol was used for predictive analysis because it is the second to last of the phenolic compounds to degrade, is the most comprehensive analyte in the database in terms of sample locations across the Site, and has the lowest groundwater/surface water interface criteria of Site constituents. Predictive fate and transport was conducted over a 30-year period using remedial system extraction rates from 2017. Predictive results indicate there is a significant reduction in m,p-cresol concentration over the 30-year simulation, especially adjacent to the Menominee River, where impacted groundwater is captured by the remedial system. The analysis also indicates the plume extent is greatly reduced over the 30-year simulation time, especially in upgradient portions of the Site.

1 INTRODUCTION

Arcadis U.S., Inc. (Arcadis), on behalf of the Ford Motor Company (Ford) and The Kingsford Products Company (KPC), has updated a numerical model (model) of the localized groundwater flow system in the Kingsford, Michigan area, known as the Ford-Kingsford Products Facility (Site; Figure 1-1). The model updates a previous modeling effort completed by the United State Geological Survey (USGS; Luukkonen and Westjohn 2001) and verifies existing model calibration under steady-state conditions and with the addition of temporal remedial groundwater extraction, transient conditions (Arcadis 2005). The numerical verification effort described in this Groundwater Flow and Solute Transport Model Update (report) was developed such that the model could be used to assess current and future groundwater conditions resulting from remedial actions at the Site. This included assessing fate and transport of the m,p-cresol groundwater plume.

1.1 Model Objectives

The primary objective of the modeling study was to verify the updated numerical model constructed using the USGS version as a basis. A secondary objective was to transiently verify the updated model through the inclusion of remedial system groundwater extraction to assess both potentiometric levels and fate and transport of dissolved phase groundwater constituents. Specific tasks completed included:

- Verifying model calibration under steady-state conditions (the comparison between model simulated and field hydraulic conditions) using 130 groundwater level measurements collected in 2000.
- Verifying the model under transient conditions using 9,413 groundwater level measurements collected from 2000 through 2017.
- Constructing and calibrating the solute transport model under transient flow conditions using 739
 2-methylphenol concentration measurements collected from 2000 through 2017.
- Predicting future 3-methylphenol/4-methylphenol (m,p-cresol) transport.

2 CONCEPTUAL SITE MODEL (CSM)

The CSM, as discussed in more detail within the CSM summary report, is a written and/or illustrative representation of the physical, chemical, and biological processes that control the transport, migration, and actual/potential impacts of contamination to human and/or ecological receptors. This effort was prepared within and surrounding the Area of Concern (Figure 1-1). The complex interaction between the geology and hydrogeology beneath the Site, the source locations and types of source materials (primarily historical liquid disposal from manufacturing operations), as well as ongoing chemical and biological degradation processes have all played a role in establishing and evolving the configuration of the groundwater plume, over time, beneath the Site. Groundwater impacts are characterized by certain present dissolved organic constituents at concentrations greater than the State of Michigan's Part 201 criteria (acetate, phenolic compounds), which serve as carbon substrates for the biologically driven generation of dissolved- and gas-phase methane at the Site. By evaluating the interaction of these components and incorporating additional data on an ongoing basis, the CSM becomes adaptive, aiding in understanding groundwater plume movement, distribution, and lifecycle. Moreover, this establishes a framework of conditions in a specified area to construct a mathematical model (a representation of the actual flow and contaminant transport system, which is also referred to as a numerical groundwater flow and solute transport model in this report). Additionally, understanding geological, hydrogeological, and biogeochemical source/plume characteristics provides an explanation as to why the groundwater plume exists as it does and predicts its continued evolution.

3 GROUNDWATER FLOW MODEL UPDATE

Two groundwater models have been developed to assess Site groundwater conditions:

- The earliest was developed in 2001 by the USGS (Luukkonen and Westjohn 2001). The USGS model
 focused on Kingsford and Iron Mountain public supply wells with a 64 square mile extent representing
 unconsolidated geology above the bedrock. The USGS model was constructed using 3 layers, 213
 columns, and 204 rows (130,356 nodes), with 100 by 100 feet as the finest grid spacing.
- During the RI, Arcadis updated the USGS model, with the objective of supporting a groundwater extraction and treatment system designed to hydraulically capture groundwater adjacent to the Menominee River (Arcadis 2004). The USGS model was refined using Site-specific geologic and hydrogeologic data collected during the RI process. The model extents were similar as the USGS model, but the resolution was increased to 8 layers, 343 columns, and 704 rows (1,931,776 nodes). Updated grid spacing resulted in 20 by 20 feet as the finest.
- Following review by the Michigan Department of Environmental Quality (MDEQ), the model was again revised to address MDEQ comments (Arcadis 2005), resulting in a significantly smaller model domain than previous (7.3 square miles versus 64 square miles). Both the model domain and grid were refined to permit increased Site grid discretization and still allow for computational efficiency (relatively short flow model run times). The model domain consists, as before, of 8 layers, but increased to 428 columns and 880 rows (3,013,120 nodes). Updated grid spacing also resulted in increased resolution in the remedial system area adjacent to the Menominee River, where grid cell size is as fine as 4 by 4 feet, coarsening to 450 feet at the model extents. The model grid axes align with the primary groundwater flow direction (west towards the Menominee River).

Original and updated modeling initially focused on groundwater flow. Neither effort considered solute transport, which was completed during this effort and will be discussed in detail below.

3.1 Model Code Selection

The groundwater flow component of the modeling task was performed using MODFLOW, a Modular Three-Dimensional Finite-Difference Groundwater Flow Model, developed by the USGS (McDonald and Harbaugh 1988). MODFLOW is thoroughly documented, widely used by consultants, government agencies, and researchers, and is consistently accepted in regulatory and litigation proceedings. MODFLOW-2005 was used in this modeling task (Harbaugh 2005).

3.2 Model Domain and Grid

As discussed above, the most recent numerical model was refined as shown in Figure 3.2-1, which presents the model domain and grid. This version of the model is also discussed in the performance monitoring plan (Arcadis 2005) and the RI report (Arcadis 2010) and will be addressed as the 2010 model throughout this report.

3.3 Stratigraphy and Model Layering

Model layering rationale is based on sedimentary unit stratigraphy being reasonably flat. Model layer geometry was developed by contouring the bottom of the Zone A sands and using uniform thickness for the underlying water-bearing units and confining beds. The stratigraphy is shown on Figures 1 through 3 within the main body of the report and visually shown in Figure 1 of the performance monitoring plan (Arcadis 2005). Model vertical discretization is summarized below:

- Layer one (model top) was used to simulate Zone A sands and overlying sediments. The top of layer
 one was derived from a digital elevation model for the Kingsford and Iron Mountain area.
- Layers two and three were used to simulate the regional confining bed and thicker portions of the Zone A sands.
- Layer four was used to simulate Zone B sands and the thicker portions of the regional confining bed.
- Layer five was used to simulate the thin confining bed that separates Zone B and Zone C sands.
- Layers six and seven were used to simulate Zone C sands to account for the variability of the unit and underlying bedrock topography.
- Layer eight was used to simulate Zone D sands and lodgement till.

Material property zonation was used within each of the layers as necessary to account for bedrock surface expressions, which extend above the groundwater table at some locations in the groundwater system.

3.4 Boundary Conditions

Boundary conditions must be imposed to define spatial boundaries on all sides of the model domain. In addition to these boundary conditions, sources and sinks of groundwater, such as wells, drains, and rivers, can be included within the model's external boundaries. A boundary condition can represent different types of physical boundaries depending on the rules that govern groundwater flow across the boundary. This model includes the following boundary conditions: no-flow, general head boundary, rivers, extraction wells, and recharge (Figure 3.4-1).

3.4.1 No-Flow Boundaries

No-flow boundaries were used to define inactive areas of the model domain and to represent the effects of regional groundwater flow patterns. No-flow boundaries are shown on Figure 3.4-1.

3.4.2 General Head Boundaries

A general head boundary is a head-dependent flow boundary assigned a reference head based on surrounding hydrogeologic conditions. General head boundaries were included along the northern, eastern, and western model extents to represent regional groundwater flow directions within the model domain. Values of the general head boundaries were assigned based on the regional groundwater models (Luukkonen and Westjohn 2001; Arcadis 2010).

General head boundaries (Figure 3.4-1) also require a conductance term that regulates groundwater flux into, or from, the boundary. Conductance terms were initially based on model cell areas normal to groundwater flow, hydraulic conductivity values representative of the model layers, and the distance from the boundary to the chosen potentiometric water level. During model calibration, conductance was adjusted within a reasonable range to aid in finding a statistically acceptable calibration.

3.4.3 River Boundary Conditions

The Menominee River, Little Popple Creek, Crystal Lake, and Cowboy Lake were simulated using river boundaries (Figure 3.4-1). The interaction between the surface water bodies and the groundwater system is simulated as a function of the head difference between the water table and the surface water, as well as the degree of hydraulic communication. River boundaries simulate the interaction with the uppermost hydrostratigraphic unit through the specification of a surface-water stage, bed elevation, and a conductance term. River boundaries allow groundwater to flow to, or from, the aquifer, based on the difference between the stage and simulated water level (head) in the groundwater system. If the simulated water level in the groundwater system is below the stage elevation, the river cell recharges the groundwater system based on the bed conductance. If the stage in the surface water body is lower than the groundwater system, groundwater flows to the surface water body (river cell).

Surface water body stage and bed elevation were developed via USGS topographic maps, dam elevations, and staff gauge measurements during calibration. River conductance terms were calculated from individual grid cell dimensions and calibrated hydraulic conductivities.

3.4.4 Groundwater Extraction

Groundwater extraction wells located along the Menominee River (Figure 3.4-1) were simulated using the well boundary, which requires specification of well screen interval and pumping rate during the period of interest. Extraction well pumping rates for each year from 2000 through 2017 and model screen interval are shown in Table 3.4-1.

3.4.5 Recharge

Recharge (percolation of infiltrating precipitation) was applied to the uppermost active model layer. Estimates of recharge were obtained from previous modeling efforts and published climatic data. The USGS model assumed rates of zero for outcropping bedrock and till, and 9 inches per year (in/yr) throughout the remaining model domain. Recharge zones used in the 2010 model are the same, albeit, with refined zones accounting for a smaller model domain and grid cells. Recharge zonation for the 2010 model (Figure 3.4-2) was established at 0.02 in/yr at bedrock and till locations, with 8 to 9.8 in/yr across remaining areas.

3.5 Hydraulic Parameters

A key parameter for groundwater modeling is hydraulic conductivity. Initial hydraulic conductivities based on Site geology were derived from USGS and early model values. During the modeling process, hydraulic conductivities were adjusted based on Site-specific pumping tests to ensure field testing consistency.

GROUNDWATER FLOW AND SOLUTE TRANSPORT MODEL UPDATE

2010 model hydraulic conductivity values and model layer zones are presented on Figures 3.5-1 and 3.5-2.

Throughout model layers, bedrock was consistently assigned a single value for horizontal hydraulic conductivity of 0.001 feet/day (ft/day) and vertical hydraulic conductivity of 5 x 10⁻⁵ ft/day to represent vertical anisotropy (ratio of horizontal to vertical hydraulic conductivity). Confining bed horizontal hydraulic conductivity ranges from 0.1 ft/day for interbedded silt and clay to approximately 5 ft/day for silt or sandy silt, with vertical anisotropy between approximately 120 to 1,200. Water-bearing lithologies range from approximately 20 to 120 ft/day for sand and gravels. In general, vertical anisotropy within the sand units varied between approximately 10 to 15 for less stratified morphologies and 120 to 390 for interbedded morphologies.

4 GROUNDWATER FLOW MODEL CALIBRATION

Calibration of a groundwater flow model refers to the process of adjusting model parameters to obtain a reasonable match between observed and simulated water levels. Model calibration is an iterative procedure that involves adjusting hydraulic parameters and/or boundary conditions to achieve a statistically acceptable match between observed and simulated water levels. During model calibration, parameters are varied over a narrow range set by Site-specific data using the CSM as a guide. During calibration of a groundwater flow model, use of point data (targets) eliminates the potential for interpretive bias that may result from attempting to match a contoured potentiometric surface (Konikow 1978; Anderson and Woessner 1992). This groundwater flow model was calibrated under steady-state conditions. For this effort, the originally constructed steady-state calibration was verified. Additionally, a transient build was included, which added a more robust model verification, as discussed in the following sections.

4.1 Steady-State Groundwater Flow Model Calibration

The 2010 model construction and calibration were verified to steady-state flow conditions in 2000, before the remediation system was in place (Table 4.1-1). One-hundred thirty groundwater elevation targets from Site monitoring wells were used for verification distributed throughout the model domain spatially and vertically (Figure 4.1-1).

Model calibration quality can be determined through residual statistical analysis, as shown in Table 4.1-1. Residuals are defined as the difference between model-simulated heads and observed field values. Positive residuals indicate model-simulated values are lower than the field measured values, where negative residuals denote model-simulated values higher than field measured observations. Residuals indicate an acceptable agreement between simulated and measured steady-state groundwater elevations (Table 4.1-1). The residual mean, residual standard deviation, and sum of squared residuals are shown to be 0.046, 6.43, and 5,745 square feet, with a normalized root mean square error (RMS Error¹) less than 10 percent. Statistical results indicate a good agreement between observed and simulated water levels, which are also plotted on a calibration scatter plot (Figure 4.1-2). As shown on Figure 4.1-2, data points cluster near the best-fit ideal calibration line, indicating simulated values closely match field-measured water levels, with some outliers on both ends of the data set.

The steady-state simulated water table elevation is presented on Figure 4.1-3. Regionally, groundwater flows towards the Menominee River. Due to the permeability contrast between the sand and gravel units and the till/bedrock, the gradient steepens in the central portion of the Site.

A water budget describes inflows and outflows within an active model domain, the sum of which ideally equals zero. Water budget information can be used to identify the main sources of surface water and groundwater discharge areas in the model. For this model, the water budget is shown in Table 4.1-2 and indicates the main groundwater sources are general head boundaries simulating regional groundwater

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¹ The normalized root mean square error (residual standard deviation divided by the range of observed heads) is used to assess overall model fit adjusted for scaling effects (Anderson and Woessner 1992). For this parameter, a result less than 10 percent is considered acceptable.

GROUNDWATER FLOW AND SOLUTE TRANSPORT MODEL UPDATE

flow to the model domain along with recharge, representing inflows of 1,195 and 1,157 gallons per minute (gpm). Additional water budget contributors include:

- The Menominee River with a discharge of 2,275 gpm and an input contribution of 205 gpm.
- General head boundary cells with a discharge of 261 gpm.

For the steady-state simulation, model construction represents conditions before remedial activities, meaning extraction wells within the active model domain are not yet operating.

The calibrated steady-state groundwater flow model achieves a reasonable small mass balance error with a net difference inflow of 20 gpm, which equates to a mass balance percent discrepancy of 0.8 percent and is considered acceptable (Anderson and Woessner 1992).

4.2 Transient Groundwater Flow Model Calibration

The transient model verification was conducted using 9,413 water level targets at 228 monitoring locations from 2000 to 2017 (Figure 4.2-1). Average variations in Menominee River stage and groundwater pumping were computed on a yearly basis and used as model inputs. As the transient model is time dependent, aquifer storage needed to be incorporated. Storage was varied per model layer with resulting values shown in Table 4.2-1.

Residual statistics (Table 4.2-2) for the transient flow model indicate an acceptable agreement between simulated and measured groundwater elevations. The residual mean, residual standard deviation, and sum of squared residuals were calculated to be 0.88 feet, 5.23 feet, and 264,532 square feet. The RMS Error is less than 8 percent, as noted previously, a model below 10 percent is considered acceptable. Statistical results indicate good agreement between observed and simulated water levels, with a scatter plot for the 9,413 calibration targets indicating clustering near the best-fit ideal calibration line (Figure 4.2-2). As with the steady-state verification, outliers on both ends of the data set are shown.

Simulated hydrographs were generated at each transient monitoring observation location and presented in Appendix A. A brief example is shown on Figure 4.2-3 for purposes of spatially showing transient results. The majority of hydrographs depict representative fits between simulated and observed conditions as the river stage and groundwater pumping rates varied over time. As with the calibration scatter plot, some locations depict simulated water levels above or below field observations.

A transient simulated water table at the end of the simulation (2017) is presented on Figure 4.2-4. Groundwater flow is depicted similar to steady-state (Figure 4.1-3); however, active remedial wells show an area of lower groundwater elevation adjacent to the Menominee River, which is to be expected.

5 SOLUTE TRANSPORT MODEL CONSTRUCTION AND CALIBRATION

The transiently verified groundwater flow model was used as a framework for development of a solute transport model to evaluate the migration and fate of 2-methylphenol. 2-methylphenol was selected for this evaluation over other constituents because 2-methylphenol has the most comprehensive data density to support a robust solute transport model calibration.

5.1 Code Selection and Description

The numerical fate and transport model MT3DMS (Zheng and Wang 1999) was selected to simulate 2-methylphenol. MT3DMS has comprehensive capabilities for simulating advection, dispersion/diffusion, and chemical reactions of contaminants in groundwater flow systems. The MT3DMS code was selected over previous versions of MT3D because it more readily incorporates the dual-domain formulation. Additionally, MT3DMS is publicly available and features extensive code documentation and verification.

As an alternative to the classical single-domain advection-dispersion equation, dual-domain mass transfer was utilized for the transport evaluation. In a dual-domain approach, two porosity terms are entered: mobile and immobile porosity. Mobile porosity represents the more mobile portion of the formation (through which the majority of advective groundwater flow occurs), while immobile porosity represents lesser mobile portions of the formation where diffusion is dominant. Mobile and immobile porosities were set based on hydraulic conductivity values (Table 5.2-1). Areas with lower hydraulic conductivity were assumed to have a smaller mobile porosity compared to high hydraulic conductivity areas. Movement between both zones is controlled by diffusion and based on a mass transfer coefficient, which was set to 0.001 per-day (d⁻¹), to represent the diffusion-based relationships that drive transfer into and out of immobile porosity areas. Diffusion based movement is well-documented (Gillham et al. 1984; Molz et al. 2006; Flach et al. 2004; Harvey and Gorelick 2000; Feehley et al. 2000; Julian et al. 2001; Zheng and Bennett 2002). The selected mass transfer coefficient for this model is within the range of published literature values.

5.2 Transport Model Parameters

Fate and transport simulation of 2-methylphenol requires specification of various transport parameters that control the rate, movement, mixing, absorption, and degradation of 2-methylphenol in the subsurface. Transport model parameters are summarized in Table 5.2-1.

Parameters for model sorption include the following:

- A partition coefficient between the contaminant and natural organic matter (K_{oc}) set at 306.5 liters per kilogram (United States Environmental Protection Agency 2016).
- The fraction of organic carbon (foc) set to 0.009 percent, which represent the average foc from samples collected during the RI (Arcadis 2010).
- Previously discussed porosity values and an average bulk density of 2.07 kilograms per liter also based on reported RI results all equating to a retardation factor of approximately 1.2.

Within source areas, a conservative approach was taken mirroring current understanding of soil impacts, where elevated concentrations of 2-methylphenol are believed to reside (Figure 5.2-1). Each area presented on Figure 5.2-1 is represented by a higher retardation factor of 10 times the surrounding aquifer material to represent residual higher concentration material.

For degradation, which refers to the decay of contaminant concentrations due to physical, chemical, and biological activity, historical data trends at multiple monitoring wells and groundwater plume geometry were evaluated to assess Site degradation rates. Based on the overview of available Site information, appropriate half-lives were assigned per model layer ranging from approximately 5 to 10 years (Table 5.2-1).

5.3 Initial 2-methylphenol Concentration Distribution (1997 – 2000)

As noted above, solute transport is conceptualized within a dual-domain approach. For modeling, both the mobile and immobile domains were initialized with equivalent values of 2-methylphenol concentrations (e.g., mass [Figures 5.3-1 and 5.3-2] assuming sufficient residence time has occurred for the domains to equilibrate). The initial 2-methylphenol concentration represents data collected at boring/wells and groundwater grab samples from 1997 through 2000. The footprint and vertical extents of the historic and current 2-methylphenol groundwater plume are a function of:

- Location and type of the original source release (historical liquid disposal at the former Northeast Pit).
- Controlling geologic factors (bedrock, unconsolidated material porosity/permeability, preferential pathways, as shown on Figure 5.3-2).
- Controlling hydrogeologic factors (horizontal and vertical groundwater flow).
- Ongoing chemical and biological degradation.
- Source removal/control remedy implementation at the former Northeast Pit (waste removal, consolidation, and engineered cover system installation).

5.4 Calibration

Transport model calibration was conducted with 739 2-methylphenol concentration targets at more than 123 monitoring locations from 2000 to 2017 (Figure 5.4-1). Transport calibration used the transient groundwater flow model (described in Section 4.2) as the basis.

Residual statistics (Figure 5.4-2) for the solute transport model indicate an acceptable agreement between simulated and observed 2-methylphenol concentrations. The residual mean, residual standard deviation, and sum of squared residuals were calculated to be 70.5 micrograms per liter (μ g/L), 705.5, and 214,224,327 μ g/L. The RMS Error is less than 8 percent, representing a statistically acceptable calibration. Statistical results indicate a good agreement between simulated versus observed concentrations, with a scatter plot of 739 simulated versus observed 2-methylphenol calibration targets (Figure 5.4-2). As with steady-state and transient verification, outliers on both ends of the data set are shown.

Simulated concentration plots were generated at each monitoring observation location and presented in Appendix B. A brief example is shown on Figure 5.4-1 for purposes of spatially showing results.

Concentration plots depict representative fits between simulated and observed conditions over time. As with the calibration scatter plot, some locations depict simulated concentrations above, or below, field observations.

6 SOLUTE TRANSPORT MODEL PREDICTIVE SIMULATION

Predictive flow modeling was conducted under steady-state conditions using remedial groundwater extraction as reported during 2017 as the basis. M,p-cresol was used for predictive analysis because it is the next to last of the phenolic compounds to degrade, is the most comprehensive analyte in the database in terms of sample locations across the Site and has the lowest generic Part 201 GSI criteria of Site constituents. Similar transport parameters (sorption and degradation) were used for m,p-cresol as for 2-methylphenol (Section 5.2) because they have similar chemical properties.

6.1 Initial m,p-cresol Concentration Distribution

As noted above, dual-domain transport is conceptualized. Similar to solute transport calibration, both the mobile and immobile domains were initialized with equivalent values of m,p-cresol concentrations (Figures 6.1-1 and 6.1-2), assuming sufficient residence time has occurred for the domains to equilibrate. Additionally, the initialized m,p-cresol concentration distribution represents boring/wells and groundwater grab sample data from 2000 through 2017, with the footprint and vertical extents controlled as discussed in Section 5.3.

6.2 Simulation Results

Predictive fate and transport were conducted over a 30-year period using remedial system extraction rates from 2017 as a basis to aid in understanding the fate of m,p-cresol. Results indicate there is a significant reduction in both extent and concentration of m,p-cresol, especially adjacent to the Menominee River, where impacted groundwater is captured by the remedial system (Figure 6.2-1). Simulated plumes presented on Figure 6.2-1 represent the maximum simulated concentrations throughout all the model layers. Upgradient portions of the Site were identified to show the bulk of the extent reduction, albeit with some concentrations remaining respective of Site GSI criteria.

7 SUMMARY AND CONCLUSIONS

An originally constructed, the regional numerical groundwater flow model developed by the USGS was developed for the area encompassed by the Site. To best support Site remedial system design, the USGS model was updated by Arcadis which included:

- Refining the model grid and domain.
- Adjusting model boundary conditions to account for the revised model domain and recent groundwater extraction adjacent to the Menominee River.
- Refining the distribution of recharge and hydraulic conductivity to account for the revised model domain and data collected at the Site.

The updated model was verified under both steady-state and transient conditions using:

- Steady-state using 130 observation locations collected in 2000.
- Transiently using 9,413 groundwater level measurements collected from 2000 through 2017.

In addition to groundwater flow, a solute transport model was constructed and calibrated using 739 2-methylphenol concentrations collected from 2000 through 2017 to support predictive 30-year m,p-cresol fate and transport analysis as it is the most recalcitrant and has the lowest GSI criteria of Site constituents. The analysis, using 2017 remedial extraction rates as a basis, indicated significant m,p-cresol concentration reduction throughout the domain, but especially adjacent to the Menominee River due to remedial system operation. Additionally, the predicted lateral plume extent is greatly reduced over the 30-year simulation, especially in upgradient areas.

Lastly, as m,p-cresol was investigated, the calibrated numerical flow and solute transport model can also be used to evaluate other Site constituents, as well as in various capacities such as: evaluating groundwater extraction system hydraulic capture, mass flux to the Menominee River, source life, predicted concentrations in monitoring and extraction wells over time, and plume travel time analysis. The model can also be refined for added confidence in predictions, adaptable to relevant Site information, and/or prediction support reflective of remedial path forward alternatives.

8 UNCERTAINTIES AND LIMITATIONS

All models are based on available information and are by their very nature representations of actual systems. As with any modeling exercise, a level of uncertainty is prevalent in the construction of a complex, multilayer numerical flow model to predict groundwater responses. The purpose of the groundwater model in this case is to use available data and information to predict behavior of natural systems as these systems would respond to additional stresses. Where the available data and information are lacking or infeasible to collect, assumptions are made regarding the various inputs into the model. These assumptions are typically based on literature values and/or the experience of the project team.

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TABLES



Table 3.4-1
Extraction Well Pumping
Groundwater Flow and Solute Transport Model Update
Ford-Kingsford Products Facility
Kingsford, Michigan

			Тор	Bottom								Pumr	oing Rate (gallons pe	r min <u>ute)</u>							
Extraction Well ID	Easting	Northing	Layer	Layer	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
GMEWA-4	25965373	371313	1	1	0	0	0	0	0	0	7	7	7	7	7	7	7	7	7	7	7	7
GMEWA-5	25965286	371349	1	1	0	0	0	0	0	0	10	10	10	10	10	11	13.67	10	10	10	10	10
GMEWA-7	25965128	371307	1	1	0	0	0	0	0	0	10	10	10	10	10	0	0	0	0	0	0	0
GMEWA-14	25964858	371694	1	1	0	0	0	0	0	0	10	10	10	10	10	6.67	0	0	0	0	7.5	10
GMEWA-15	25964869	371765	1	1	0	0	0	0	0	0	10	10	10	10	10	10	10	10	6.67	7.50	10	10
GMEWA-16	25964881	371833	1	1	0	0	0	0	0	0	10	10	10	10	10	10	10	10	11.25	11.25	10	10
GMEWA-17	25964899	371901	1	1	0	0	0	0	0	0	15	15	15	15	15	15	15	15	15	15	15	15
GMEWA-18	25964914	371980	1	1	0	0	0	0	0	0	10	10	10	10	10	10	10	10	10	10	10	10
GMEWA-19	25964931	372056	1	1	0	0	0	0	0	0	6	6	6	6	6	6	6	6	6	6	6	6
GMEWA-20	25964950	372133	1	1	0	0	0	0	0	0	6	6	6	6	6	6	6	6	6	6	6	6
GMEWA-22	25964984	372285	1	1	0	0	0	0	0	0	10	10	10	10	10	10	10	10	10	10	10	10
GMEWA-23	25965003	372362	1	1	0	0	0	0	0	0	15	15	15	15	15	15	15	15	15	15	15	15
GMEWA-24	25965038	372435	1	1	0	0	0	0	0	0	15	15	15	15	15	13.33	10	10	10	10	11.17	12
GMEWA-25	25965053	372482	1	1	0	0	0	0	0	0	15	15	15	15	15	13.33	10	10	10	10	11.17	12
GMEWA-29	25964940	372095	1	1	0	0	0	0	0	0	5	5	5	5	5	5	5	5	5	5	5	5
GMEWA-30	25964957	372164	1	1	0	0	0	0	0	0	10	10	10	10	10	10	10	10	10	10	10	10
GMEWA-31	25964967	372220	1	1	0	0	0	0	0	0	10	10	10	10	10	10	10	10	10	10	10	10
GMEWC-4	25964997	372901	6	7	0	0	0	0	0	0	20	20	20	20	20	20	15.83	15	15	15	15	15
GMEWA-9	25964978	371352	1	1	0	0	0	0	0	0	10	10	10	10	5	0	0	0	0	0	0	0
GMEWC-5	25965079	372718	6	7	0	0	0	0	0	0	20	20	20	20	20	20	20	20	20	20	20	20
GMEWC-7	25964997	372331	6	7	0	0	0	0	0	0	20	20	20	20	20	20	20	20	20	20	20	20
GMEWC-8	25964862	371747	6	7	0	0	0	0	0	0	20	20	20	20	20	20	10	10	10	10	10	10
GMEWC-11	25965102	372653	6	7	0	0	0	0	0	0	10	10	10	10	10	10	10	10	10	10	10	10
GMEWC-12	25965103	372560	6	7	0	0	0	0	0	0	10	10	10	10	10	10	10	10	10	10	10	10
GMEWC-13	25965088	372471	6	7	0	0	0	0	0	0	10	10	10	10	10	10	10	10	10	10	10	10
GMEWA-10	25964923	371412	1	1	0	0	0	0	0	0	10	10	10	10	0	0	0	0	0	0	0	0
GMEWA-11	25964888	371477	1	1	0	0	0	0	0	0	10	10	10	10	10	0	0	0	0	0	0	0
GMEWA-12	25964863	371547	1	1	0	0	0	0	0	0	10	10	10	10	10	0	0	0	0	0	0	0
GMEWA-13	25964853	371622	1	1	0	0	0	0	0	0	10	10	10	10	10	4.17	0	0	0	0	0	0
GMEWA-21	25964968	372207	1	1	0	0	0	0	0	0	10	10	10	10	10	10	10	10	0	0	0	0
GMEWA-6	25965208	371327	1	1	0	0	0	0	0	0	10	10	10	10	10	0	8	8	8	0	0	0
GMEWA-8	25965053	371327	1	1	0	0	0	0	0	0	10	10	10	10	10	0	0	0	0	0	0	0
GMEWC-10	25965083	372617	6	7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GMEWC-2A	25964788	373152	6	8	0	0	0	0	0	0	20	20	20	20	20	10	0	0	0	0	0	0
GMEWC-3	25964913	373042	6	7	0	0	0	0	0	0	20	20	20	20	20	15	0	0	0	0	0	0
GMEWC-6	25965078	372512	6	7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GMEW-1	25965135	371261	1	1	0	22.44	36.82	15.72	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GMEW-2	25965390	371566	1	1	0	19.70	14.10	9.97	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GMEW-3	25965328	372457	5	6	0	1.61	0.30	4.53	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GMEW-4	25965084	372565	4	5	0	0	1.76	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GMEW-4R	25965091	372522	4	6	0	0	0.91	0.22	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GMEW-5	25965487	371265	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GMEW-6	25965211	372623	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

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Table 4.1-1
Steady-State Calibration Statistics
Groundwater Flow and Solute Transport Model Update
Ford-Kingsford Products Facility
Kingsford, Michigan

Well ID	Easting	Northing	Model Layer	Observed Groundwater Elevation (ft amsl)	Simulated Groundwater Elevation (ft amsl)	Residual (ft)
BR-02	25969505	375086	1	1,083.75	1,089.92	-6.17
BR-05S	25969318	373591	1	1,076.36	1,079.61	-3.25
GM-002A	25969704	370111	1	1,071.38	1,075.75	-4.37
GM-002C	25969704	370121	1	1,070.21	1,075.76	-5.55
GM-003A	25968519	370136	1	1,070.46	1,073.45	-2.99
GM-004	25968793	374593	1	1,084.40	1,079.58	4.82
GM-016	25965317	375466	1	1,053.03	1,050.53	2.50
GM-019	25967424	372263	1	1,065.00	1,059.98	5.01
GM-020	25967692	372380	1	1,070.91	1,072.22	-1.31
GM-021	25965892	370149	1	1,052.65	1,036.94	15.71
GM-023	25965842	370288	1	1,051.14	1,037.16	13.97
GM-024A	25967825	369311	1	1,040.02	1,037.88	2.14
GM-025A	25965087	372556	1	1,038.01	1,036.63	1.37
GM-026A	25964840	371712	1	1,037.68	1,035.55	2.13
GM-027A	25965361	371205	1	1,038.26	1,037.08	1.18
GM-028A	25965963	370372	1	1,038.49	1,037.53	0.96
GM-031	25965329	373223	1	1,040.19	1,041.02	-0.83
GM-034A	25969226	368950	1	1,069.62	1,049.37	20.25
GM-035	25969585	373025	1	1,074.31	1,079.29	-4.98
GM-036	25971409	374156	1	1,087.21	1,089.64	-2.43
GM-040A	25969628	372214	1	1,071.67	1,078.21	-6.55
GM-041	25969906	373039	1	1,076.64	1,080.40	-3.76
GM-042	25969520	373318	1	1,077.63	1,079.76	-2.13
GM-043	25965859	373853	1	1,049.25	1,044.80	4.45
GM-044	25966020	373703	1	1,046.05	1,044.95	1.10
GM-045	25966024	373491	1	1,043.01	1,044.53	-1.52
GM-046	25965713	374000	1	1,054.11	1,044.79	9.32
GM-047	25965453	374101	1	1,047.24	1,044.50	2.74
GM-048	25965959	374085	1	1,057.01	1,045.54	11.47
GM-049	25966142	373171	1	1,041.58	1,044.22	-2.65
GM-051	25965416	373706	1	1,041.45	1,043.08	-1.62
GM-052	25967202	371156	1	1,041.54	1,041.22	0.32
GM-053A	25967168	370456	1	1,039.68	1,039.54	0.14
GM-055	25965575	374601	1	1,051.27	1,046.49	4.78
GM-056	25970051	373440	1	1,078.76	1,082.39	-3.62
GM-057	25966106	374819	1	1,052.08	1,047.39	4.69
GM-058	25965680	375183	1	1,052.39	1,048.73	3.65
GM-059	25964051	375399	1	1,050.50	1,050.39	0.10
GM-060	25966728	375452	1	1,086.85	1,073.55	13.29
GM-061	25966219	375828	1	1,090.25	1,068.16	22.09
GM-062A	25967872	372897	1	1,071.11	1,072.41	-1.30

Notes on Page 4.



Table 4.1-1
Steady-State Calibration Statistics
Groundwater Flow and Solute Transport Model Update
Ford-Kingsford Products Facility
Kingsford, Michigan

Well ID	Easting	Northing	Model Layer	Observed Groundwater Elevation (ft amsl)	Simulated Groundwater Elevation (ft amsl)	Residual (ft)
GM-064A	25965496	370717	1	1,038.07	1,037.18	0.88
GM-066A	25964655	373426	1	1,038.49	1,038.21	0.28
GM-069	25966330	371085	1	1,039.40	1,039.66	-0.26
GM-070	25968797	373110	1	1,072.87	1,076.04	-3.17
GM-071	25968894	372981	1	1,082.04	1,076.41	5.63
GM-072	25969108	373101	1	1,079.55	1,077.43	2.12
GM-073	25961545	376569	1	1,066.50	1,059.62	6.88
GM-074	25961264	376375	1	1,065.76	1,059.55	6.21
GM-075	25961117	376664	1	1,066.15	1,061.09	5.06
GM-100	25967155	370457	1	1,038.65	1,039.53	-0.88
GM-118D	25967940	371085	1	1,066.12	1,072.96	-6.83
GMEW-01	25965135	371261	1	1,038.48	1,036.25	2.23
GMEW-02	25965390	371566	1	1,039.21	1,037.58	1.63
MP-1S	25960848	375431	1	1,057.60	1,055.80	1.80
MP-2D	25960996	376005	1	1,063.89	1,058.57	5.32
MP-2S	25960989	375998	1	1,064.57	1,058.55	6.02
MP-3D	25960141	376197	1	1,064.35	1,061.78	2.57
MP-3S	25960142	376211	1	1,066.11	1,061.84	4.27
MW-01B	25969473	371578	1	1,071.25	1,076.96	-5.71
MW-02D	25966840	371715	1	1,039.45	1,042.16	-2.71
MW-03	25969323	373623	1	1,079.11	1,079.74	-0.63
MW-04	25966643	373579	1	1,058.35	1,046.90	11.45
MW-05	25969531	375104	1	1,082.99	1,090.14	-7.15
MW-06	25965667	375115	1	1,052.01	1,048.45	3.55
MW-09A	25968084	371547	1	1,071.93	1,073.47	-1.54
MW-10	25966707	374480	1	1,053.27	1,050.93	2.34
MW96-01	25969351	373297	1	1,078.24	1,078.80	-0.56
MW96-02	25968453	373590	1	1,071.96	1,074.18	-2.22
MW96-03	25968886	373285	1	1,073.21	1,076.53	-3.32
MW96-04	25968560	373292	1	1,071.37	1,074.89	-3.52
P-01	25967522	371546	1	1,082.54	1,063.11	19.43
SG-01	25965999	369508	1	1,035.40	1,035.21	0.19
SG-02	25965009	372658	1	1,035.61	1,036.00	-0.39
SG-04	25969050	367173	1	1,035.32	1,033.41	1.91
UG-01	25968236	375702	1	1,101.14	1,100.16	0.97
UG-02	25971404	374163	1	1,086.86	1,089.66	-2.80
UG-03	25972103	374961	1	1,096.81	1,095.66	1.15
BR-03	25966649	373546	2	1,045.24	1,046.93	-1.69
GM-029	25965974	369572	2	1,037.12	1,035.50	1.62
GM-034B	25969227	368953	2	1,042.14	1,046.49	-4.35
GM-038A	25968573	369015	2	1,041.17	1,038.33	2.84

Notes on Page 4.



Table 4.1-1
Steady-State Calibration Statistics
Groundwater Flow and Solute Transport Model Update
Ford-Kingsford Products Facility
Kingsford, Michigan

Well ID	Easting	Northing	Model Layer	Observed Groundwater Elevation (ft amsl)	Simulated Groundwater Elevation (ft amsl)	Residual (ft)
GM-039	25969906	369013	2	1,043.84	1,058.44	-14.60
GM-040B	25969633	372207	2	1,071.44	1,078.14	-6.70
GM-063A	25965078	371449	2	1,037.61	1,037.26	0.35
GM-067	25971321	368697	2	1,046.40	1,057.16	-10.76
MW-08	25968151	374164	2	1,058.34	1,072.23	-13.89
MW-09B	25968089	371548	2	1,065.11	1,069.54	-4.43
UG-04	25972580	373267	2	1,067.64	1,087.27	-19.64
CW-01	25967738	368600	3	1,040.31	1,036.00	4.31
GM-007	25971403	370120	3	1,061.53	1,070.29	-8.76
GM-008	25969133	367275	3	1,035.19	1,033.72	1.46
GM-014	25974269	374127	3	1,081.34	1,087.02	-5.68
GM-032	25969974	371521	3	1,070.89	1,071.58	-0.69
GM-037A	25967424	372245	3	1,047.07	1,053.37	-6.31
GM-068	25972684	371141	3	1,070.26	1,072.57	-2.32
UG-05	25972818	372532	3	1,053.21	1,074.22	-21.00
BR-06	25971393	371892	4	1,075.32	1,060.71	14.61
GM-003B	25968524	370137	4	1,044.00	1,046.19	-2.19
GM-006	25965004	373916	4	1,042.01	1,042.65	-0.64
GM-015	25971409	374162	4	1,084.81	1,062.08	22.72
GM-025B	25965088	372549	4	1,039.11	1,042.45	-3.34
GM-026B	25964838	371707	4	1,038.02	1,038.20	-0.17
GM-028B	25965959	370366	4	1,038.28	1,038.39	-0.11
GM-038B	25968573	369020	4	1,042.65	1,040.81	1.84
GM-063B	25965081	371443	4	1,038.28	1,038.34	-0.06
GM-064B	25965499	370711	4	1,038.14	1,038.29	-0.15
GM-065	25965328	372448	4	1,042.25	1,042.38	-0.14
BR-05D	25969321	373584	5	1,055.50	1,057.33	-1.83
GM-062B	25967888	372897	5	1,051.52	1,052.43	-0.92
GM-001	25967134	370815	6	1,040.44	1,045.94	-5.50
GM-024C	25967835	369311	6	1,041.27	1,042.91	-1.64
GM-027B	25965357	371202	6	1,038.70	1,038.82	-0.12
GM-038C	25968573	369023	6	1,042.57	1,045.62	-3.04
GM-053B	25967163	370457	6	1,040.18	1,045.18	-5.00
GM-066B	25964656	373424	6	1,039.81	1,042.73	-2.92
GMEW-03	25965328	372457	6	1,040.38	1,042.87	-2.49
BR-01	25967231	370573	7	1,040.43	1,046.06	-5.63
GM-005	25965314	373213	7	1,039.94	1,043.38	-3.43
GM-009	25965960	369592	7	1,037.99	1,039.00	-1.00
GM-010	25964101	371953	7	1,039.00	1,040.03	-1.04
GM-011	25960860	375429	7	1,054.16	1,052.50	1.66
GM-017	25972078	372503	7	1,054.80	1,060.01	-5.21

Notes on Page 4.



Table 4.1-1 Steady-State Calibration Statistics Groundwater Flow and Solute Transport Model Update Ford-Kingsford Products Facility Kingsford, Michigan

Well ID	Easting	Northing	Model Layer	Observed Groundwater Elevation (ft amsl)	Simulated Groundwater Elevation (ft amsl)	Residual (ft)
GM-026C	25964837	371702	7	1,038.45	1,038.87	-0.42
UG-06	25972812	372515	7	1,053.18	1,060.40	-7.22
GM-002B	25969704	370130	8	1,046.50	1,054.01	-7.52
GM-012	25969580	373036	8	1,055.28	1,057.84	-2.56
GM-025C	25965090	372546	8	1,039.65	1,042.82	-3.17
GM-027C	25965350	371198	8	1,039.12	1,039.17	-0.05
GM-062C	25967881	372897	8	1,051.73	1,052.17	-0.45

Residual Statistics						
Total Used	130					
Minimum (ft)	-21.00					
Maximum (ft)	22.72					
Mean (ft)	0.046					
Standard Deviation (ft)	6.43					
Sum Squares Residual (ft ²)	5,745.84					
Range in Observed Water Levels (ft)	65.95					
Scaled RMS Error	9.75%					

Notes and Acronyms:

ft amsl = feet above mean sea level ft = feet % = percent ft² = feet squared

RMS = root mean square



Table 4.1-2 Steady-State Mass Balance Groundwater Flow and Solute Transport Model Update Ford-Kingsford Products Facility Kingsford, Michigan

Description	Inflow (ft³/day)	Outflow (ft³/day)	Inflow (gpm)	Outflow (gpm)
General Head	229,951	50,268	1,195	261
River	39,398	437,953	205	2,275
Wells	0	0	0	0
Recharge	222,777	0	1,157	0
Total	492,125	488,221	2,556	2,536
Percent Error	0.	8%	С	0.8%

Notes and Acronyms:

ft^{3/}day = cubic feet per day gpm = gallons per minute % = percent



Table 4.2-1
Transient Model Parameters
Groundwater Flow and Solute Transport Model Update
Ford-Kingsford Products Facility
Kingsford, Michigan

· · · · · · · · · · · · · · · · · · ·	
Model Layer	Storativity
A Sand (Model Layer 1)	1.00E-08
A Sand/Confining Unit (Model Layer 2)	4.00E-08
Aquitard (Model Layer 3)	4.00E-08
B Sand (Model Layer 4)	4.00E-08
C1 Sand (Model Layer 5)	3.33E-08
C1 Sand (Model Layer 6)	3.08E-08
C2 Sand (Model Layer 7)	3.08E-08
D Sand (Model Layer 8)	1.54E-08



Table 4.2-2 Transient Calibration Statistics Groundwater Flow and Solute Transport Model Update Ford-Kingsford Products Facility Kingsford, Michigan

Residual Statistics							
Total Used	9413						
Minimum (ft)	-23.85						
Maximum (ft)	28.08						
Mean (ft)	0.882						
Standard Deviation (ft)	5.25						
Sum Squares Residual (ft ²)	266,806						
Range in Observed Water Levels (ft)	71.81						
Scaled RMS Error	7.41%						

Notes and Acronyms:

ft = feet

RMS = root mean square

% = percent

(ft²) = feet squared



Table 5.2-1
Transport Model Parameters
Groundwater Flow and Solute Transport Model Update
Ford-Kingsford Products Facility
Kingsford, Michigan

Model Layer	Areas	Mobile Porosity	Immobile Porosity	Retardation Factor	Mass Transfer Coefficient (day ⁻¹)	Dispersivity (ft)	Degradation Half-Life (Years)	
A Sand	K<1	0.030	0.070					
(Model Layer 1)	50 <k<=1< td=""><td>0.075</td><td>0.175</td><td>1.16</td><td>0.001</td><td>5.0</td><td>9.4</td></k<=1<>	0.075	0.175	1.16	0.001	5.0	9.4	
(Woder Layer 1)	K>=50	0.090	0.210]				
A Cond/Confining	K<1	0.030	0.070					
A Sand/Confining Unit (Model Layer 2)	50 <k<=1< td=""><td>0.075</td><td>0.175</td><td rowspan="2">1.16</td><td rowspan="2">0.001</td><td rowspan="2">5.0</td><td>5.2</td></k<=1<>	0.075	0.175	1.16	0.001	5.0	5.2	
Offit (Model Layer 2)	K>=50	0.090	0.210					
A	K<1	0.030	0.070					
Aquitard (Model Layer 3)	50 <k<=1< td=""><td>0.075</td><td>0.175</td><td>1.16</td><td>0.001</td><td>5.0</td><td>7.2</td></k<=1<>	0.075	0.175	1.16	0.001	5.0	7.2	
(IVIOUEI Layer 3)	K>=50	0.090	0.210	1				
B Sand	50 <k<=1< td=""><td>0.075</td><td>0.175</td><td>1.16</td><td rowspan="2">0.001</td><td>5.0</td><td>5.1</td></k<=1<>	0.075	0.175	1.16	0.001	5.0	5.1	
(Model Layer 4)	K>=50	0.090	0.210	1.10		5.0	5.1	
C1 Sand	50 <k<=1< td=""><td>0.075</td><td>0.175</td><td>1.16</td><td>0.001</td><td>5.0</td><td>5.0</td></k<=1<>	0.075	0.175	1.16	0.001	5.0	5.0	
(Model Layer 5)	K>=50	0.090	0.210	1.16	0.001	5.0	5.9	
C1 Sand	50 <k<=1< td=""><td>0.075</td><td>0.175</td><td>1.16</td><td>0.004</td><td>5.0</td><td>8.4</td></k<=1<>	0.075	0.175	1.16	0.004	5.0	8.4	
(Model Layer 6)	K>=50	0.090	0.210	1.16	0.001	5.0	0.4	
C2 Sand	50 <k<=1< td=""><td>0.075</td><td>0.175</td><td>1.16</td><td>0.001</td><td>5.0</td><td>7.2</td></k<=1<>	0.075	0.175	1.16	0.001	5.0	7.2	
(Model Layer 7)	K>=50	0.090	0.210	1.16	0.001	5.0	1.2	
D Sand (Model Layer 8)	N/A	0.075	0.175	1.16	0.001	5.0	7.2	

Notes and Acronyms:

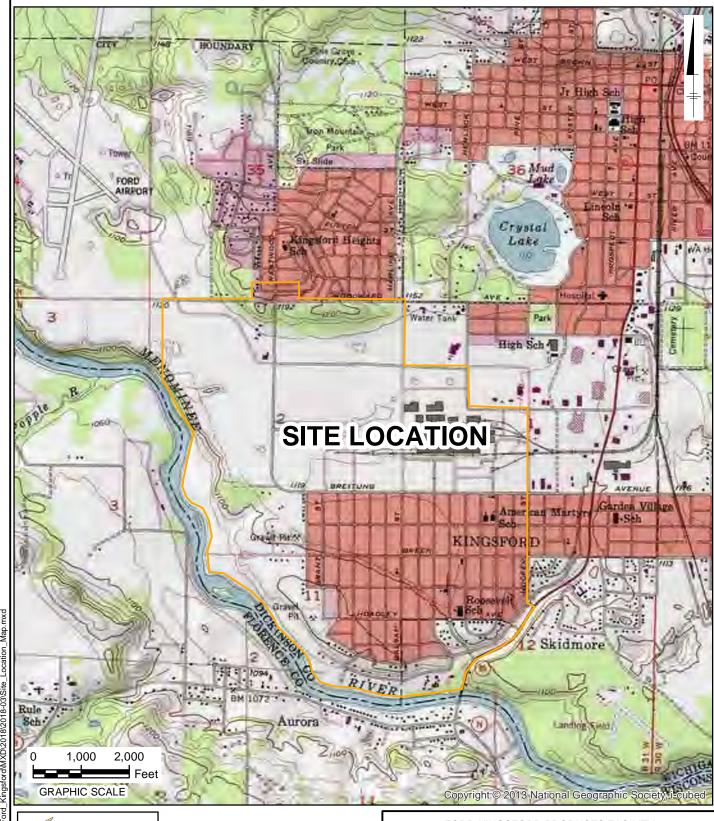
ft = feet

K = horizontal hydraulic conductivity (ft/day)

N/A = not applicable

 $day^{-1} = per day$

FIGURES



SITE LOCATION
MICHIGAN

- AREA OF CONCERN

SOURCE:

USGS 7.5 MINUTE TOPOGRAPHIC MAP, IRON MOUNTAIN, MICHIGAN QUADRANGLE, 1955 PHOTOREVISED 1982 FORD-KINGSFORD PRODUCTS FACILITY KINGSFORD, MICHIGAN

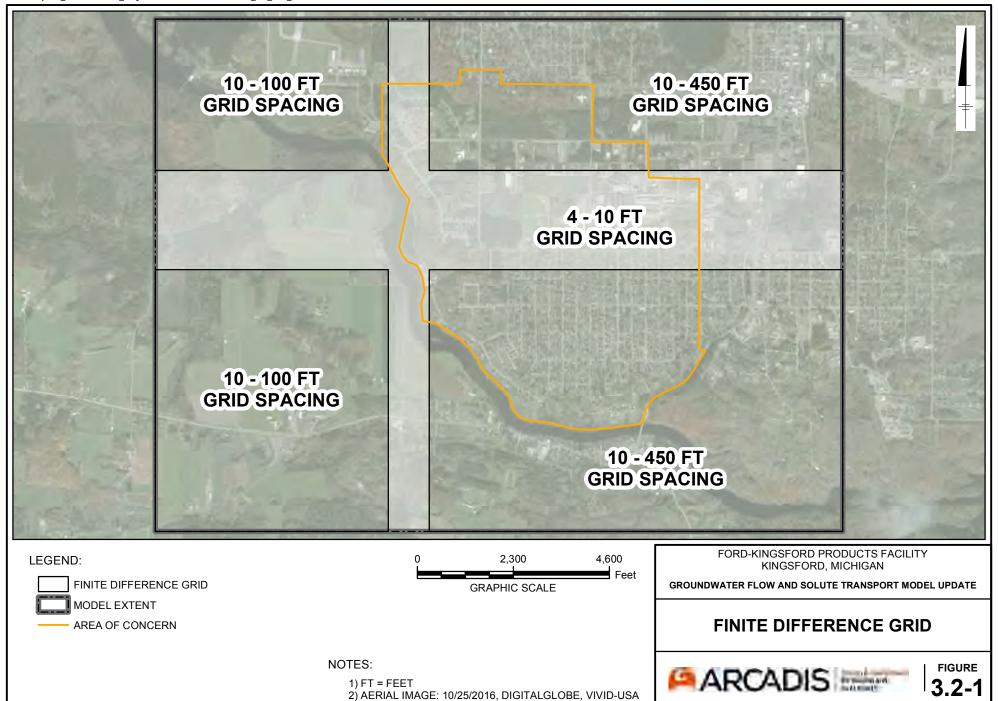
GROUNDWATER FLOW AND SOLUTE TRANSPORT MODEL UPDATE

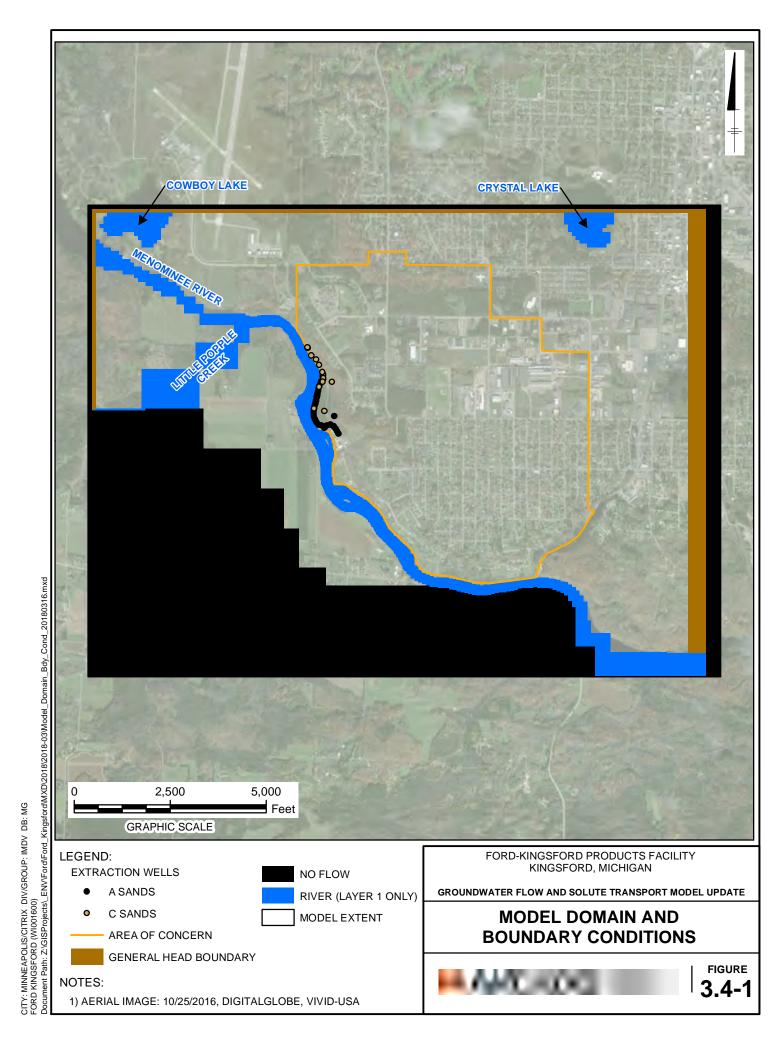
SITE LOCATION

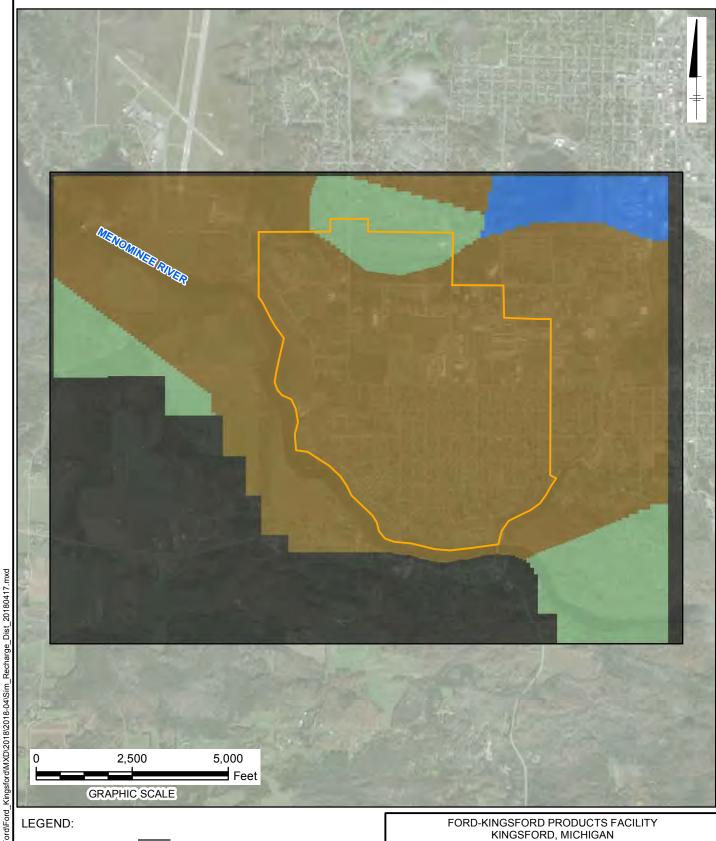


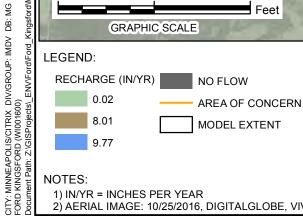
FIGURE

CITY: MINNEAPOLIS/CITRIX DIV/GROUP: IMDV DB: MG FORD KINGSFORD (W1001600)
Document Path: Z'GISProjects_ENV/Ford\Ford_Kingsford\









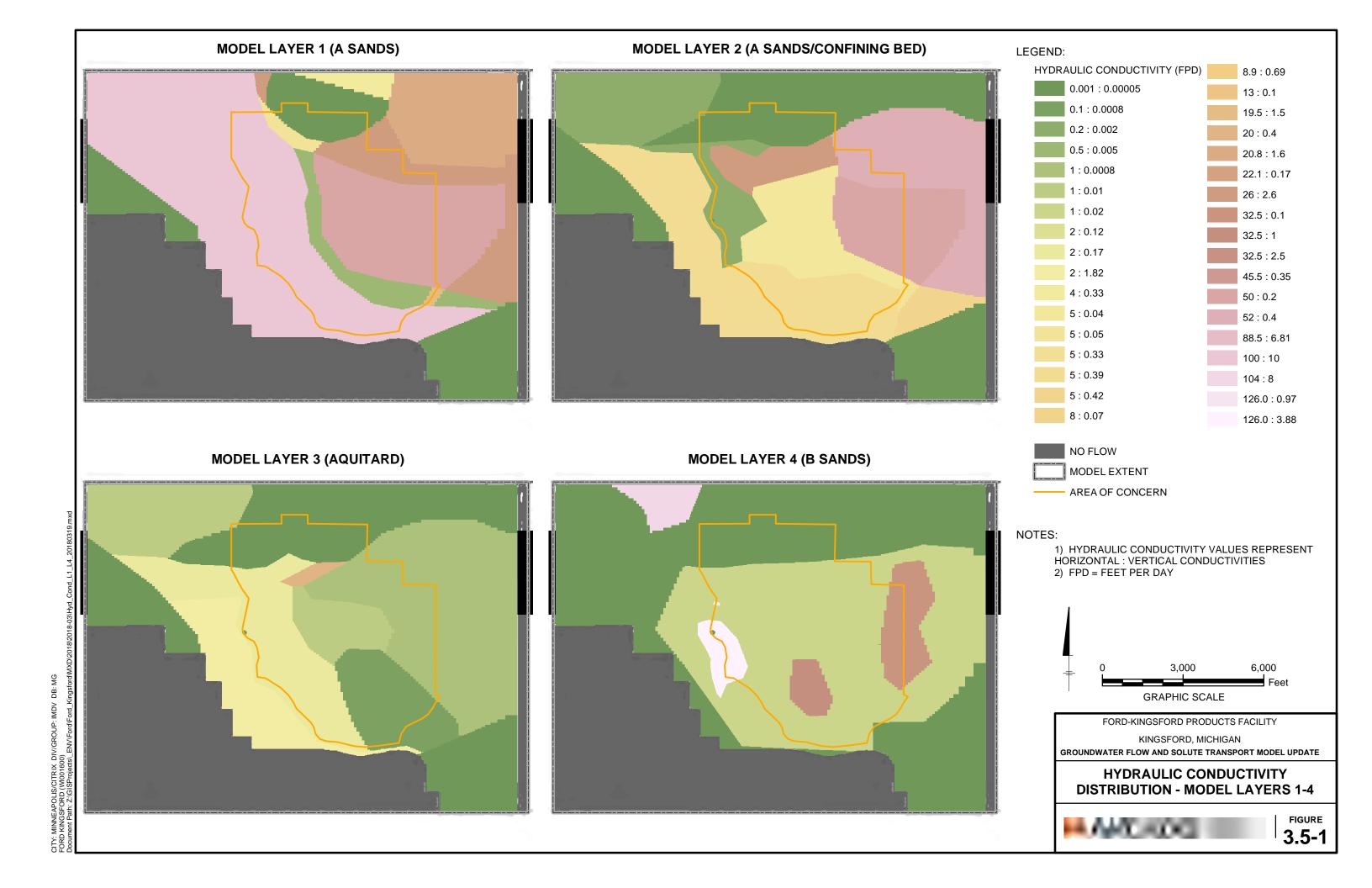
1) IN/YR = INCHES PER YEAR 2) AERIAL IMAGE: 10/25/2016, DIGITALGLOBE, VIVID-USA

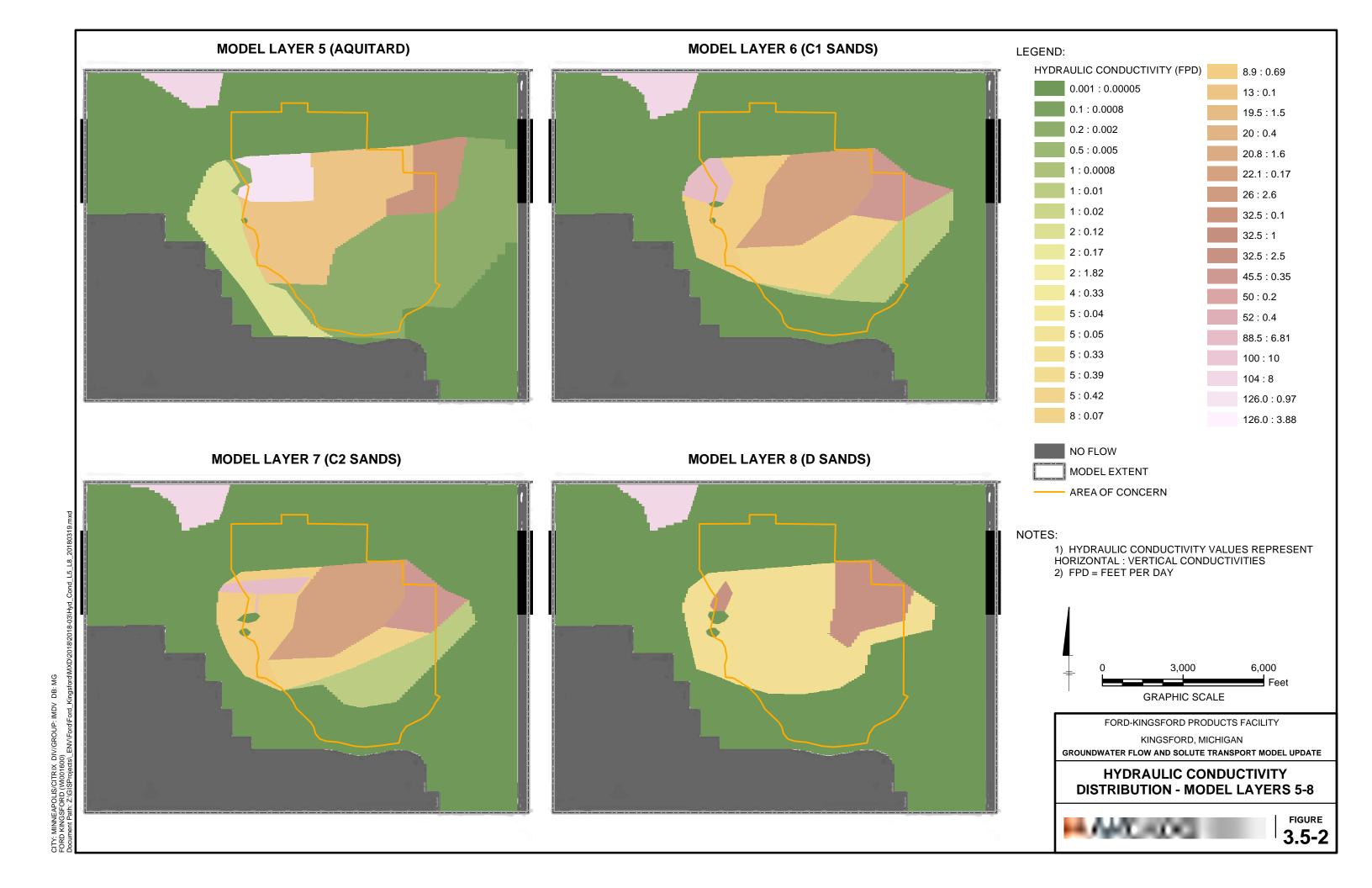
GROUNDWATER FLOW AND SOLUTE TRANSPORT MODEL UPDATE

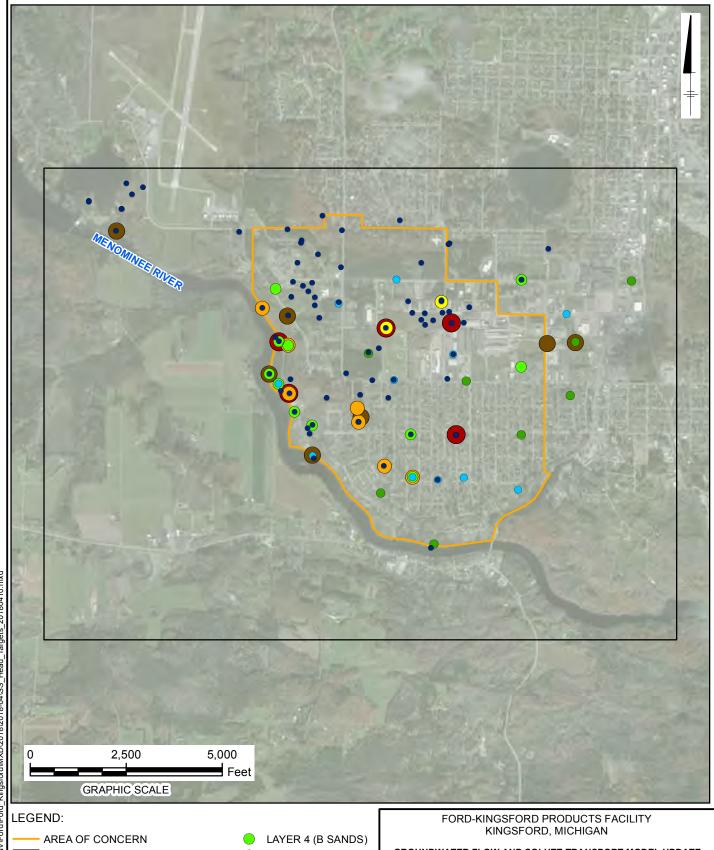
SIMULATED RECHARGE **DISTRIBUTION**



FIGURE 3.4-2







CITY: MINNEAPOLIS/CITRIX DIV/GROUP: IMDV DB: MG FORD KINGSFORD (W1001600)
Document Path: Z'GISProjects_ENV\Ford\Ford_Kingsford\

MODEL EXTENT

TARGETS

- LAYER 1 (A SANDS)
- LAYER 2 (A SANDS/CONFINING BED)
- LAYER 3 (AQUITARD)
- - LAYER 5 (AQUITARD)
 - LAYER 6 (C1 SANDS)
 - LAYER 7 (C2 SANDS)
 - LAYER 8 (D SANDS)

NOTES:

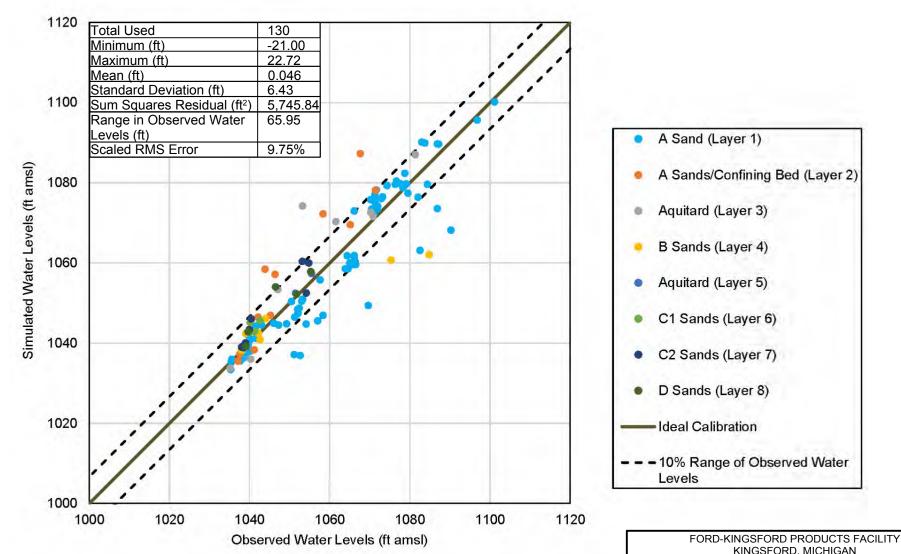
1) AERIAL IMAGE: 10/25/2016, DIGITALGLOBE, VIVID-USA

GROUNDWATER FLOW AND SOLUTE TRANSPORT MODEL UPDATE

STEADY-STATE HEAD **OBSERVATION TARGETS**



FIGURE



Notes:

- 1) ft = feet
- 2) ft2 = feet squared
- 3) amsl = above mean sea level

KINGSFORD, MICHIGAN

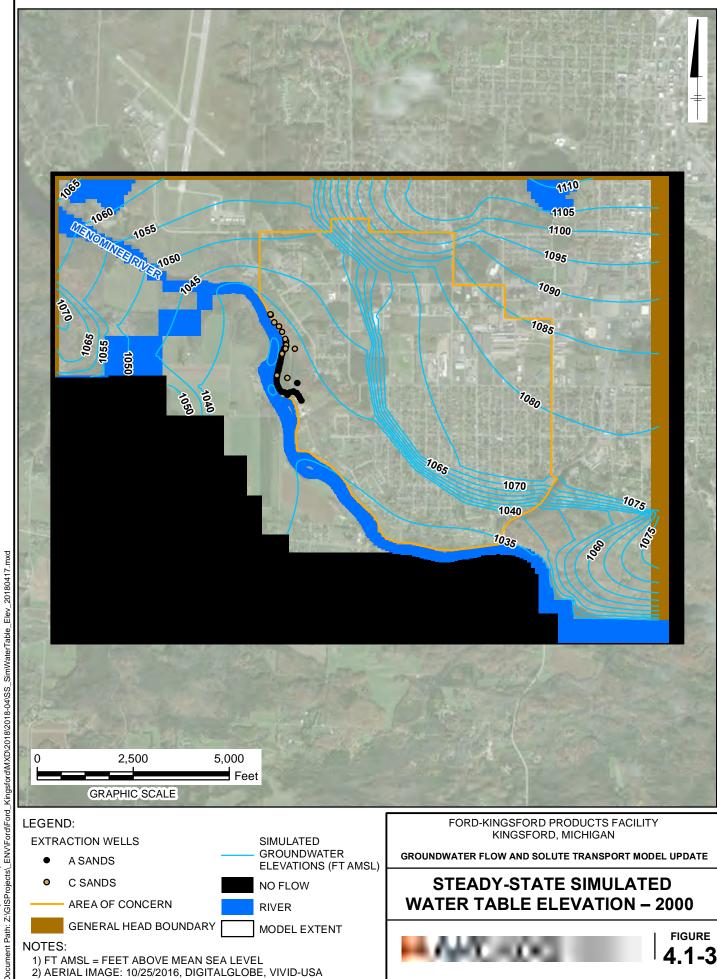
GROUNDWATER FLOW AND SOLUTE TRANSPORT MODEL UPDATE

STEADY-STATE SIMULATED VERSUS **OBSERVED WATER LEVELS**



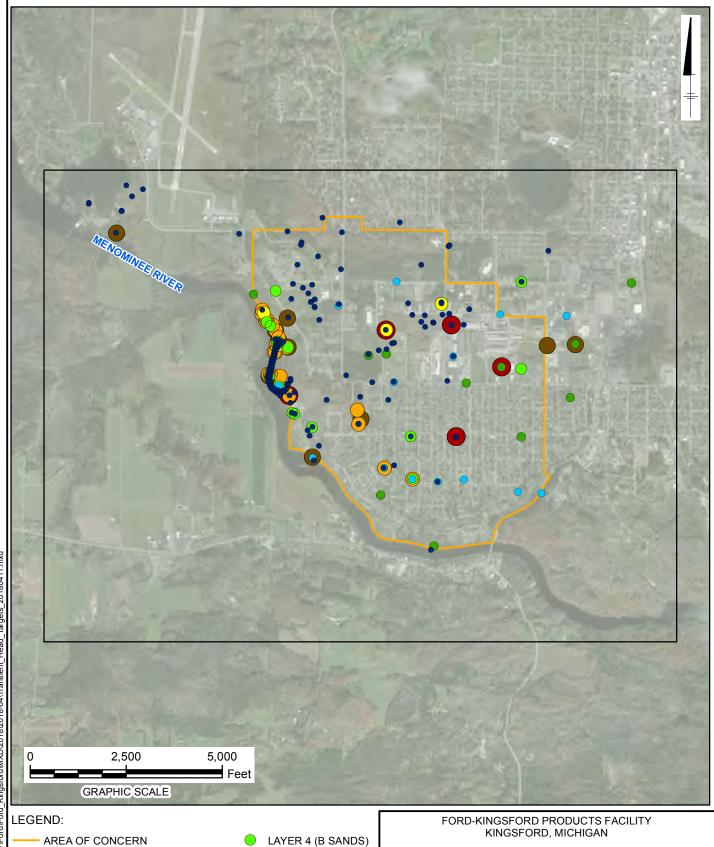
FIGURE

4.1-2



CITY: MINNEAPOLIS/CITRIX DIV/GROUP: IMDV DB: MG FORD KINGSFORD (WI001600)

Document Path: Z'GISProjects_ENV/Ford_Kingsford\MX



MODEL EXTENT

TARGETS

- LAYER 2 (A SANDS/CONFINING BED)

LAYER 1 (A SANDS)

LAYER 3 (AQUITARD)

- LAYER 5 (AQUITARD)
- LAYER 6 (C1 SANDS)
- LAYER 7 (C2 SANDS)
 - LAYER 8 (D SANDS)

NOTES:

1) AERIAL IMAGE: 10/25/2016, DIGITALGLOBE, VIVID-USA

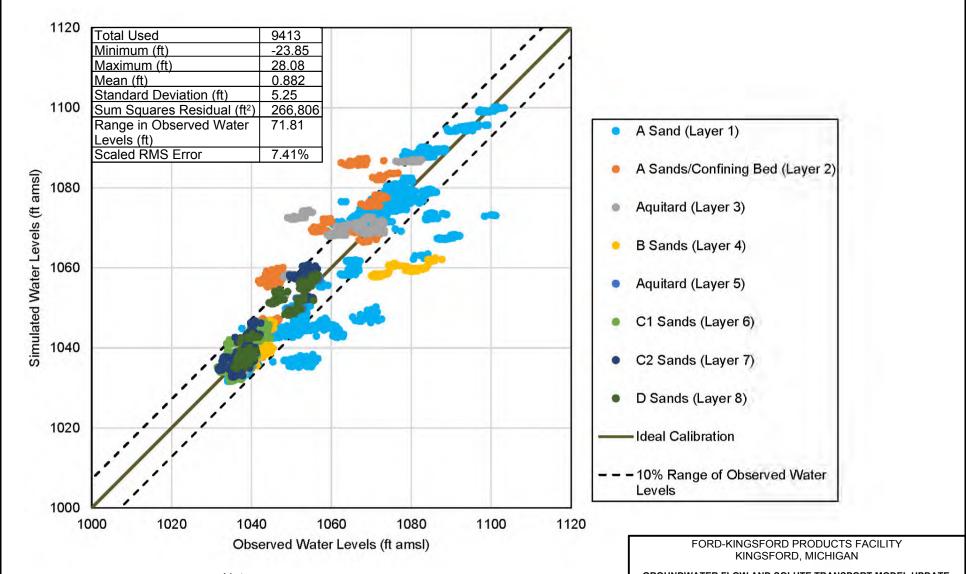
GROUNDWATER FLOW AND SOLUTE TRANSPORT MODEL UPDATE

TRANSIENT HEAD **OBSERVATION TARGETS**



FIGURE

CITY: MINNEAPOLIS/CITRIX DIV/GROUP: IMDV DB: MG FORD KINGSFORD (W1001600)
Document Path: Z'GISProjects_ENV\Ford\Ford_Kingsford\



Notes:

- 1) ft = feet
- 2) ft2 = feet squared
- 3) amsl = above mean sea level

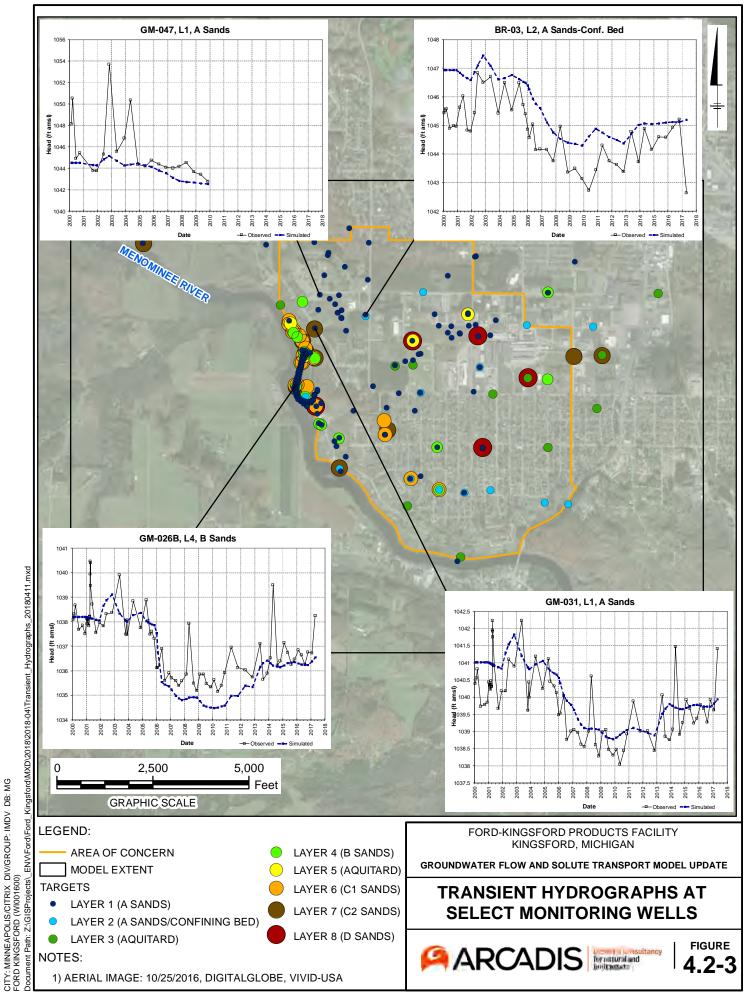
GROUNDWATER FLOW AND SOLUTE TRANSPORT MODEL UPDATE

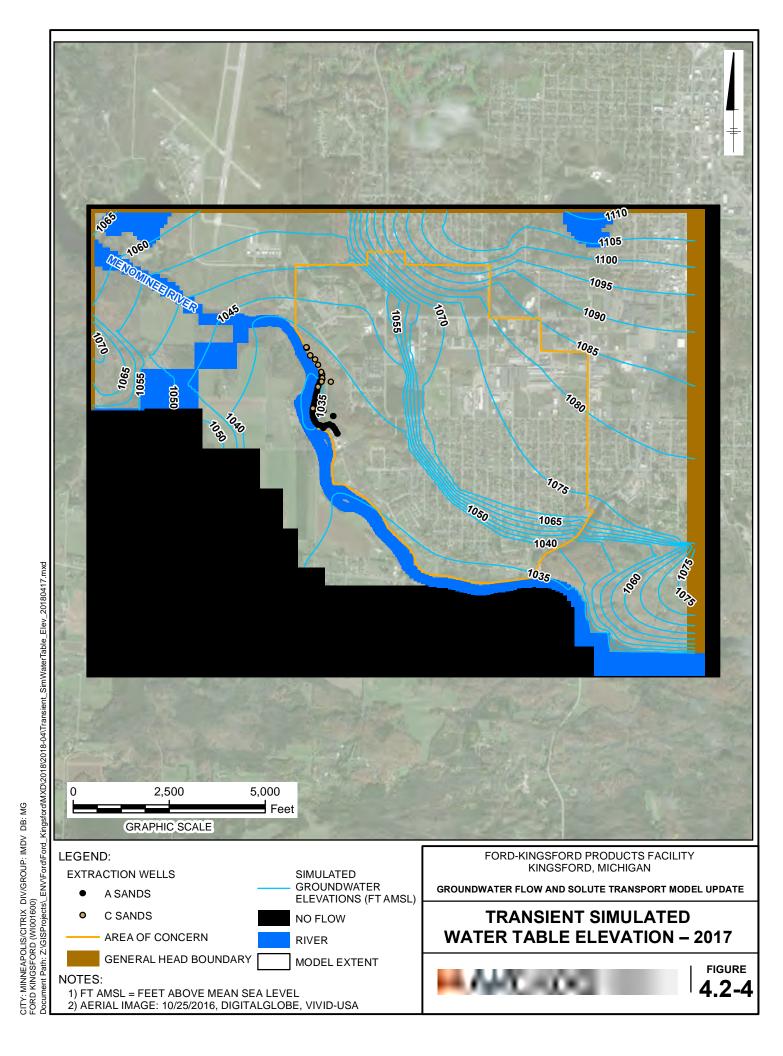
TRANSIENT SIMULATED VERSUS OBSERVED WATER LEVELS

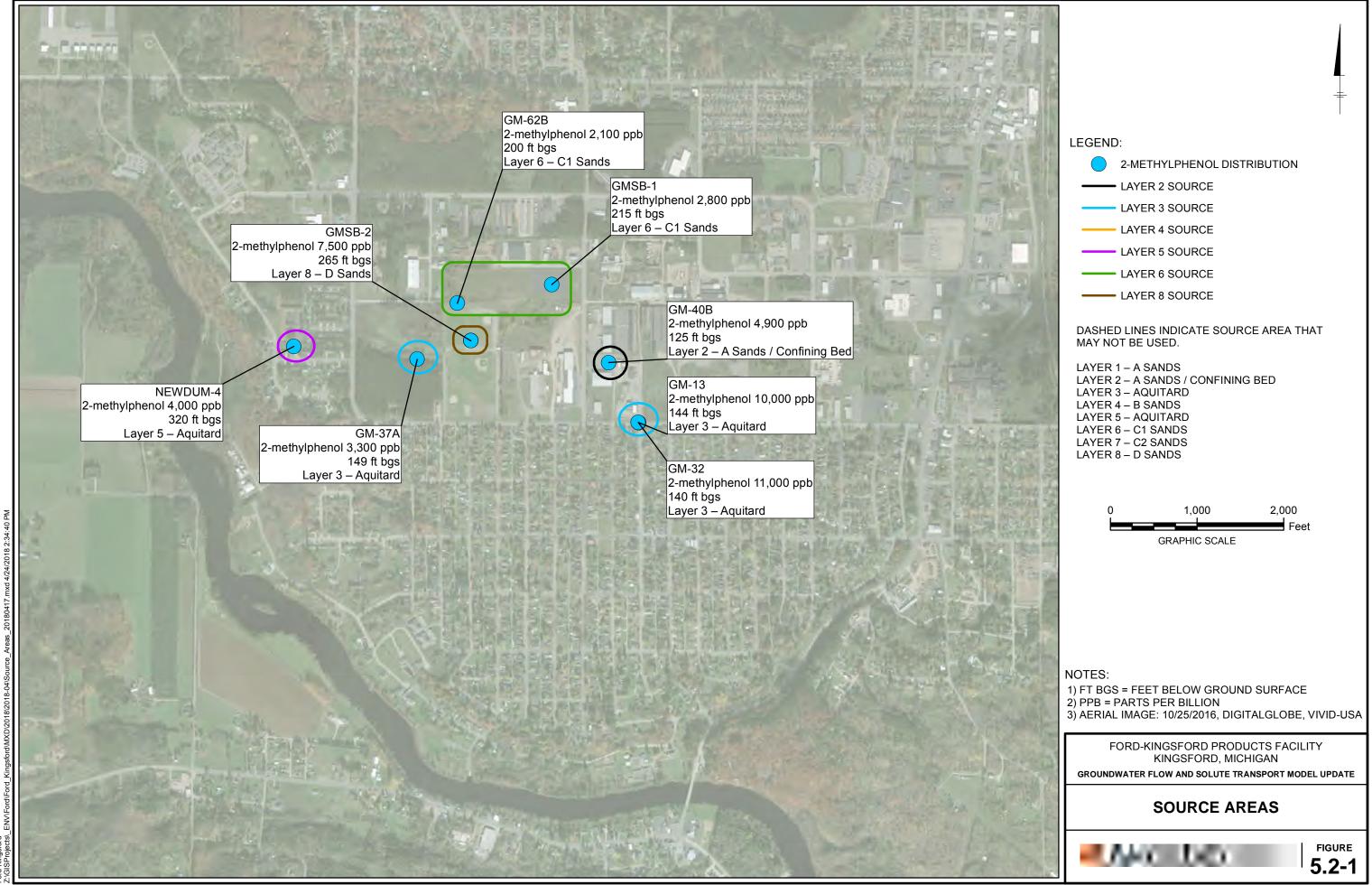


FIGURE

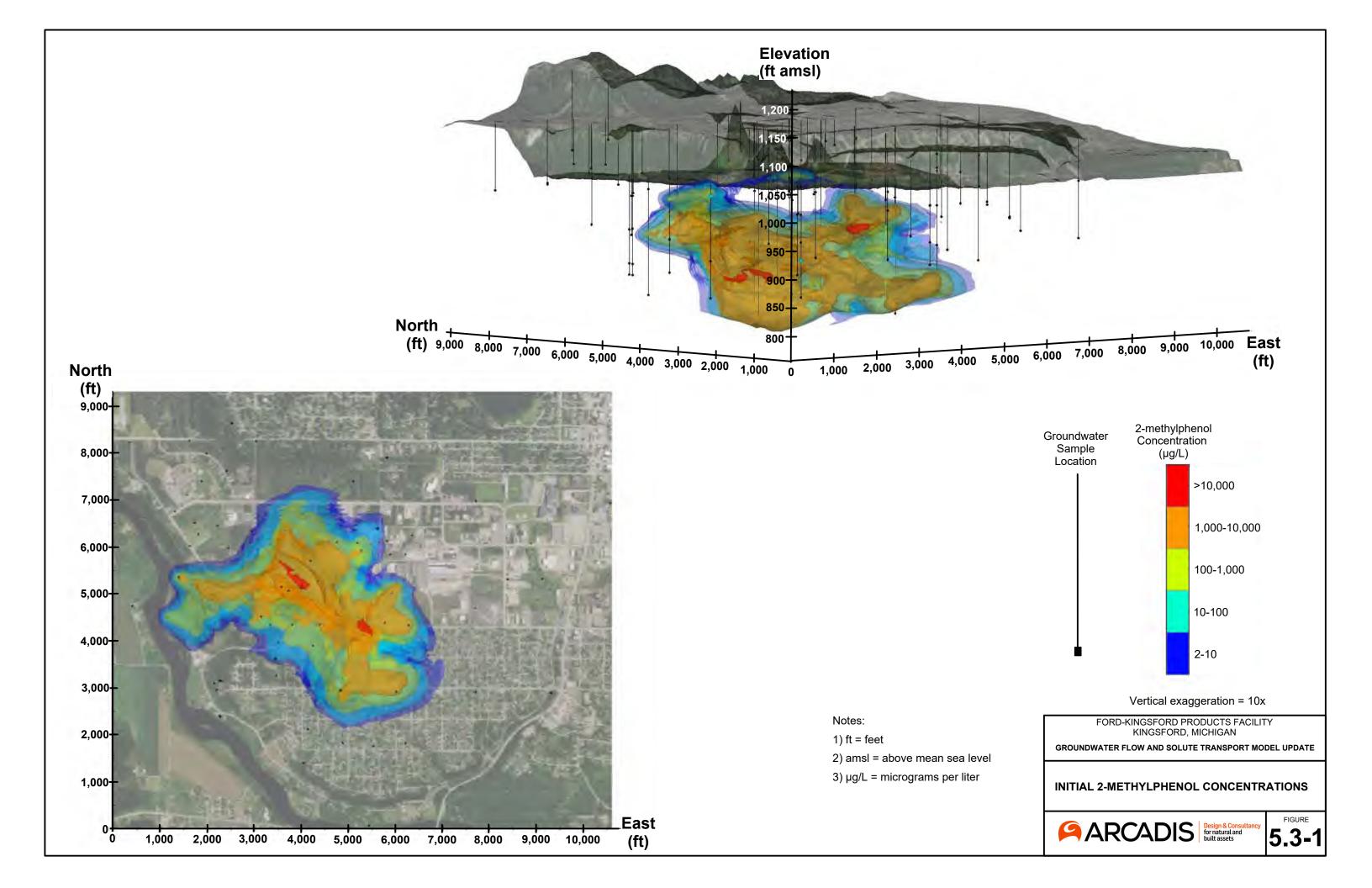
4.2-2

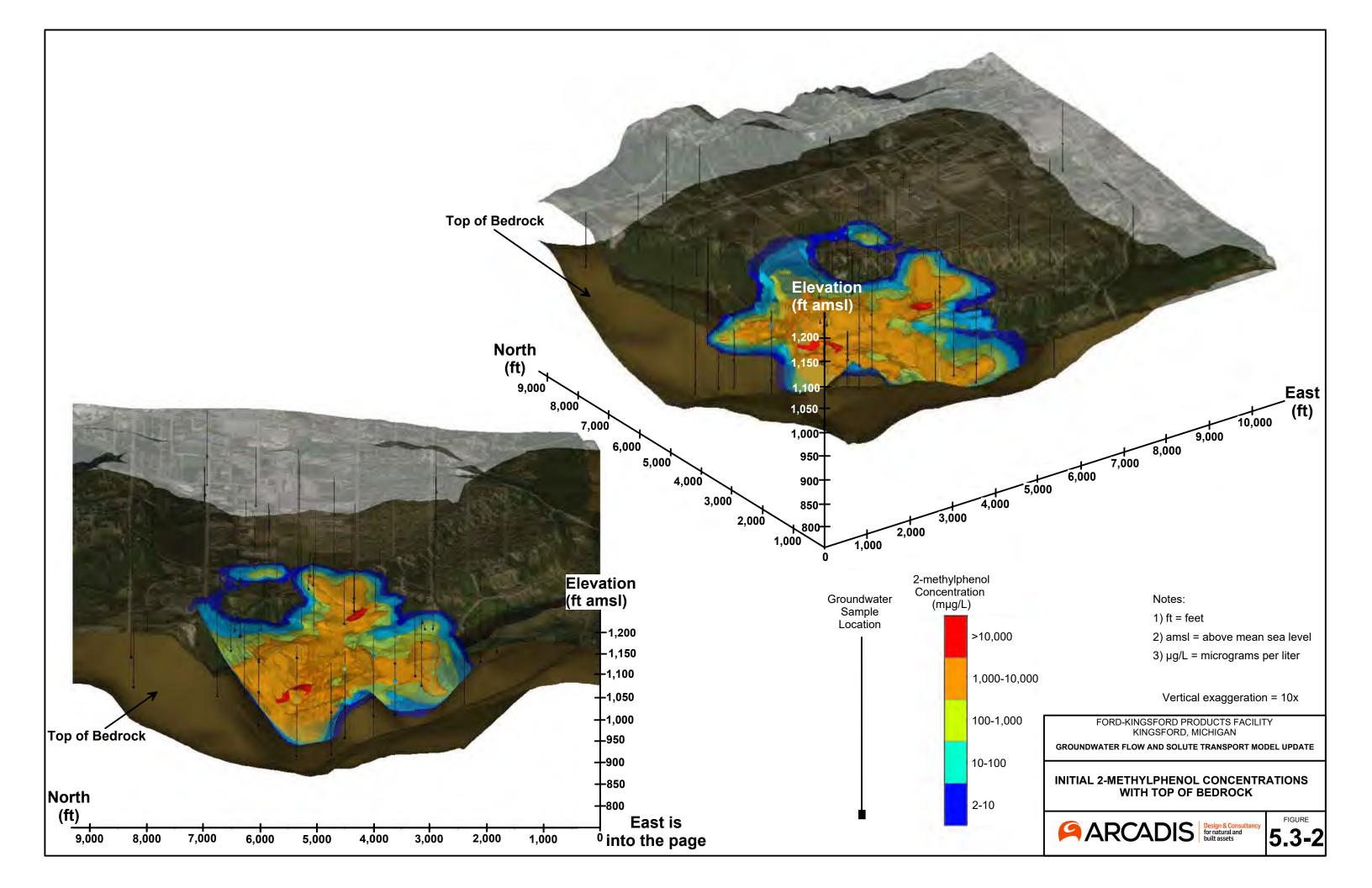


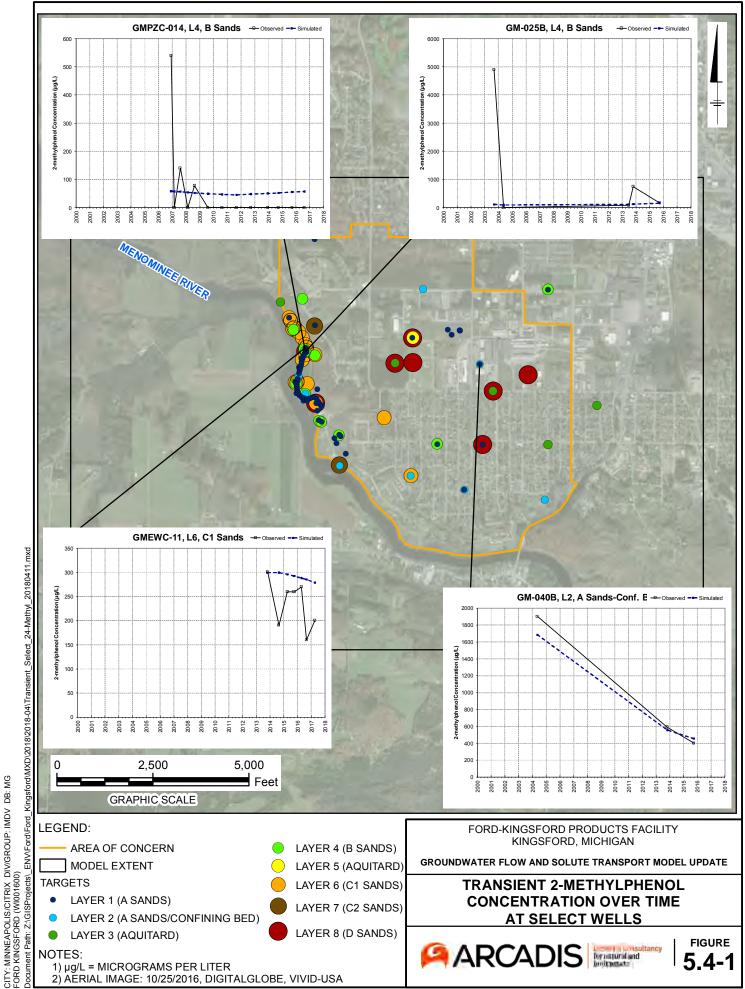


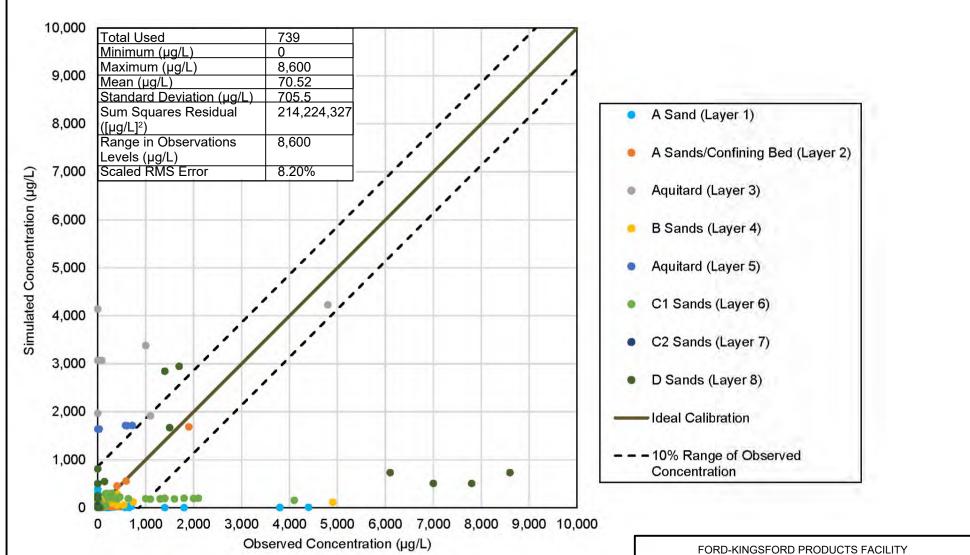


polis Div/Group: IMDV Created By: MG Last Saved By: mgress









Notes:

1) μg/L = micrograms per liter

FORD-KINGSFORD PRODUCTS FACILITY KINGSFORD, MICHIGAN

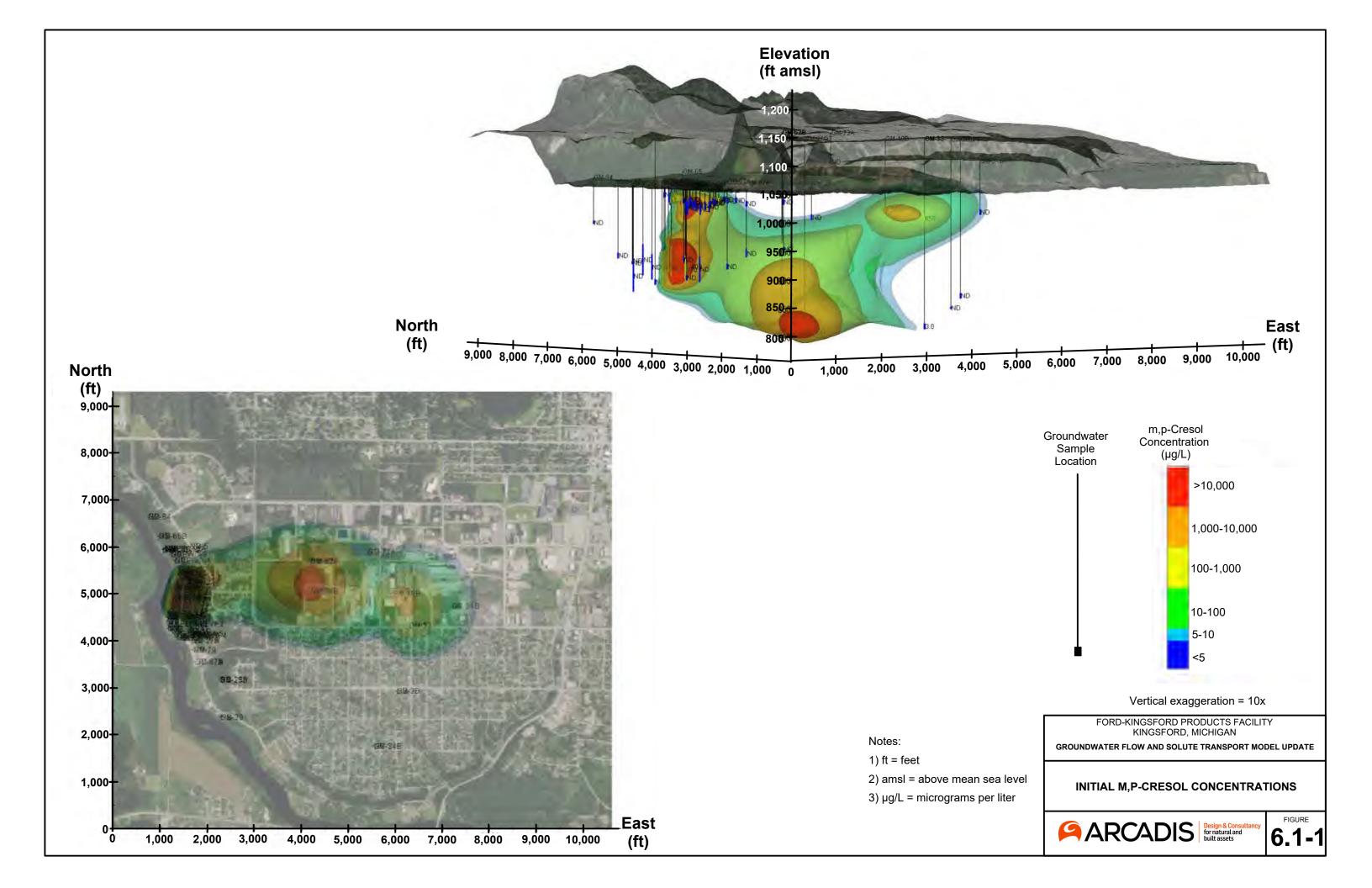
GROUNDWATER FLOW AND SOLUTE TRANSPORT MODEL UPDATE

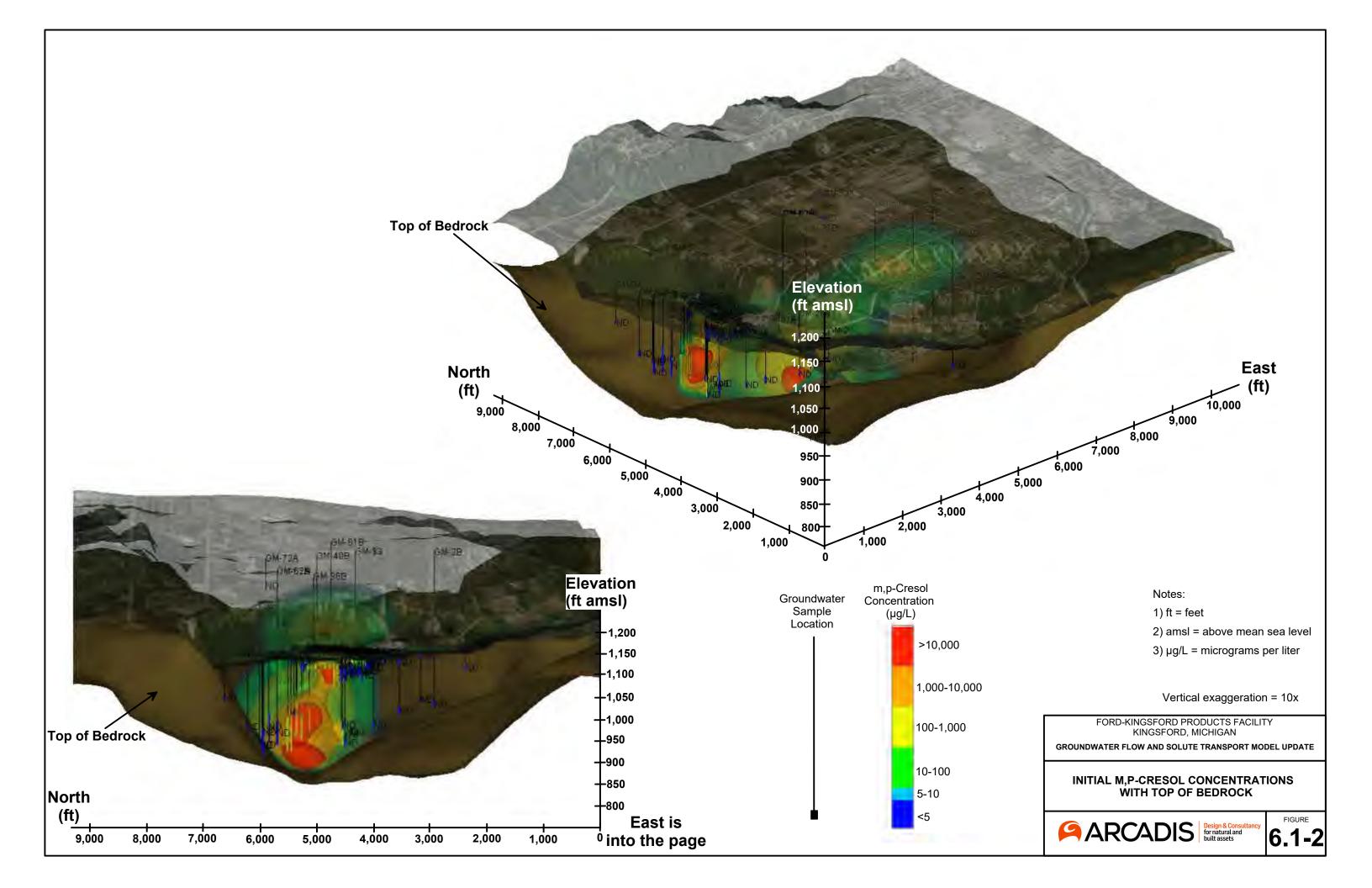
SIMULATED VS OBSERVED 2-METHYLPHENOL CONCENTRATION

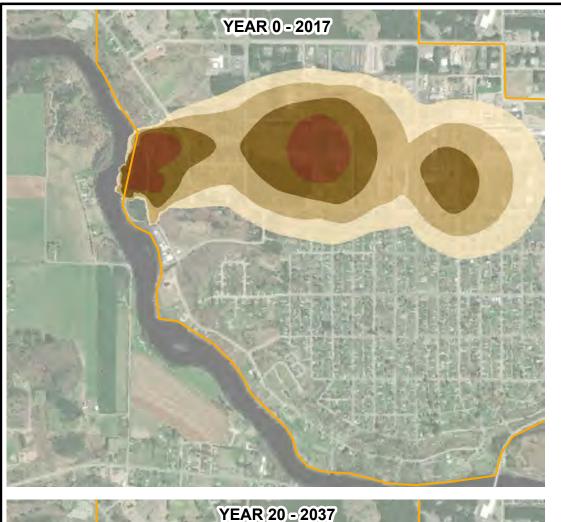


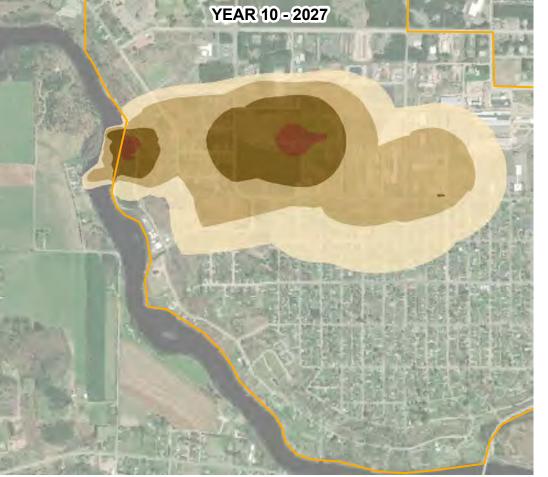
FIGURE

5.4-2











LEGEND:

M,P-CRESOL CONCENTRATION

(µg/L)

5 - 45

45.1 - 450

450.1 - 4,500

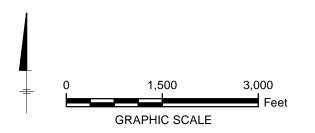
>4,500

MODEL EXTENT

AREA OF CONCERN

NOTES:

- 1) PLUMES FOR EACH YEAR REPRESENT THE MAXIMUM M,P-CRESOL CONCENTRATION IN LAYERS 1 THROUGH 8.
 2) µg/L = MICROGRAMS PER LITER
 3) AERIAL IMAGE: 10/25/2016, DIGITALGLOBE, VIVID-USA



FORD-KINGSFORD PRODUCTS FACILITY KINGSFORD, MICHIGAN

GROUNDWATER FLOW AND SOLUTE TRANSPORT MODEL UPDATE

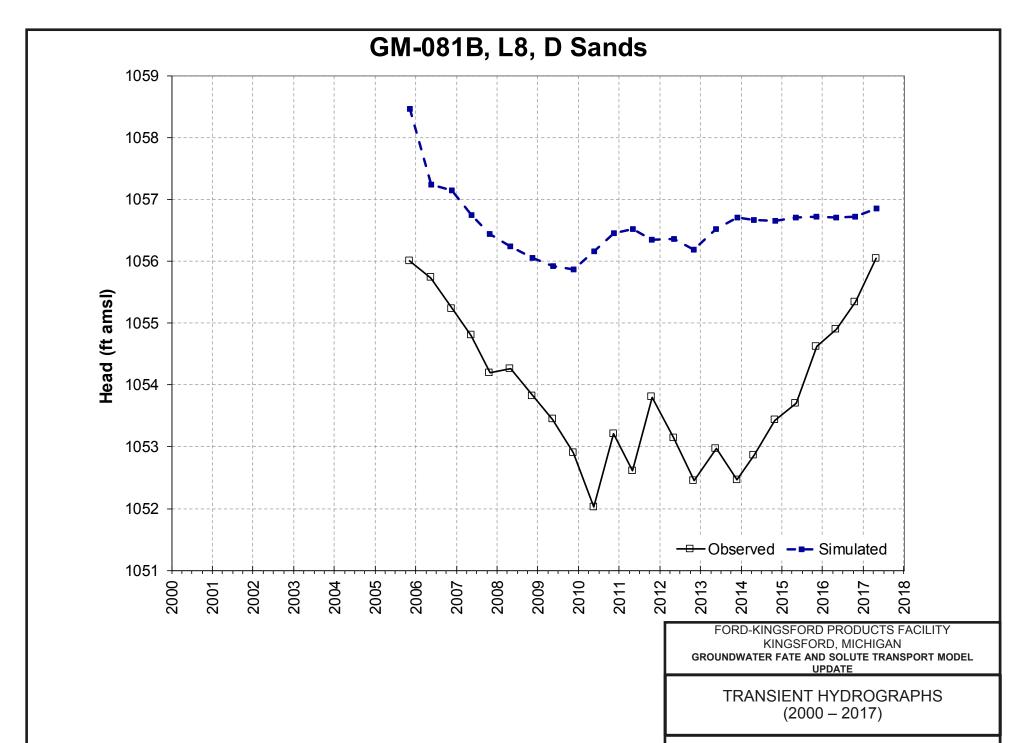
SIMULATED MAXIMUM M,P-CRESOL CONCENTRATION – YEAR 0, 10, 20, 30



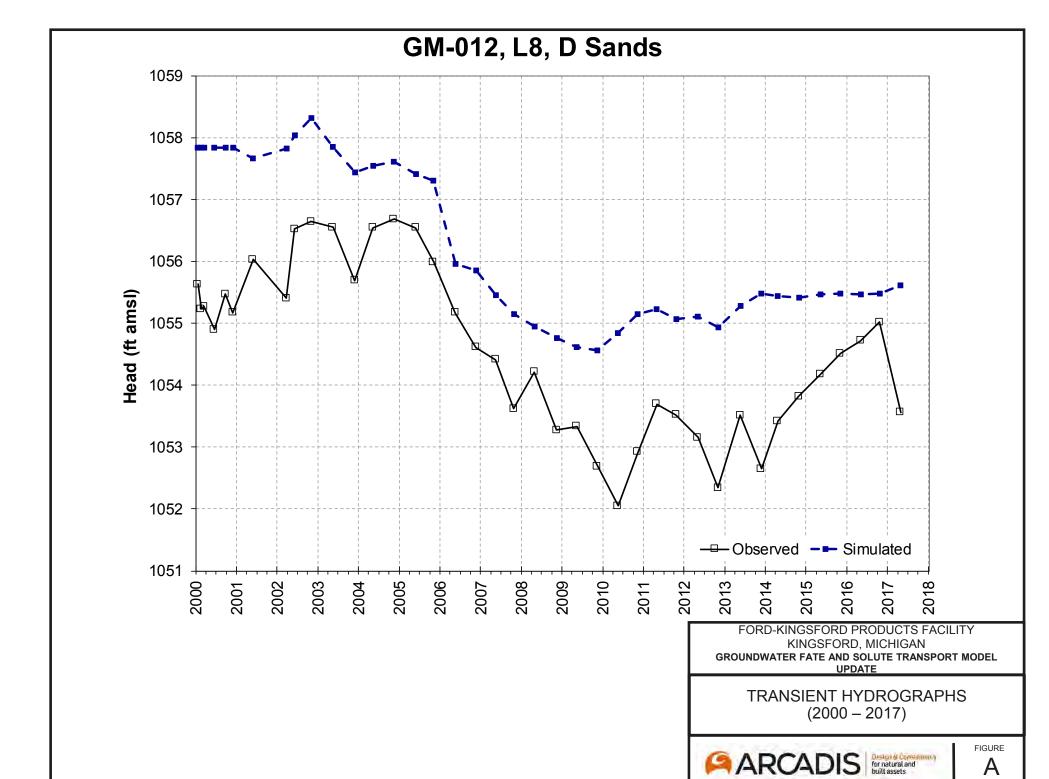


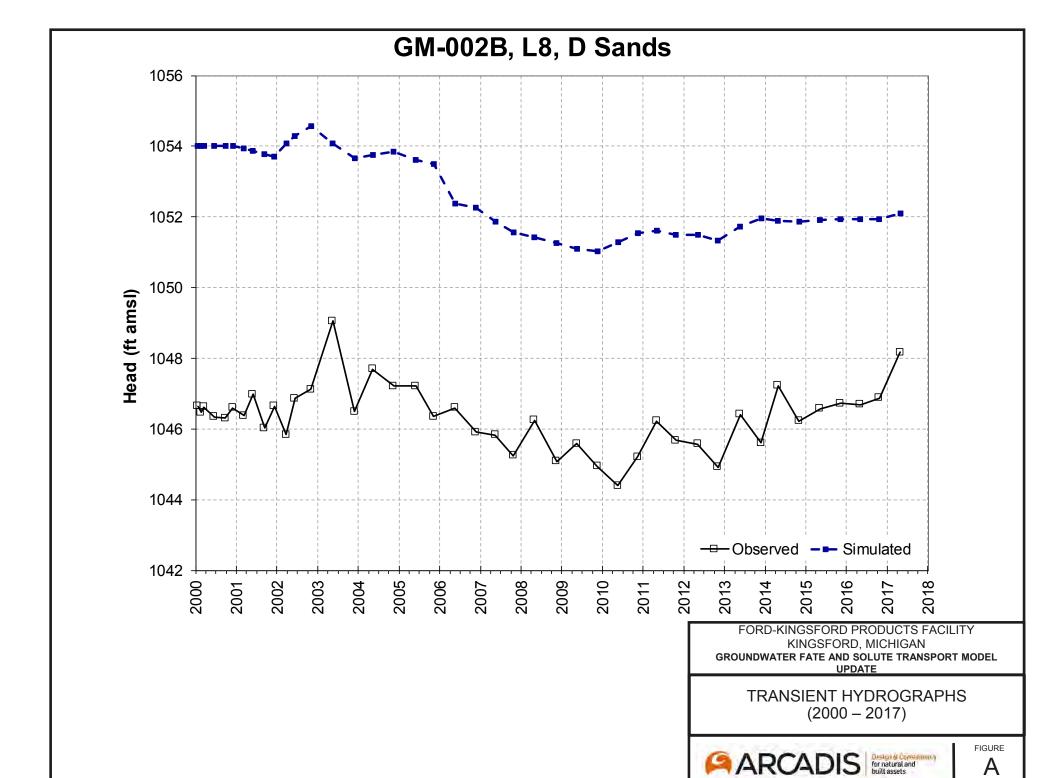
APPENDIX A

Transient Hydrographs

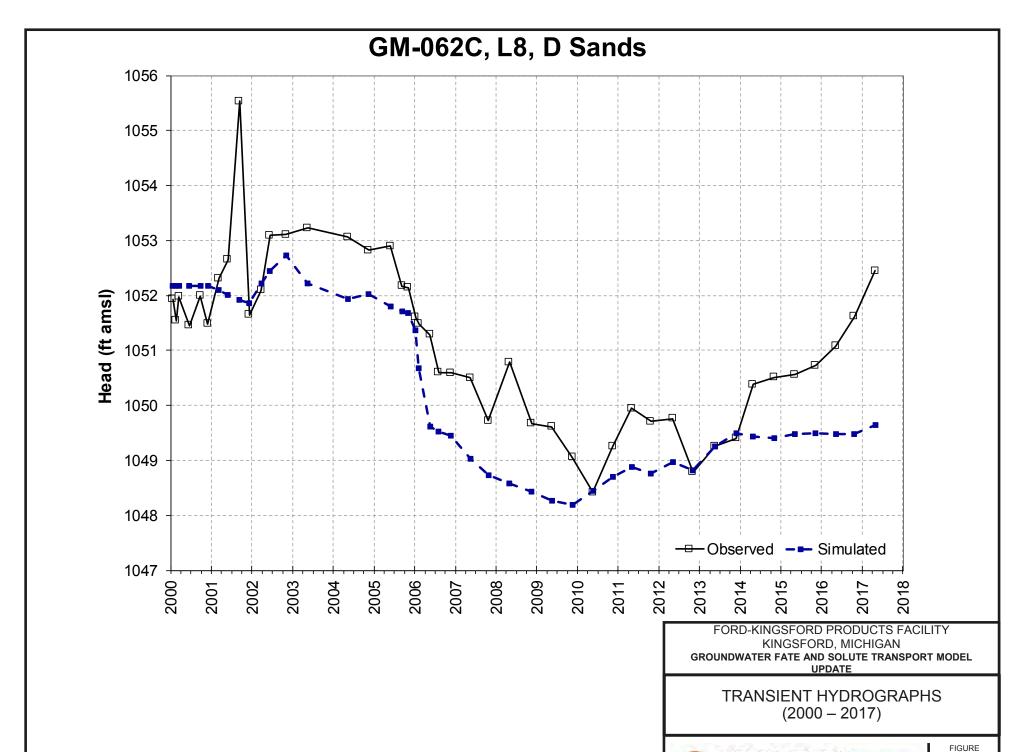


ARCADIS OF Internal and built assets.



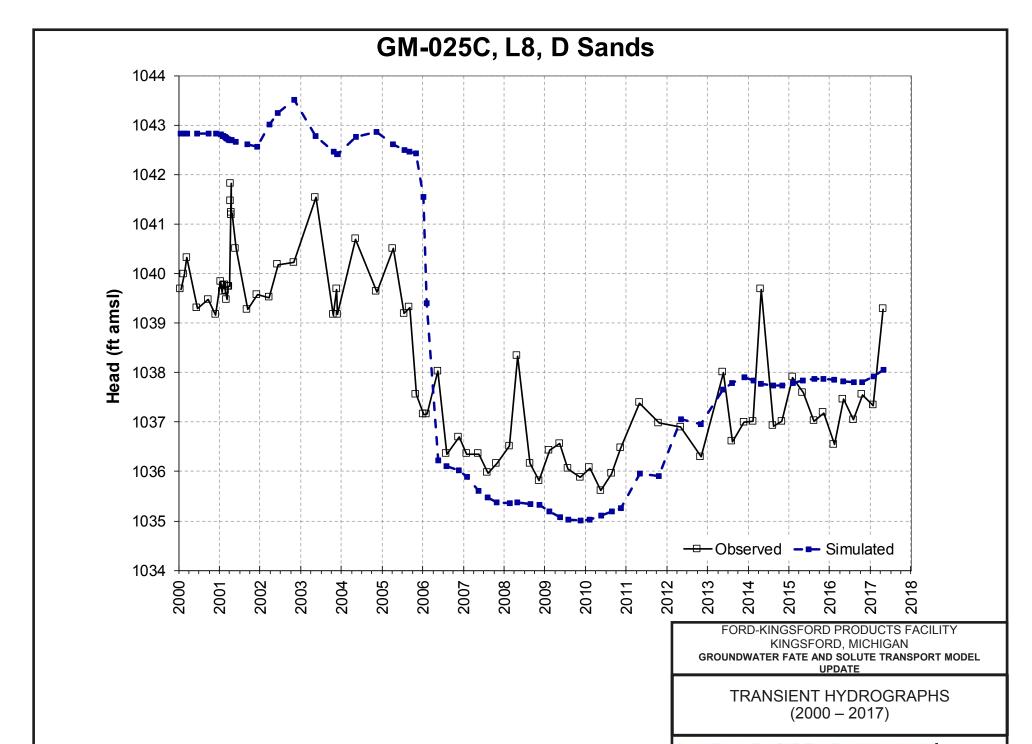


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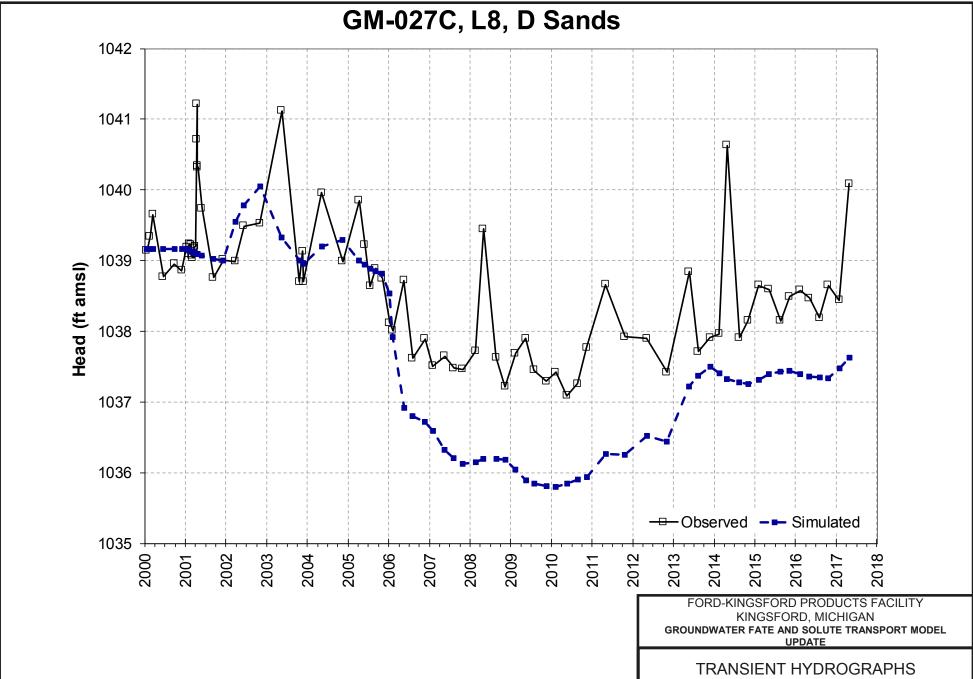




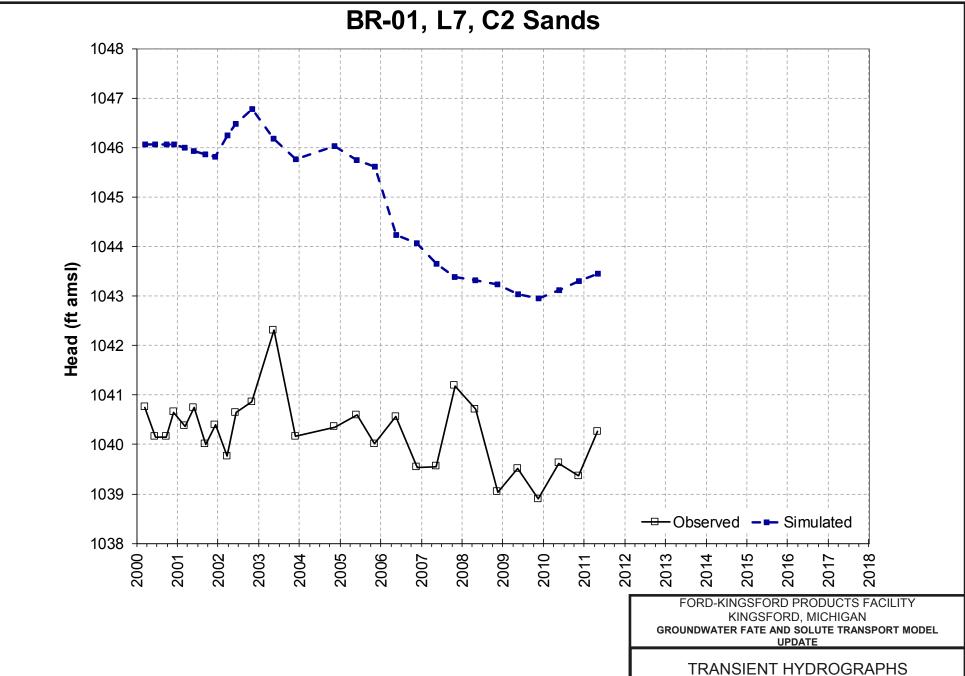
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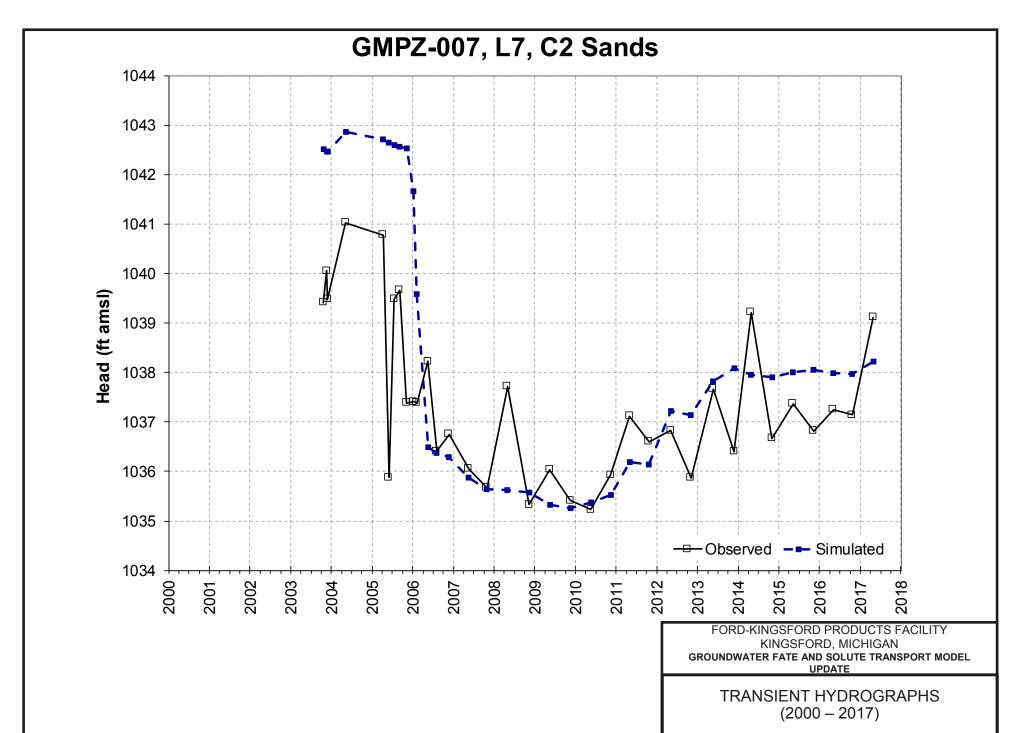
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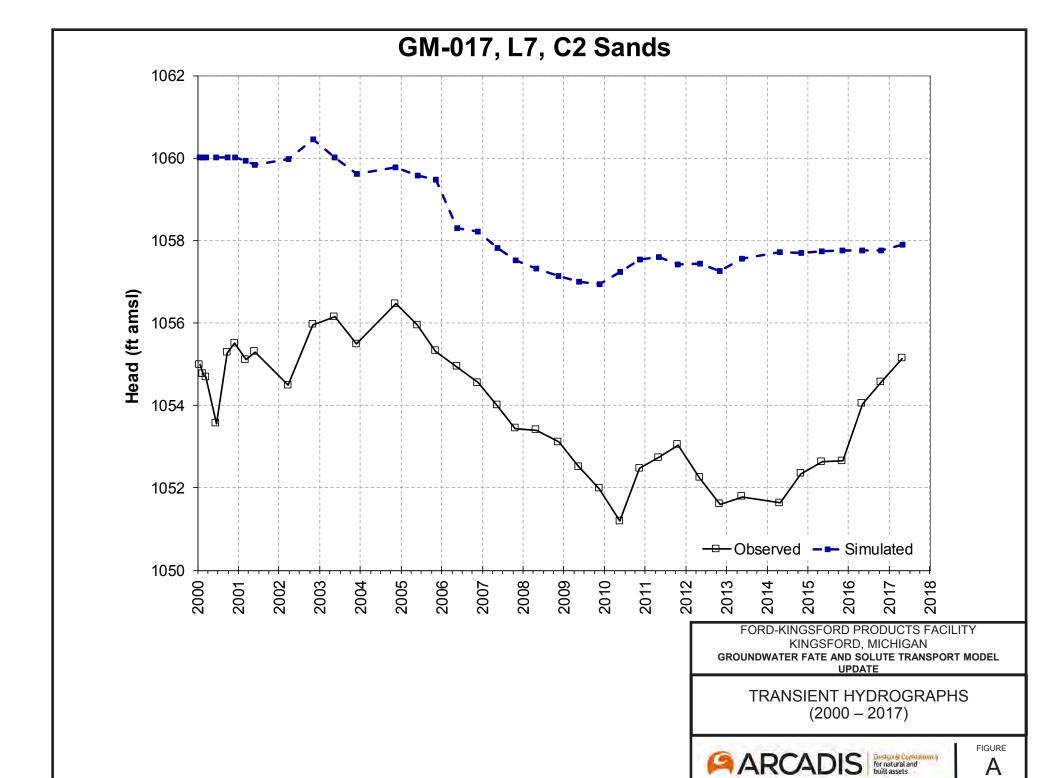


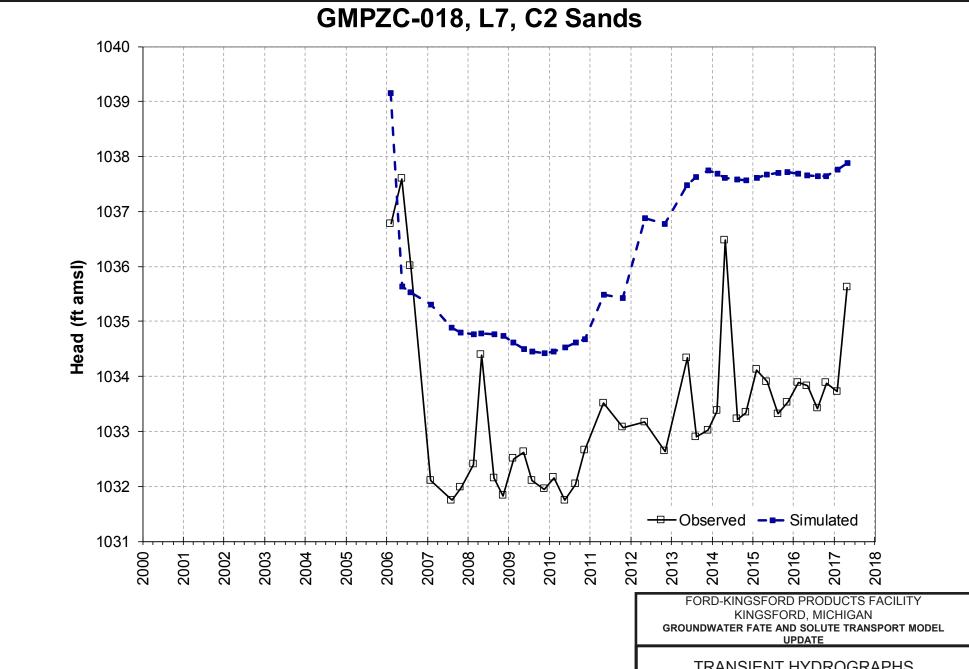




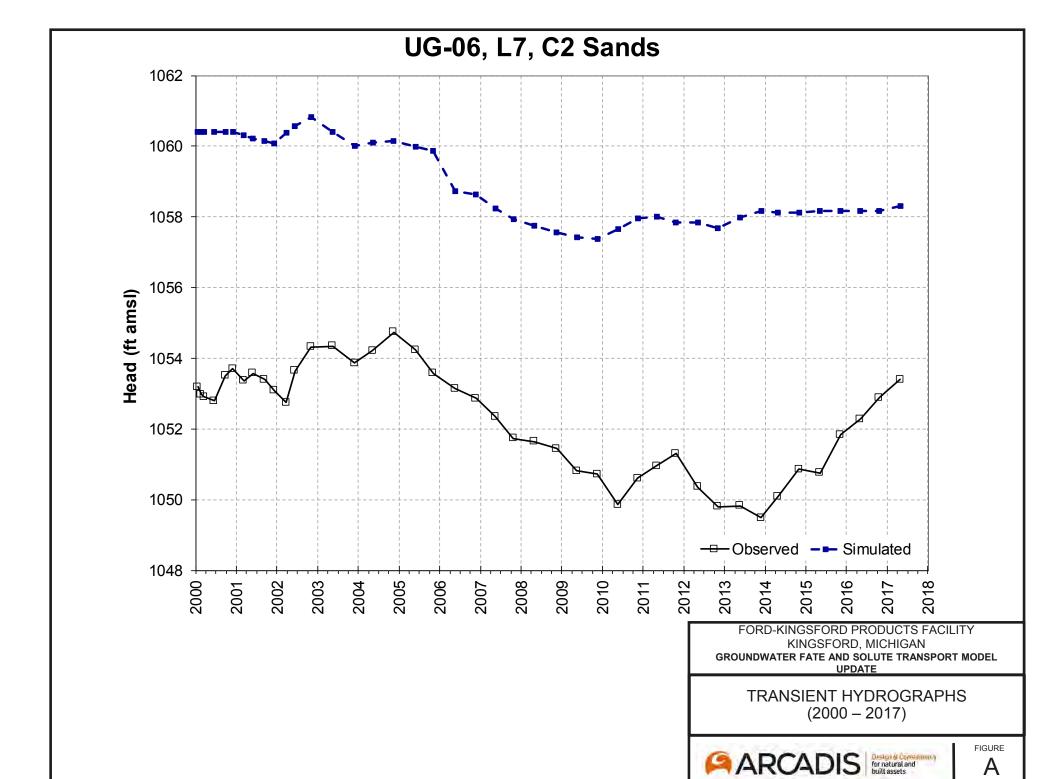


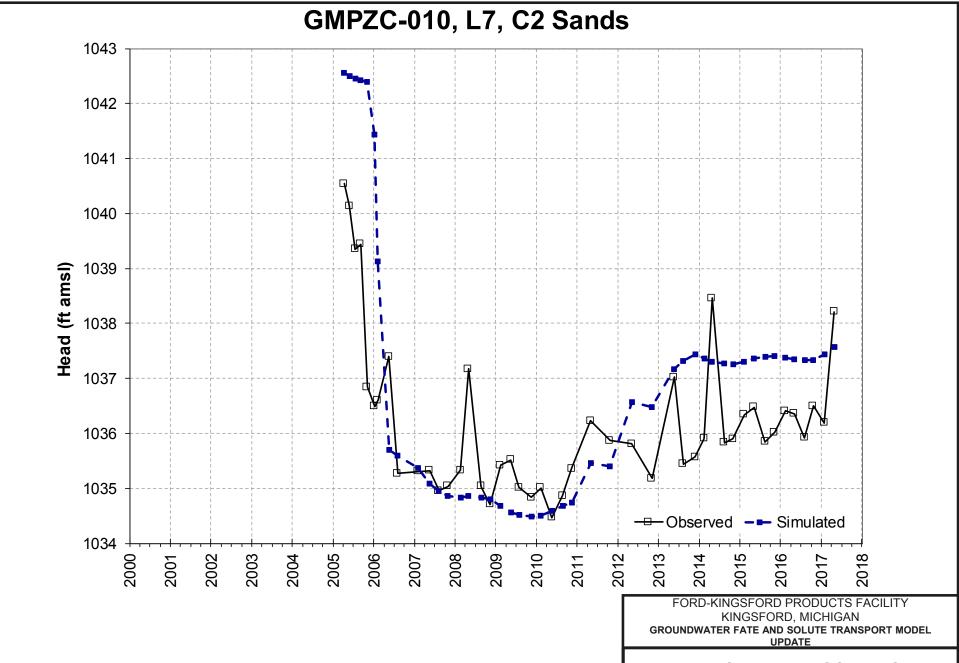
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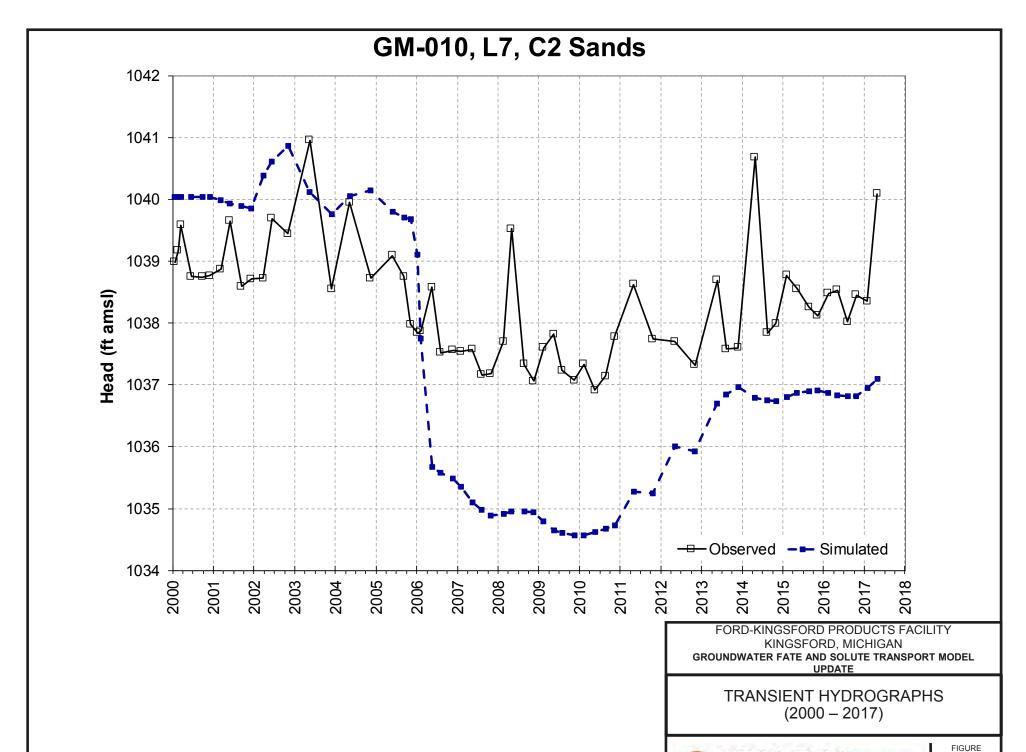






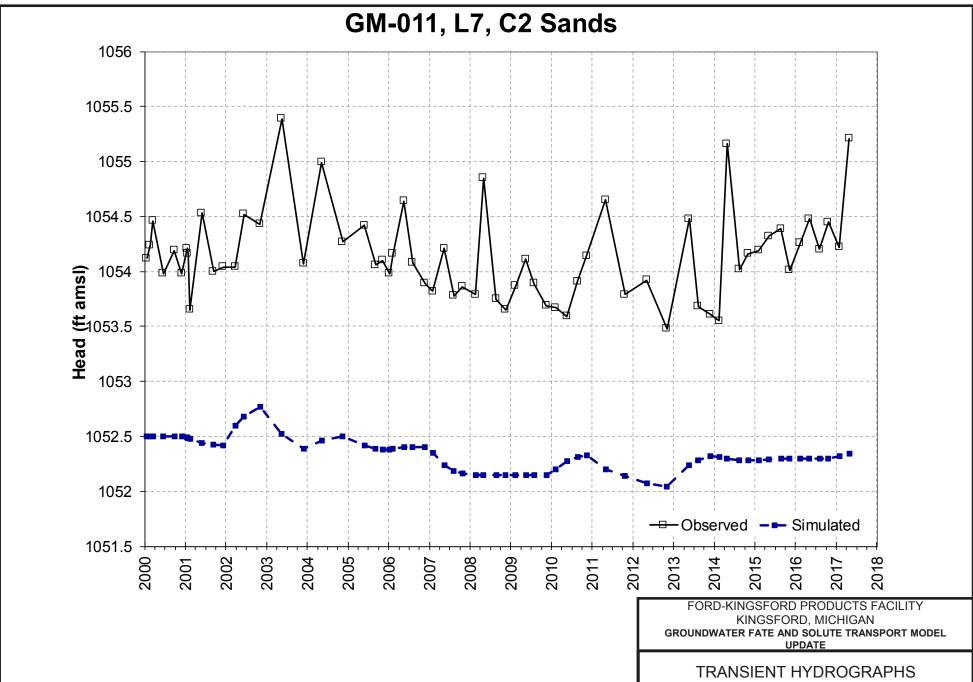






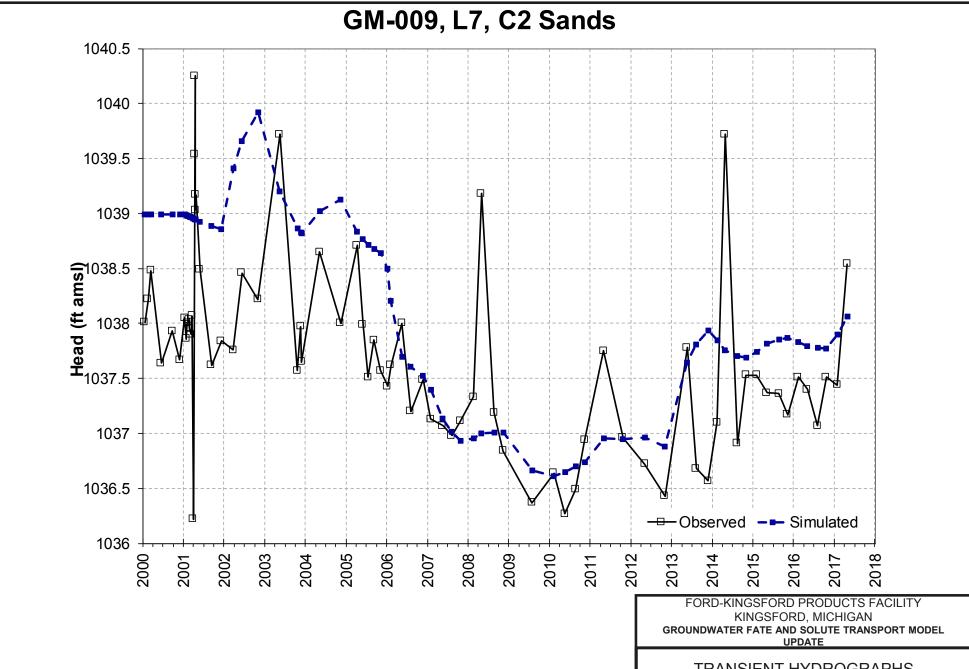
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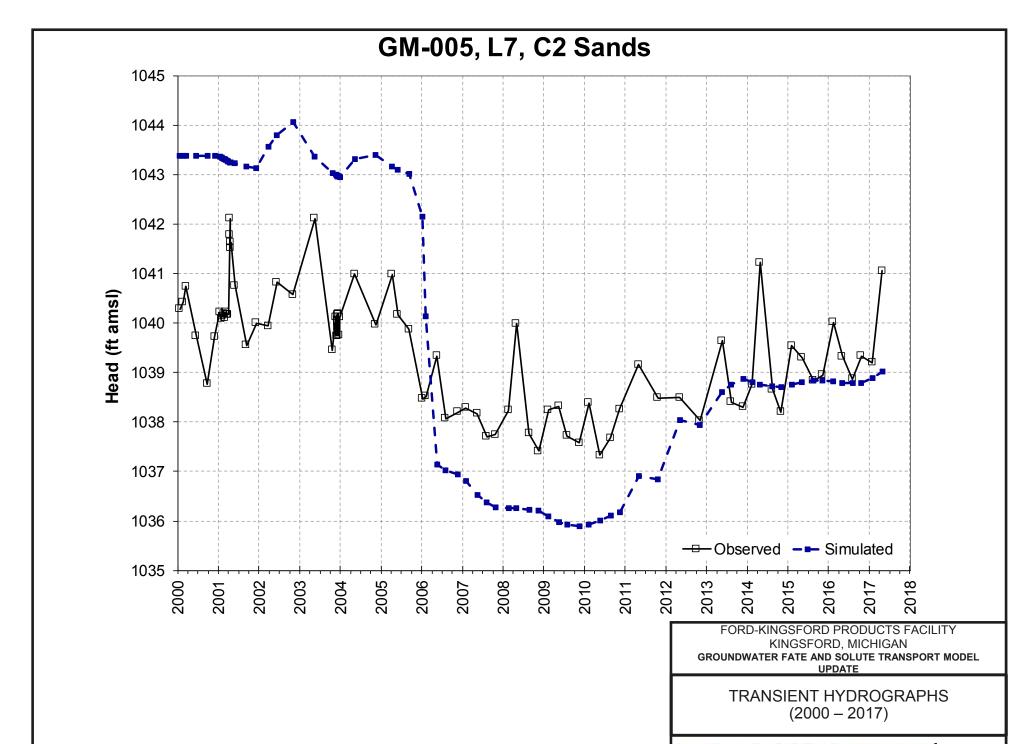


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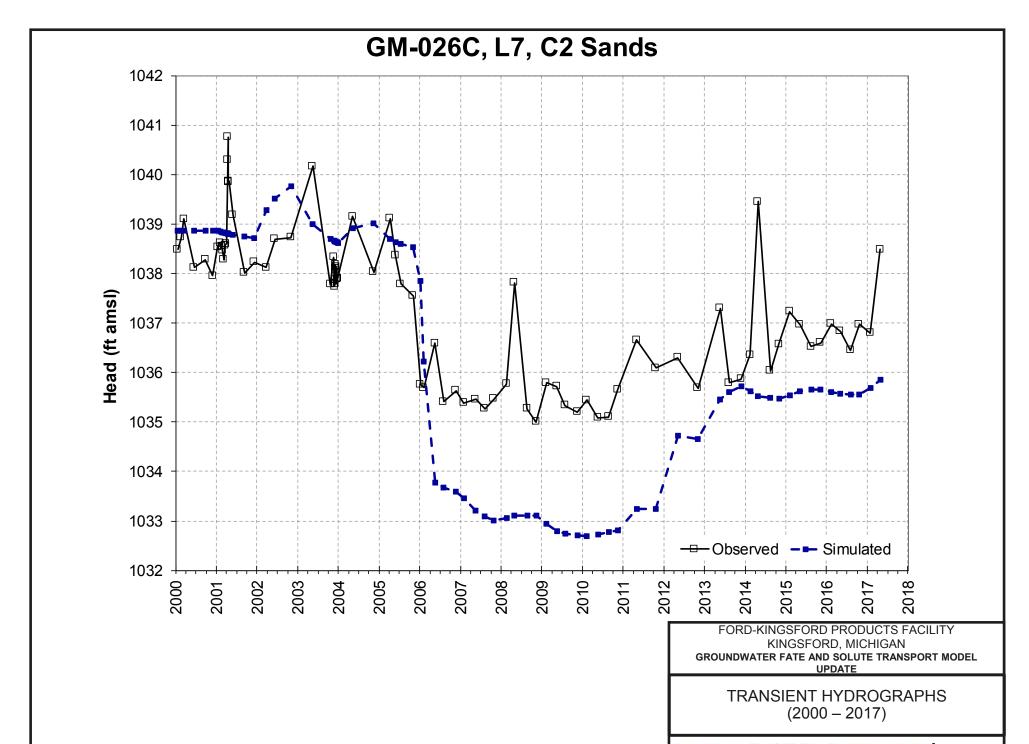




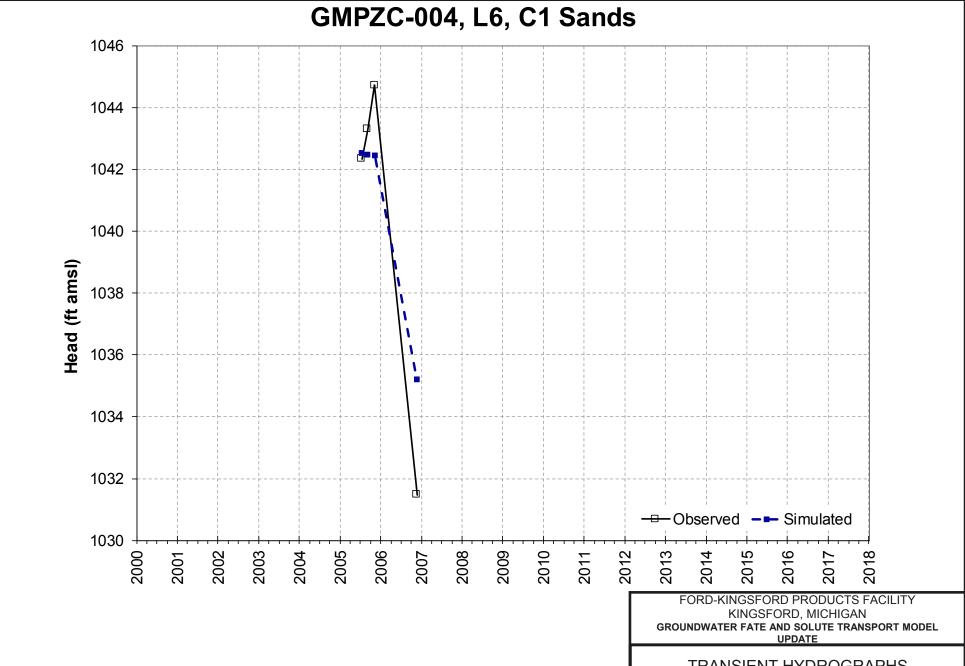




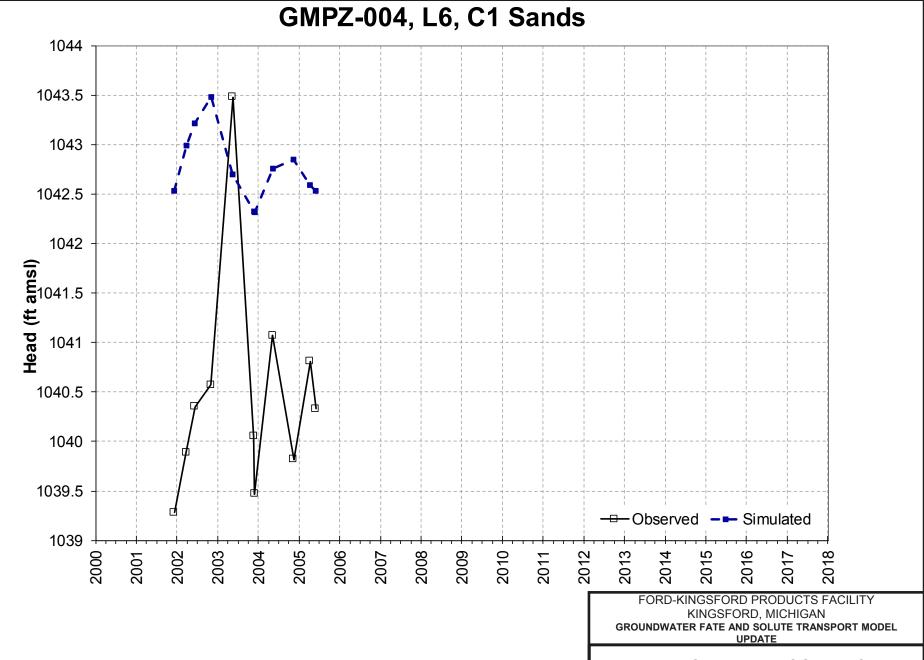
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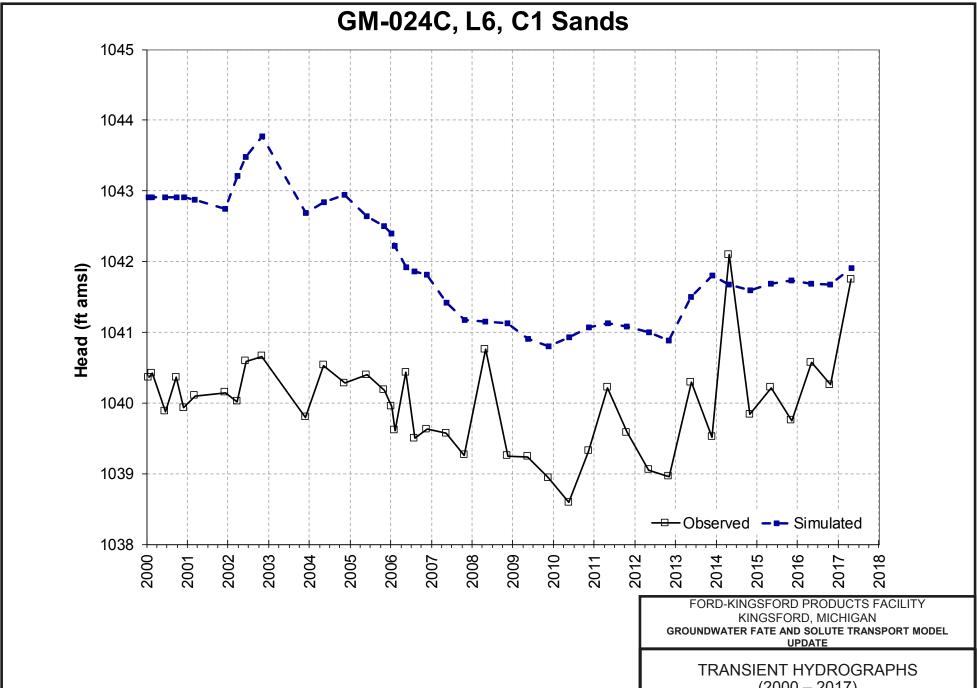
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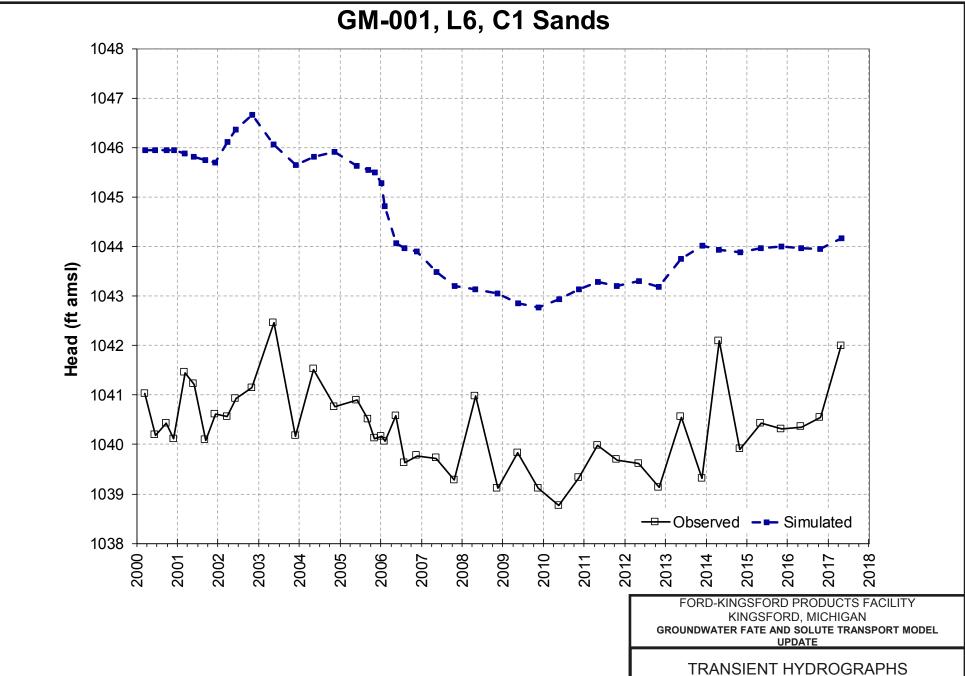




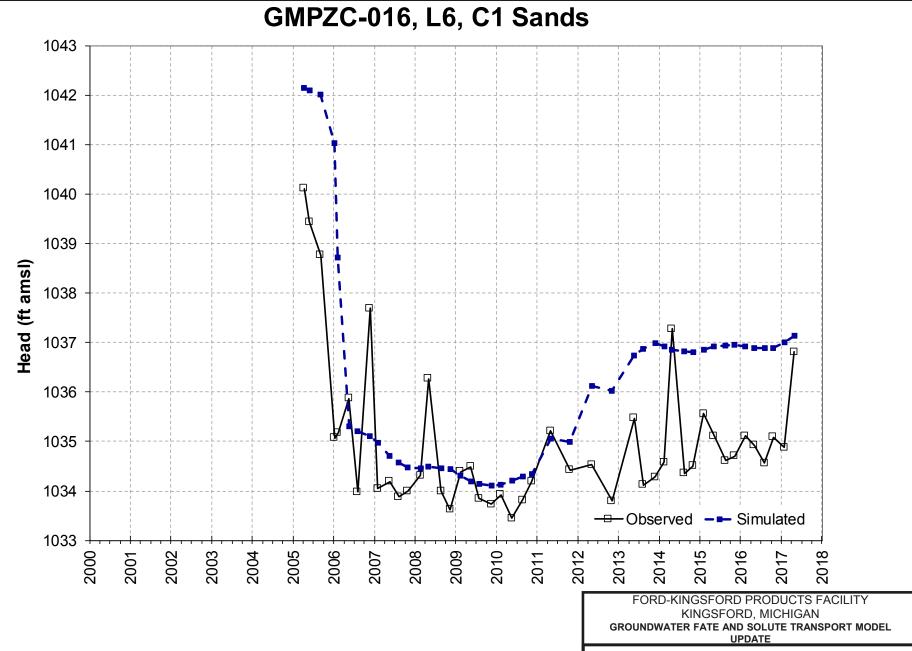


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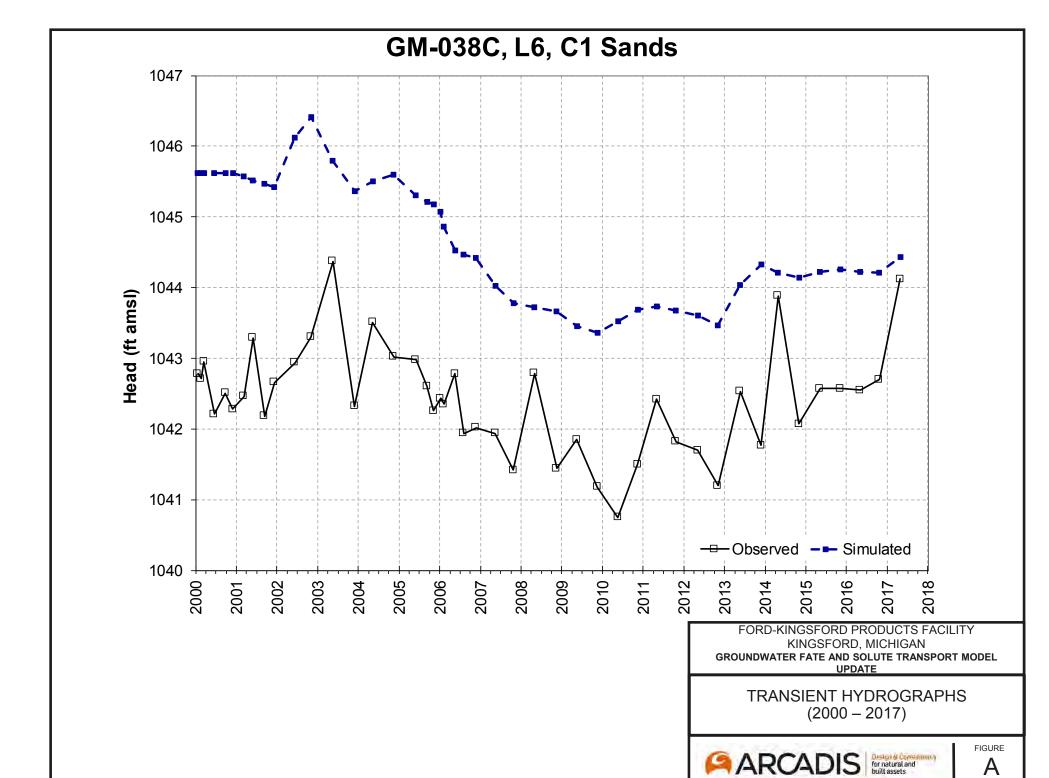




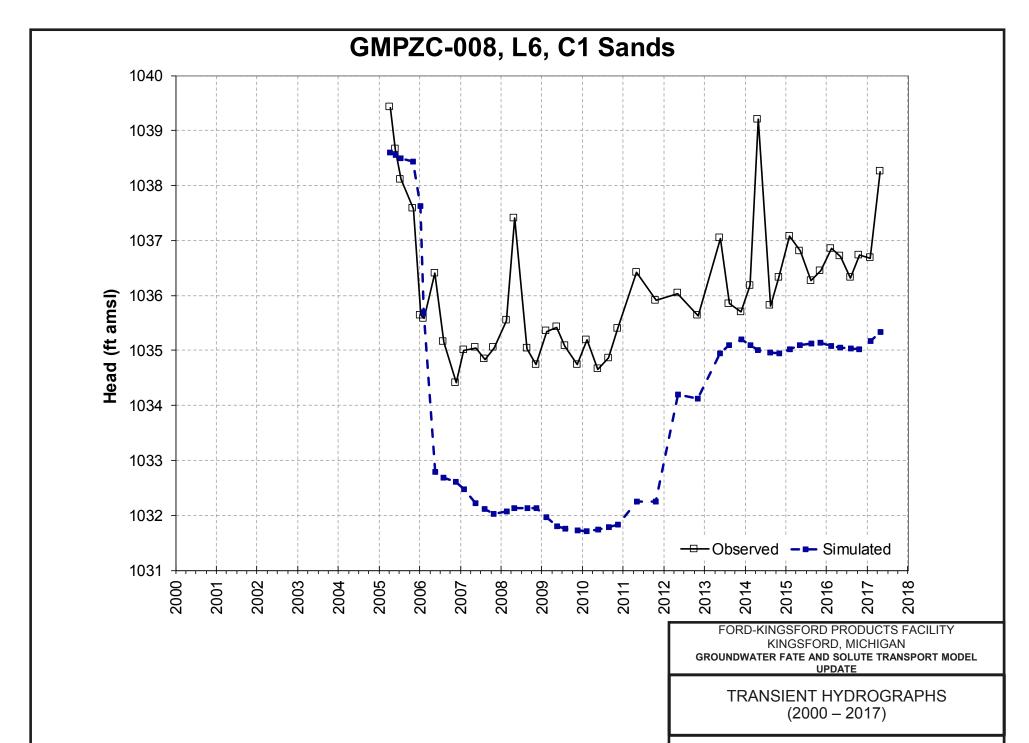




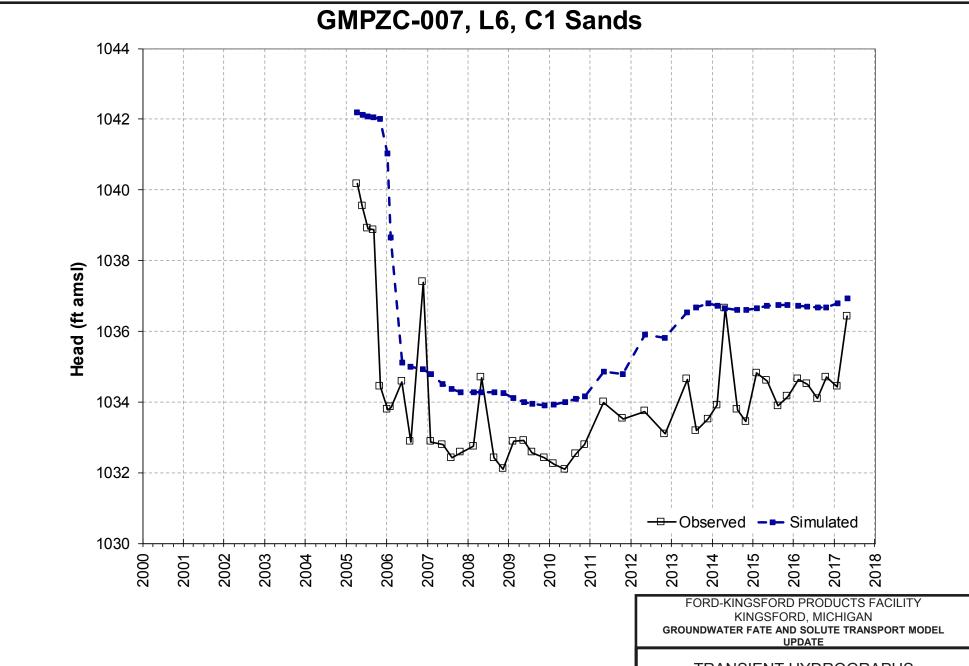




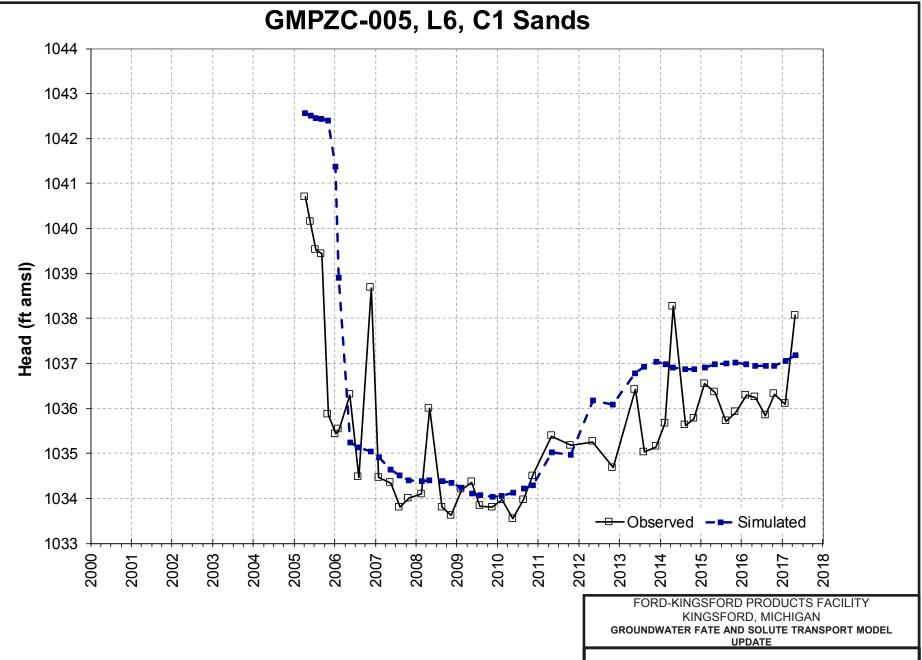
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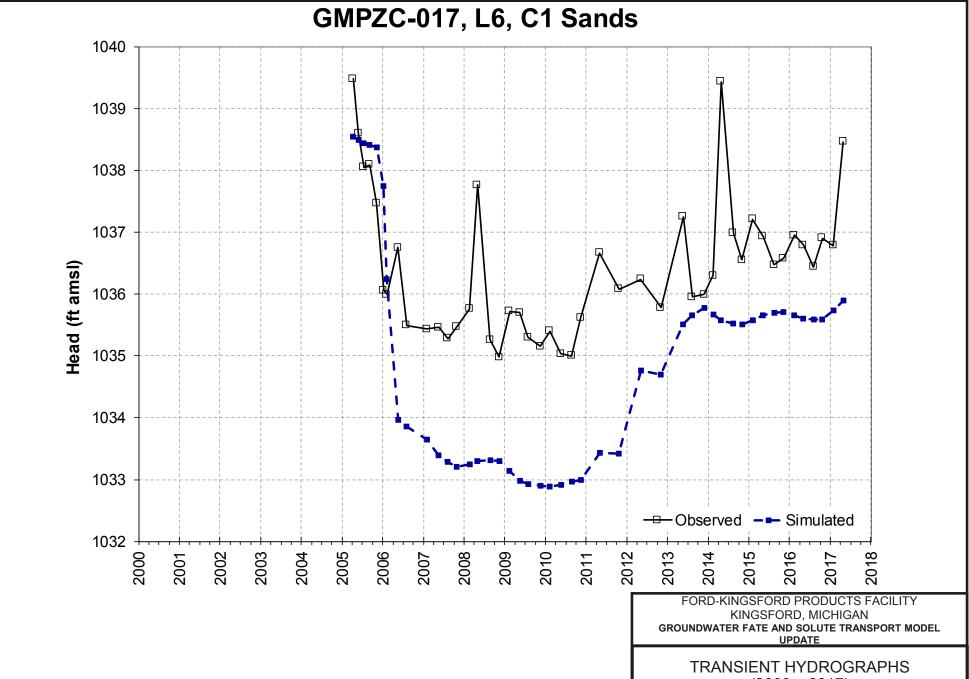
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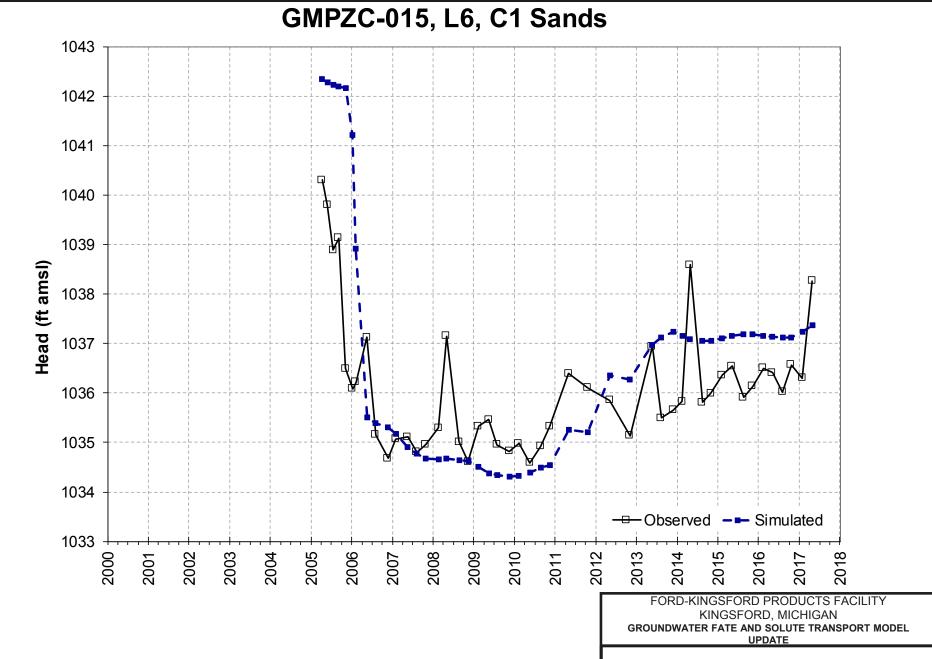




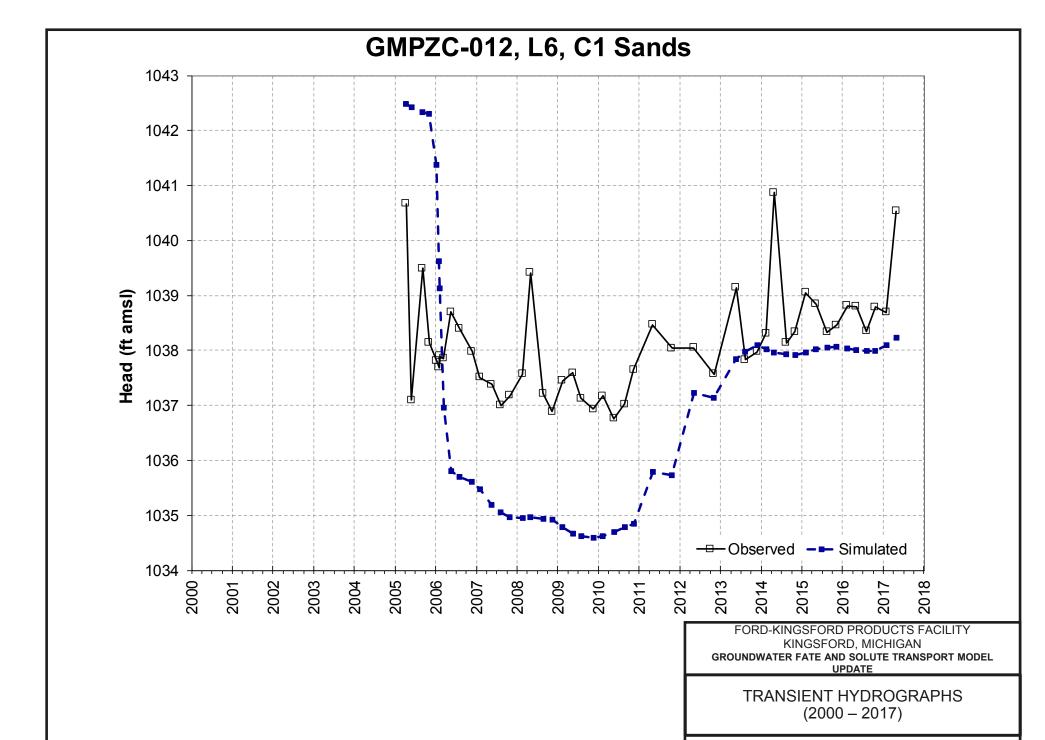








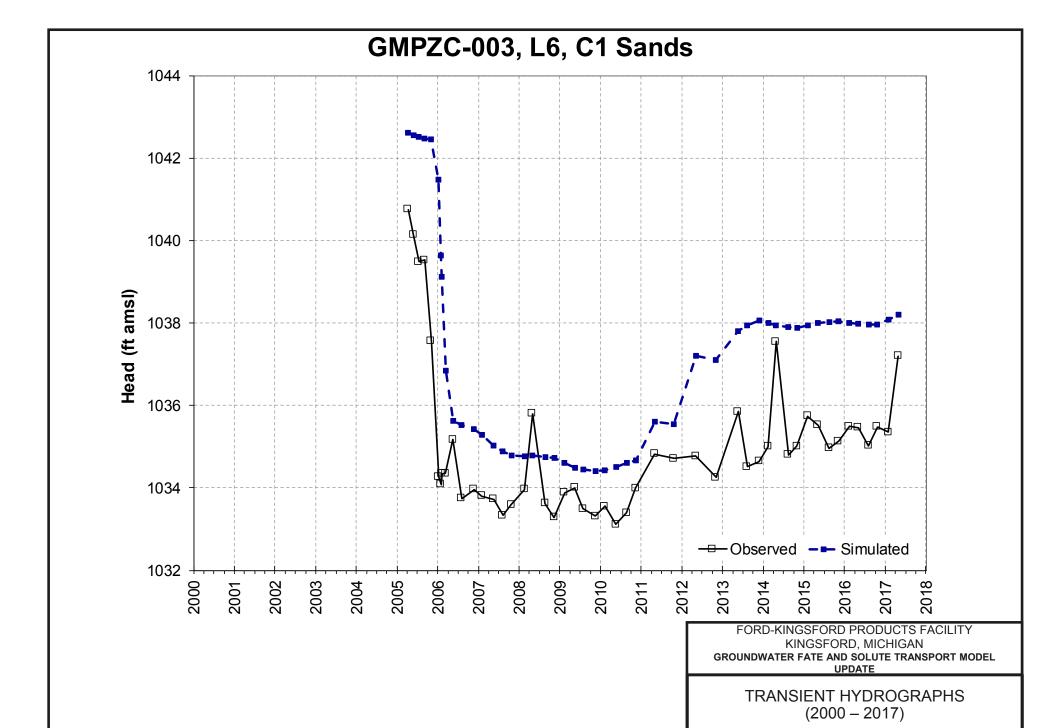




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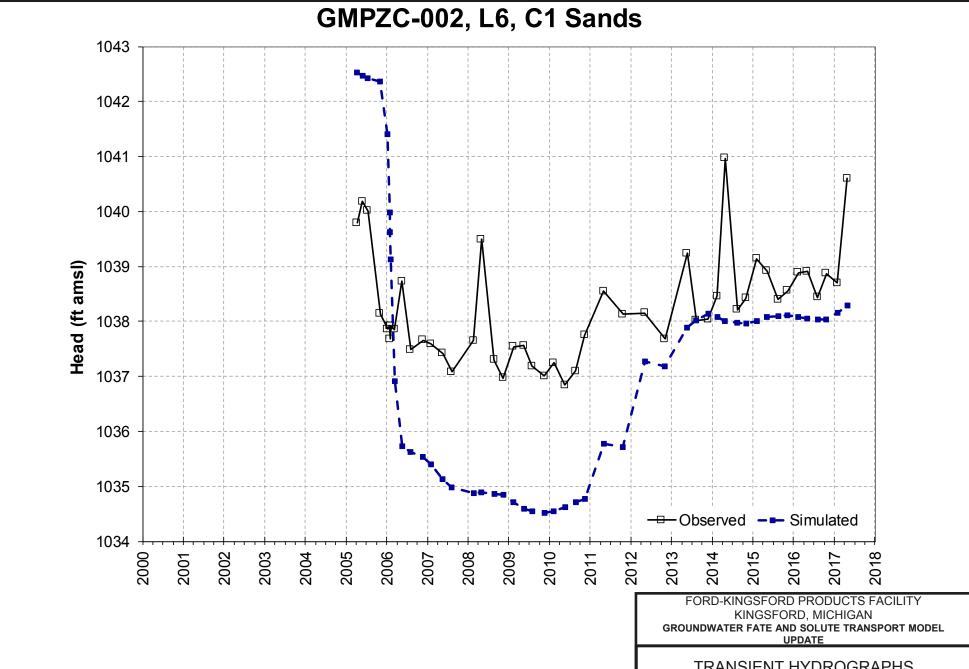
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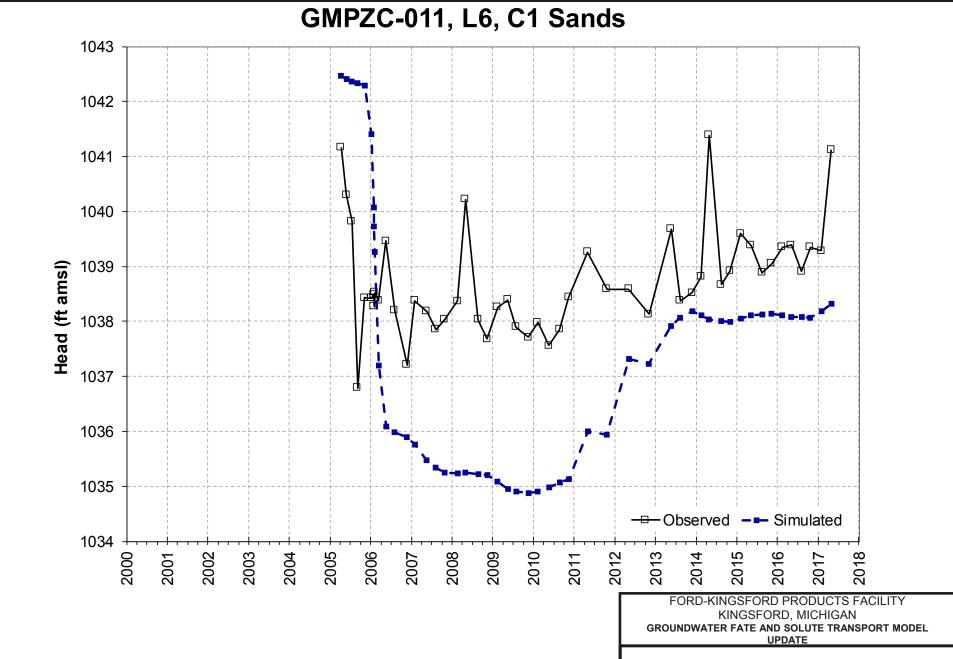
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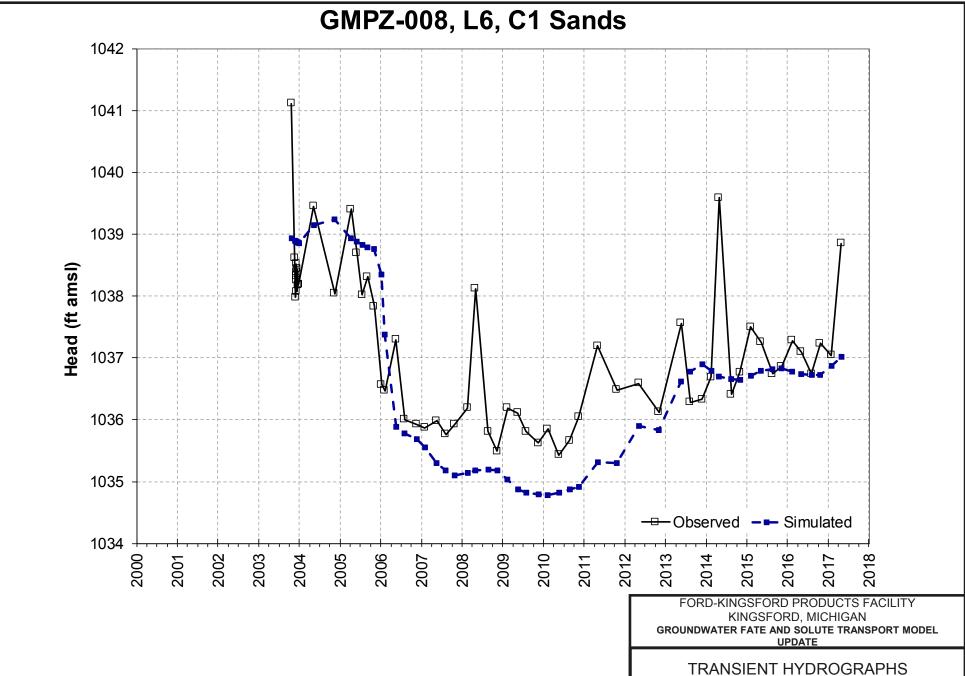
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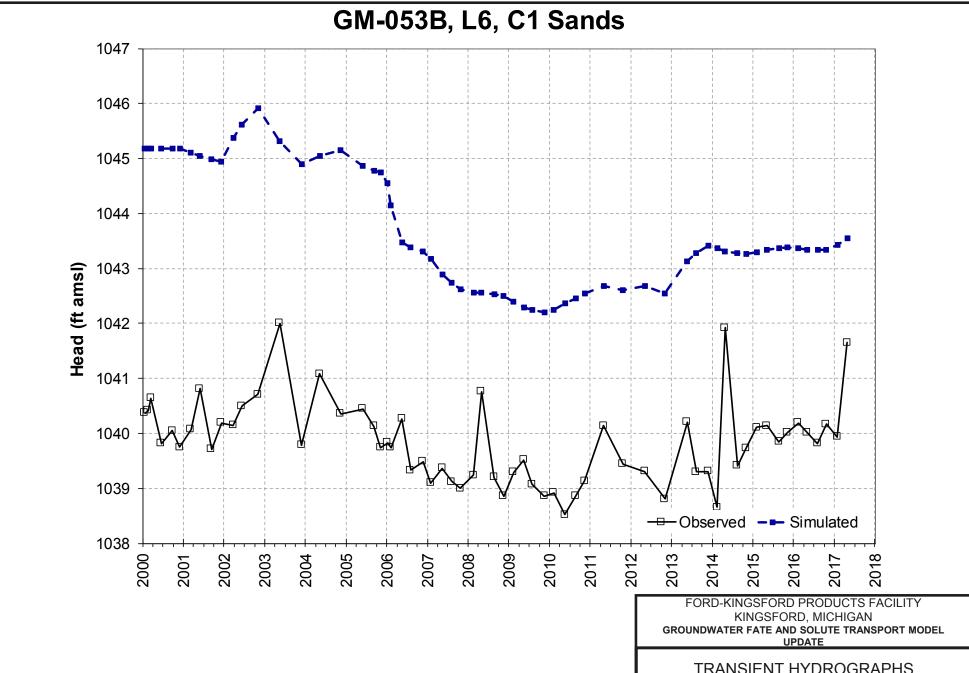




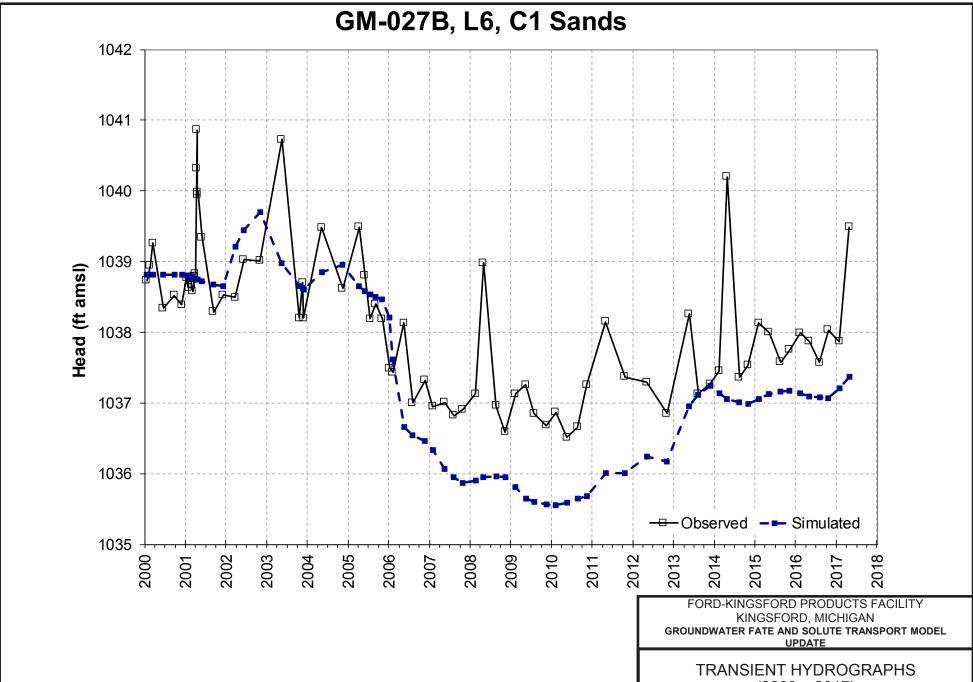






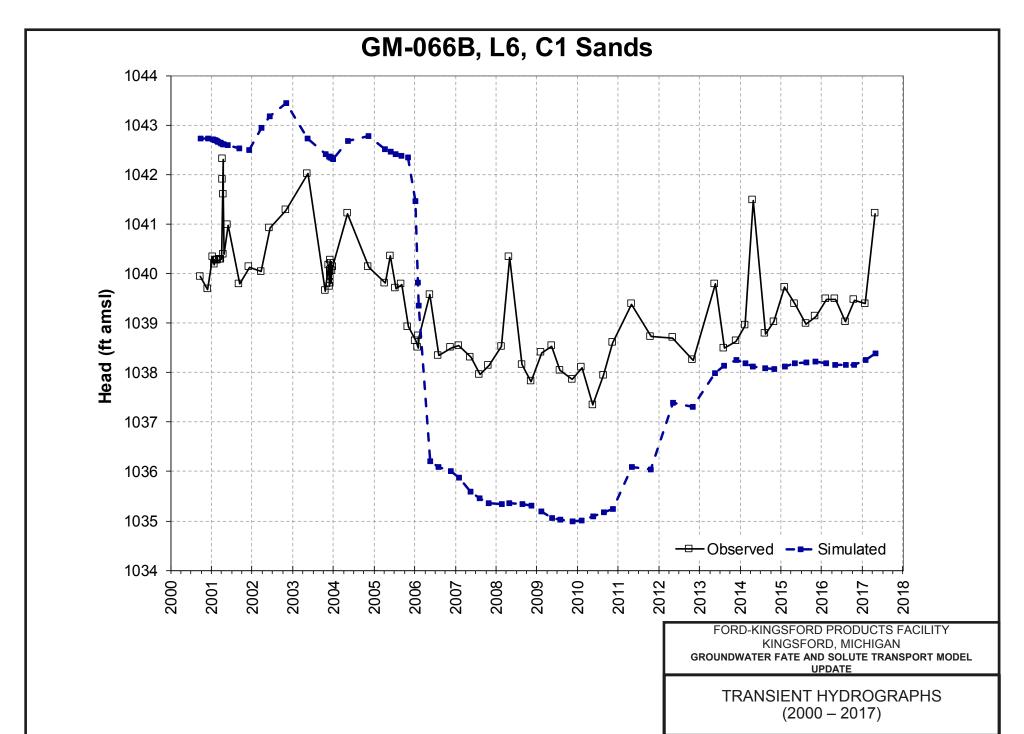




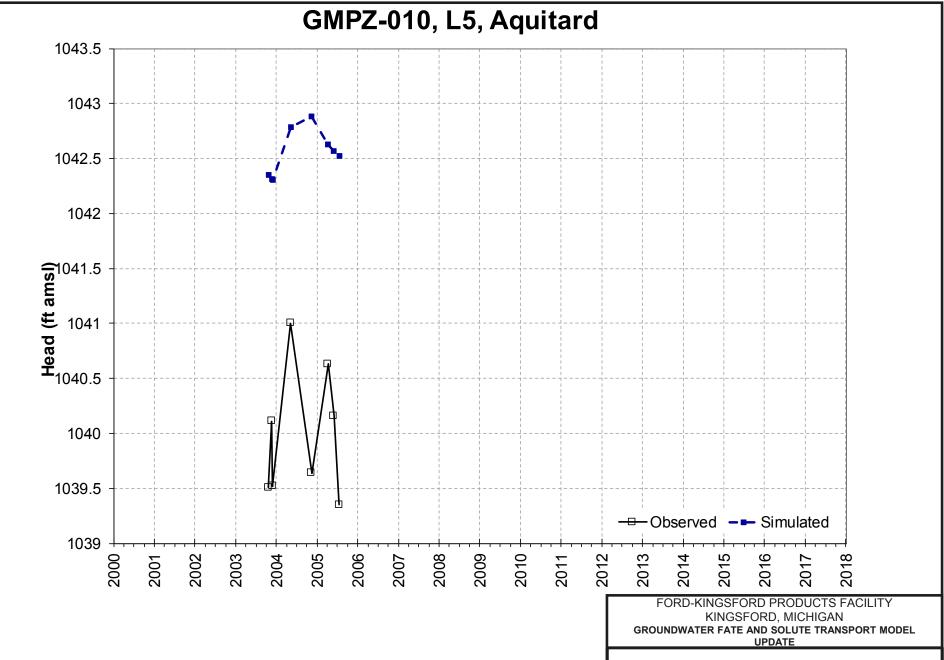


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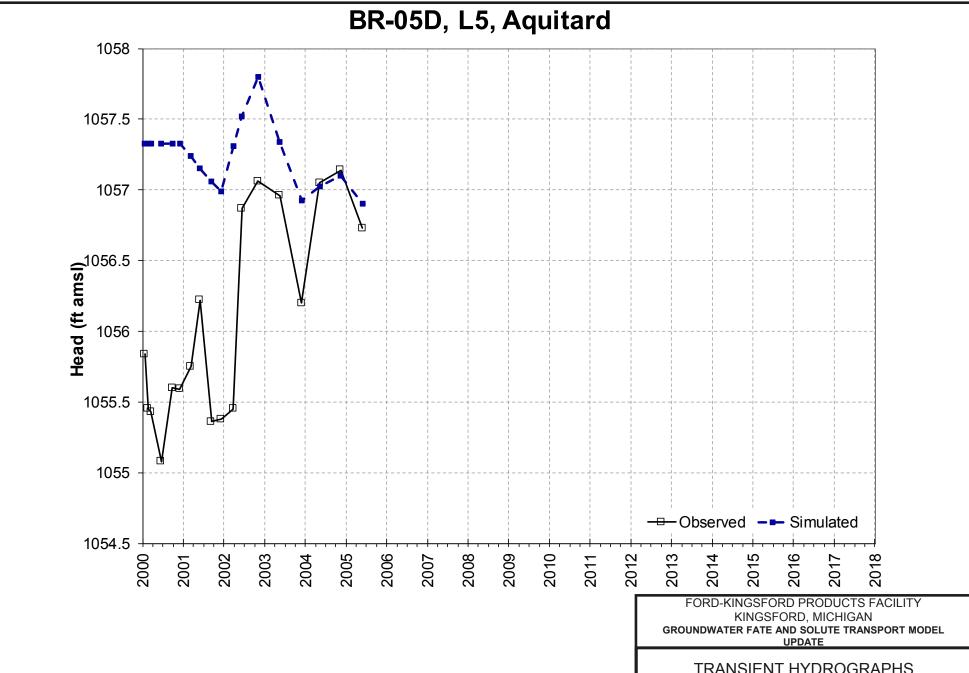




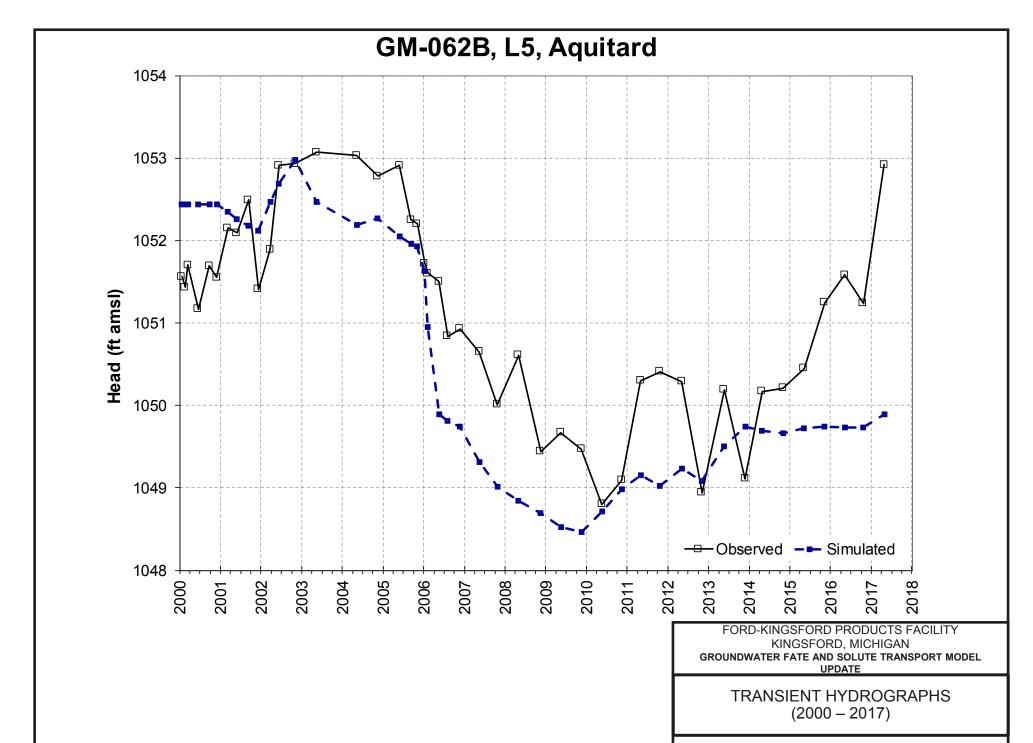
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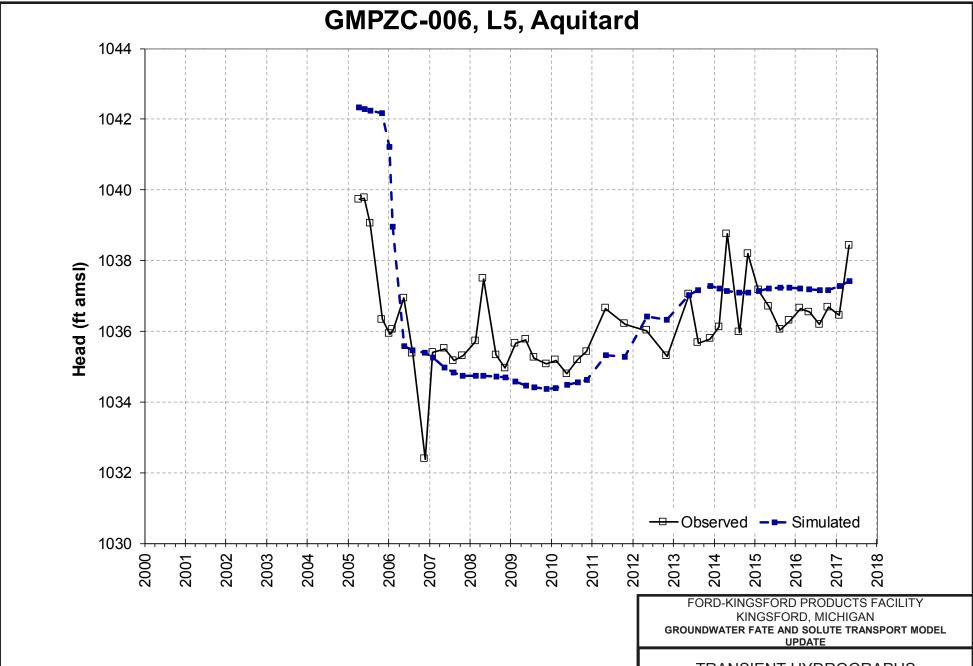




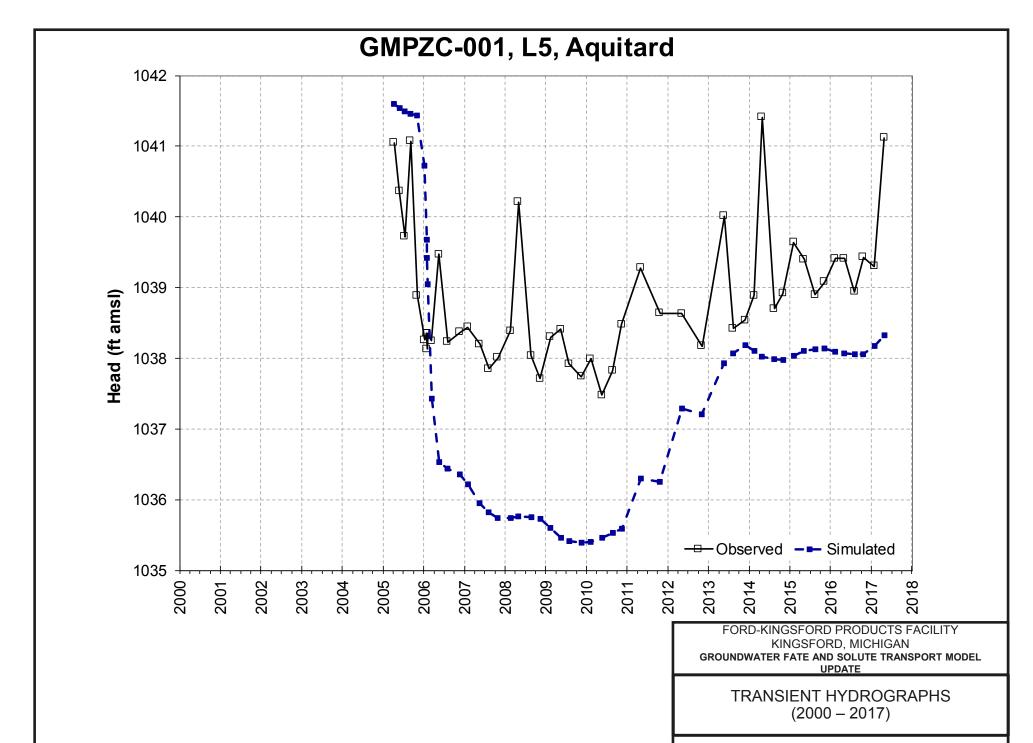




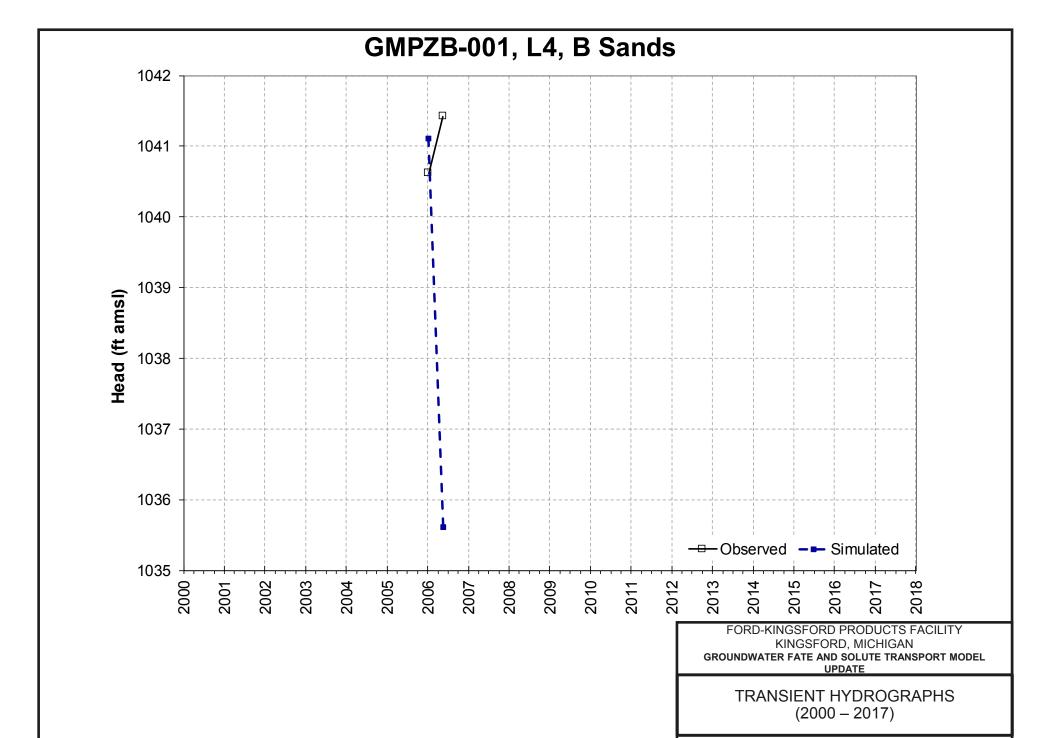
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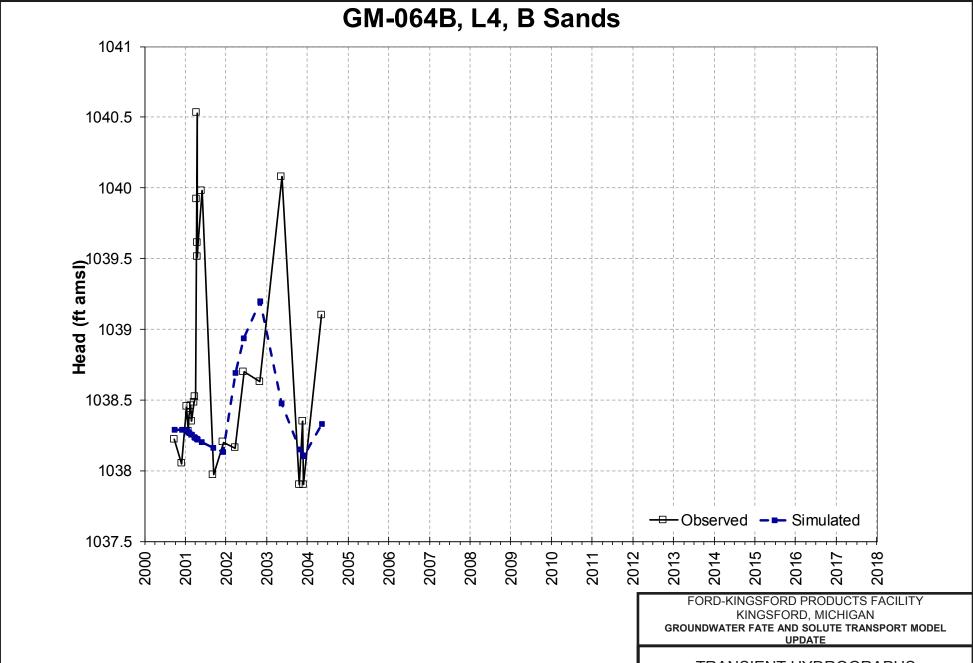




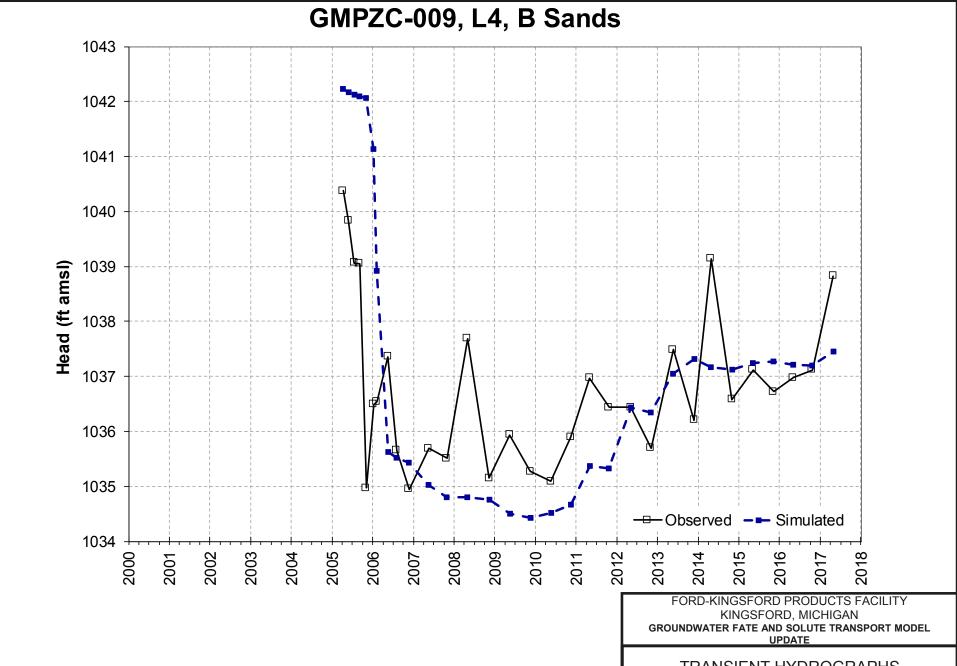
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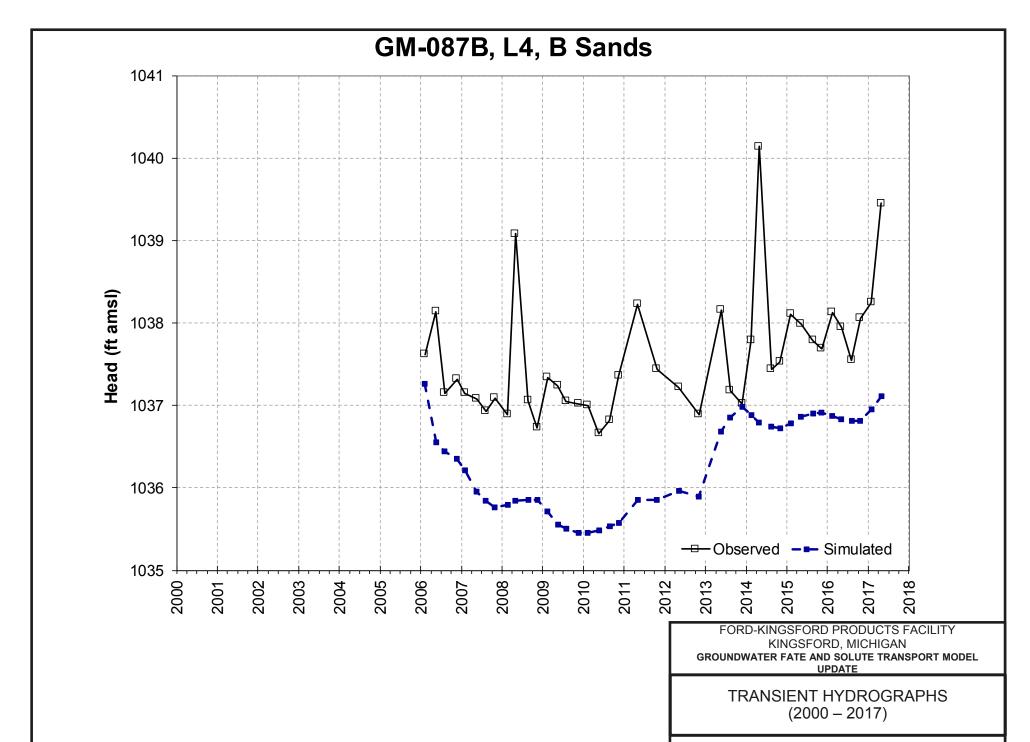




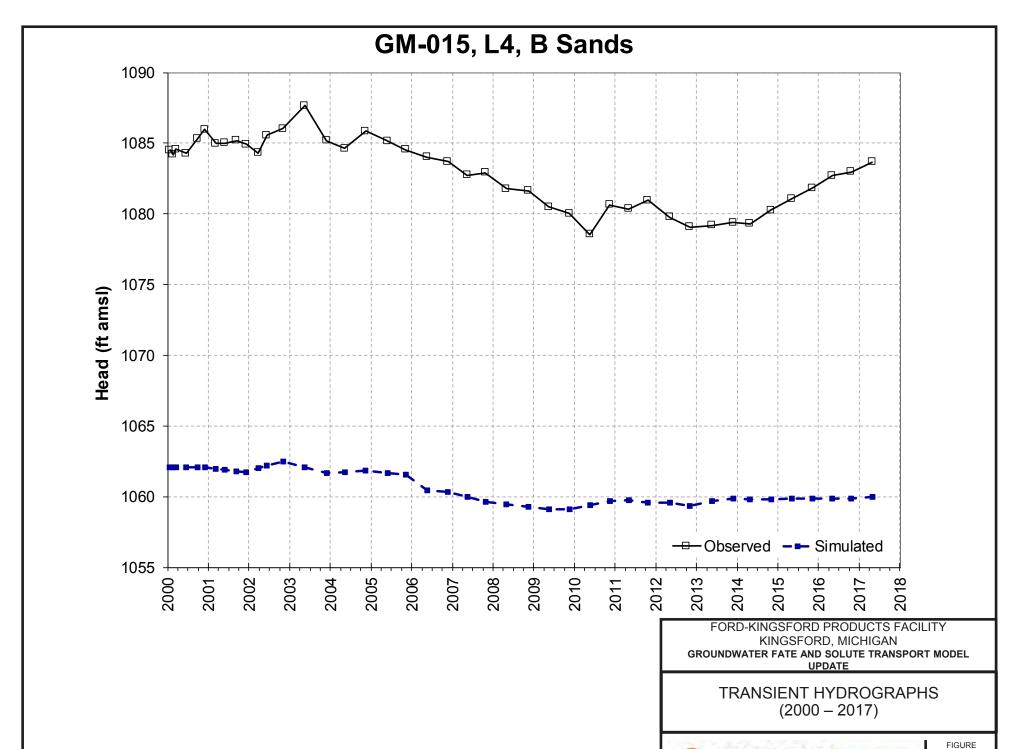


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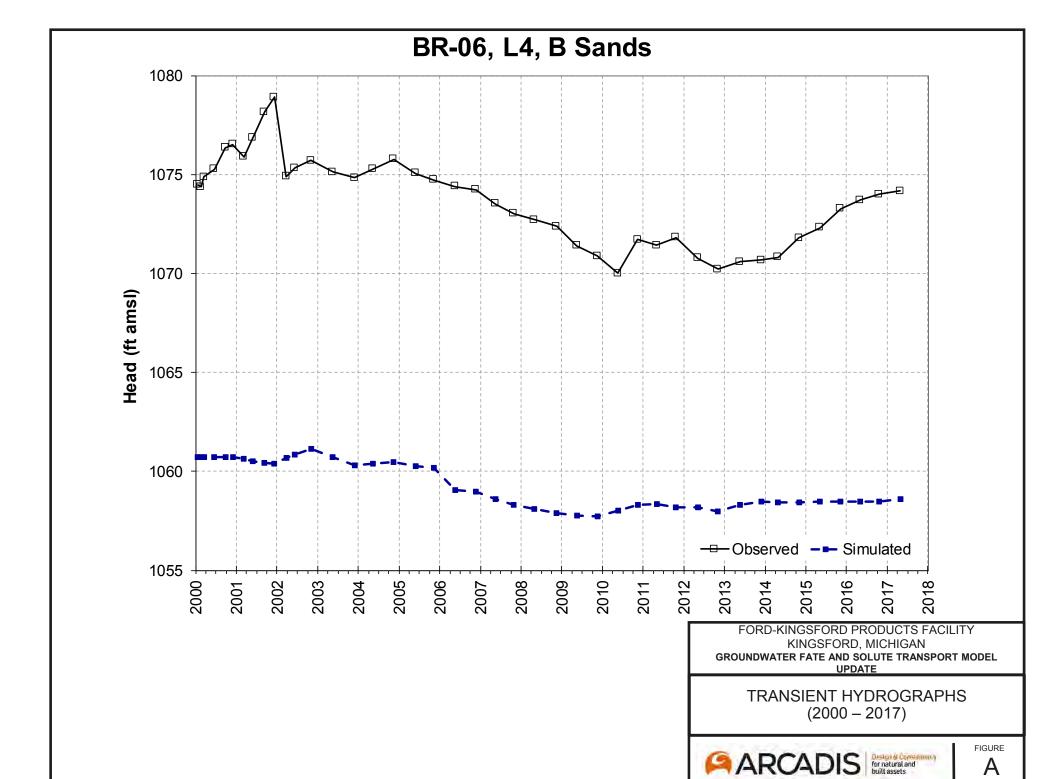


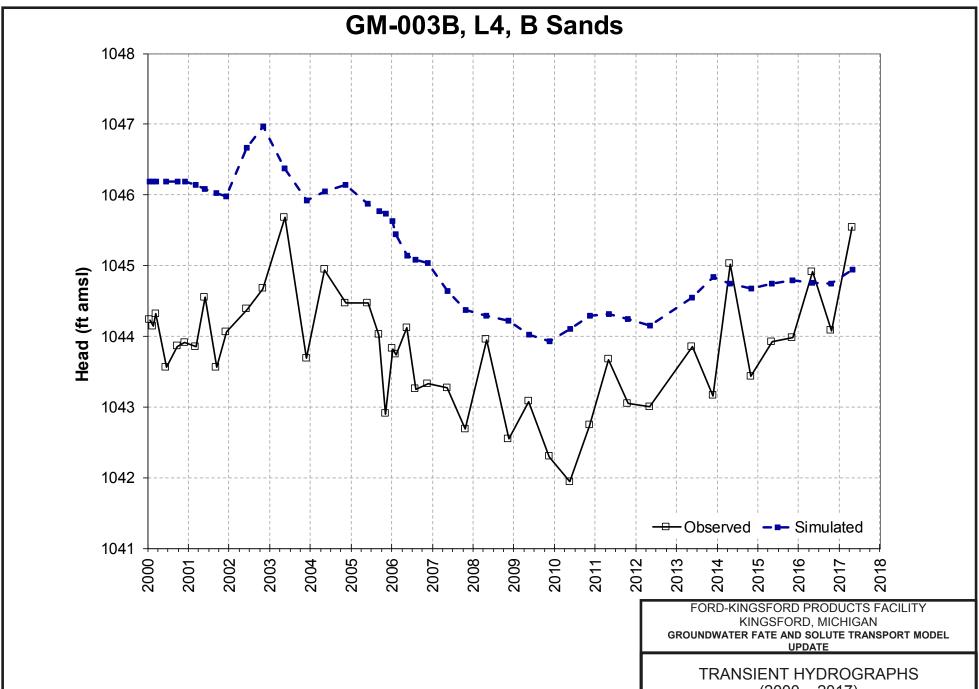


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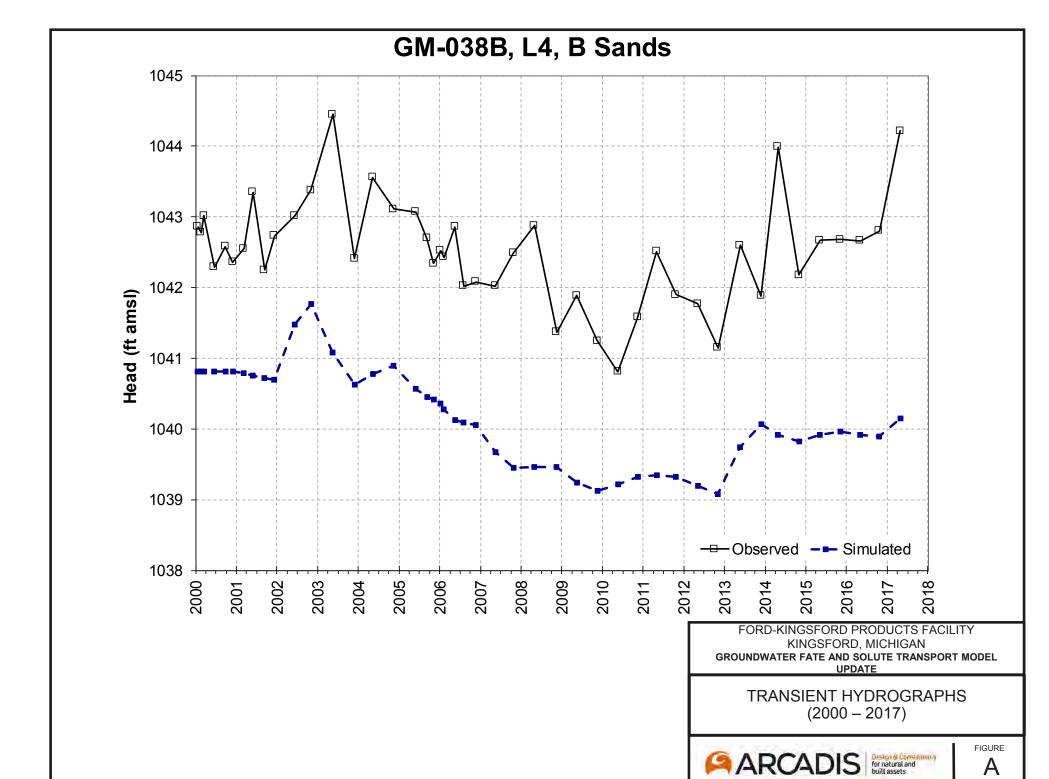
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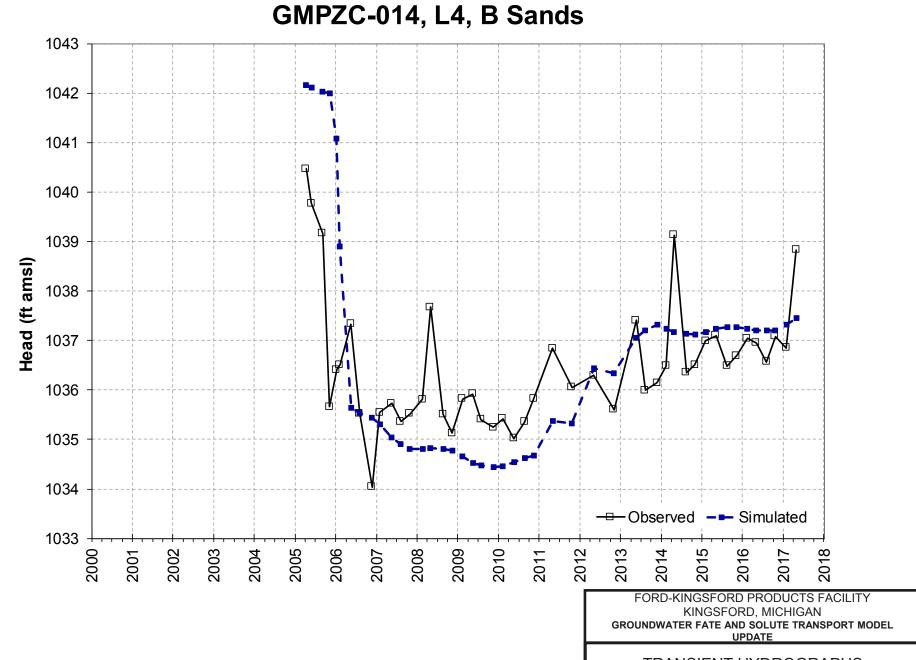




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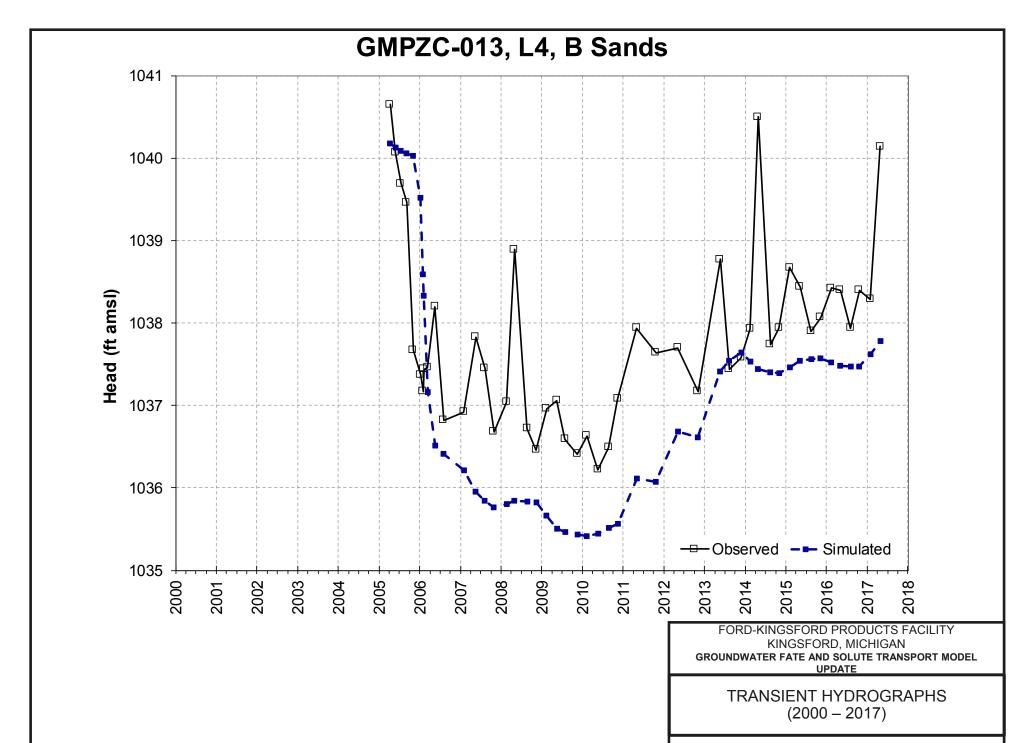




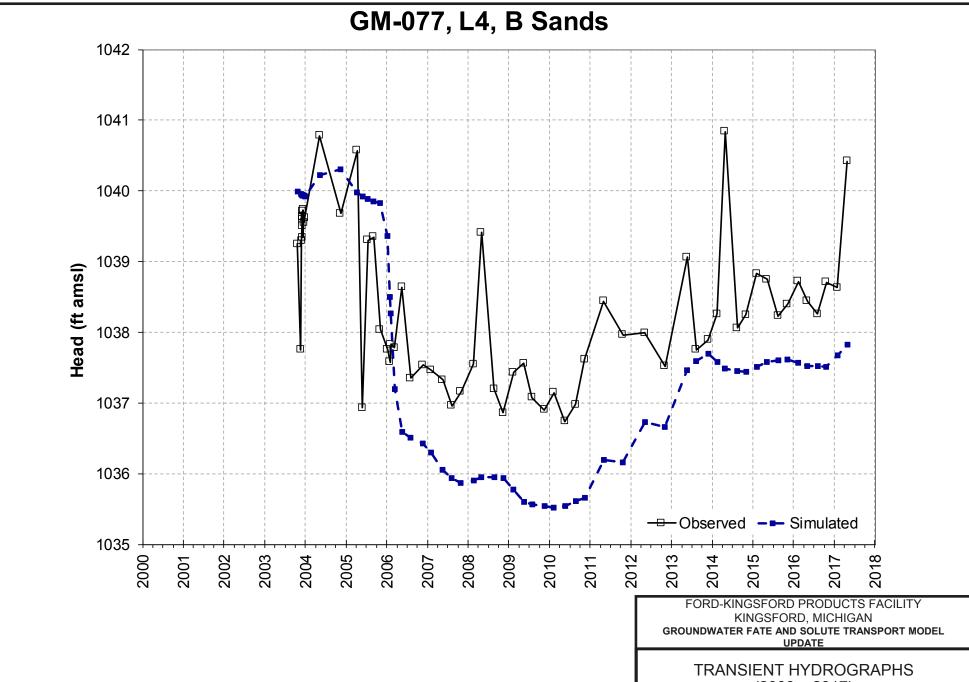


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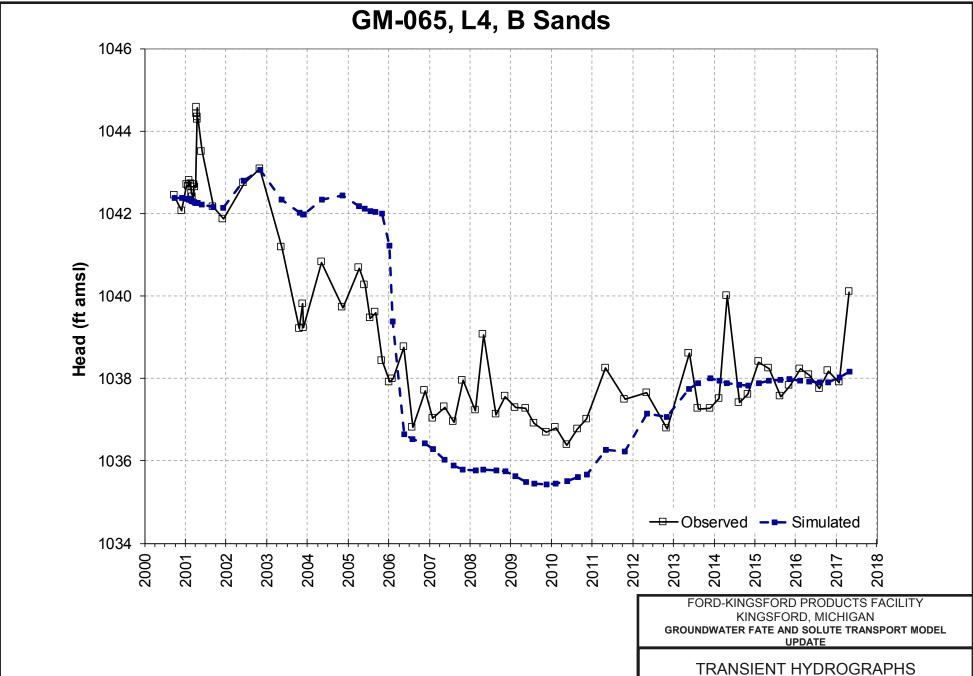


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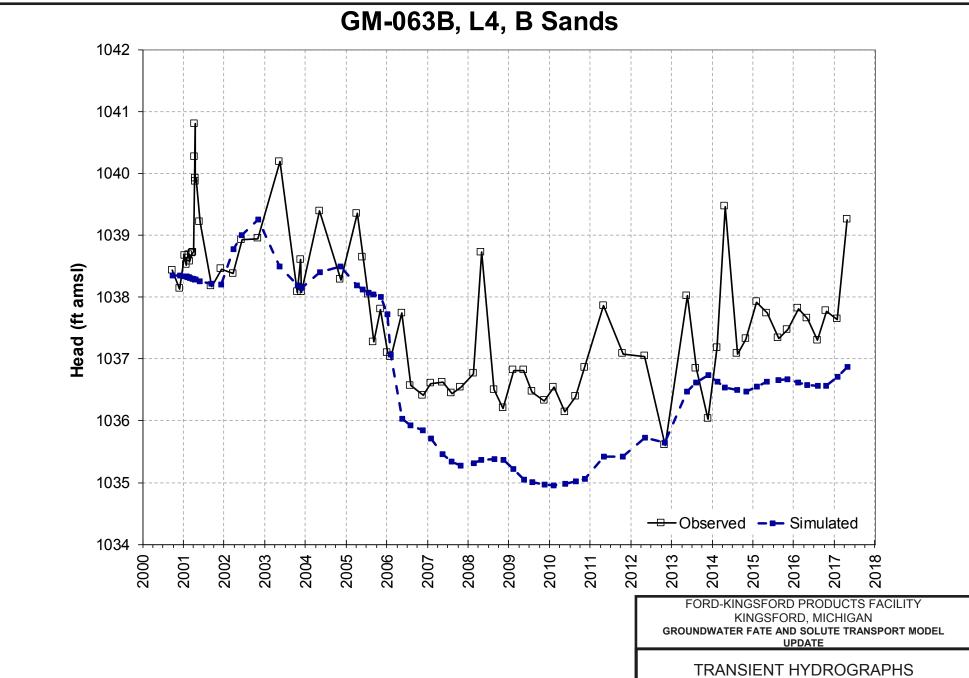


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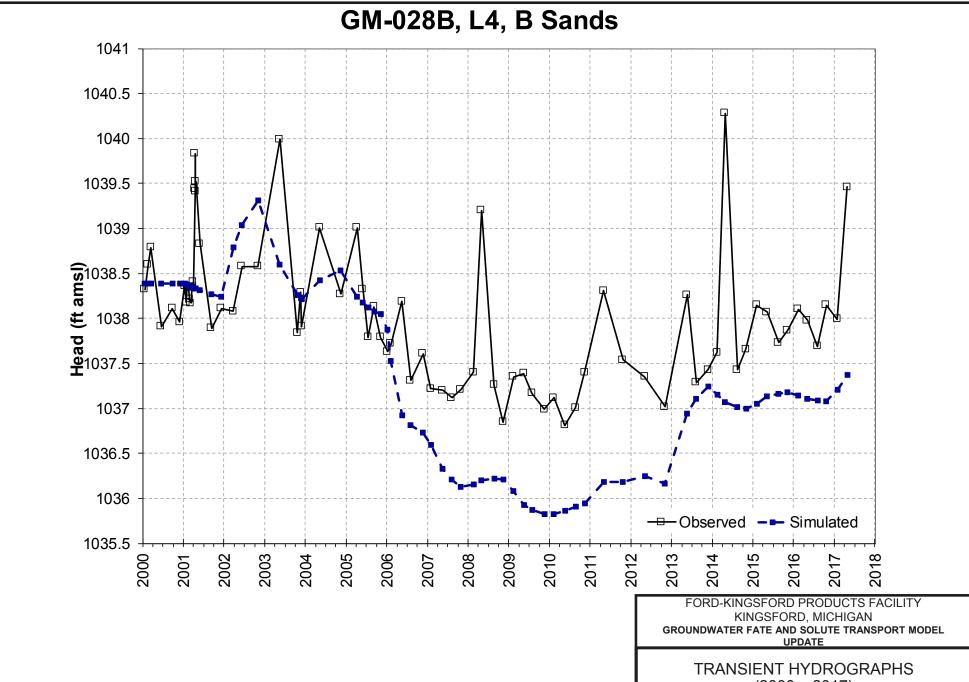






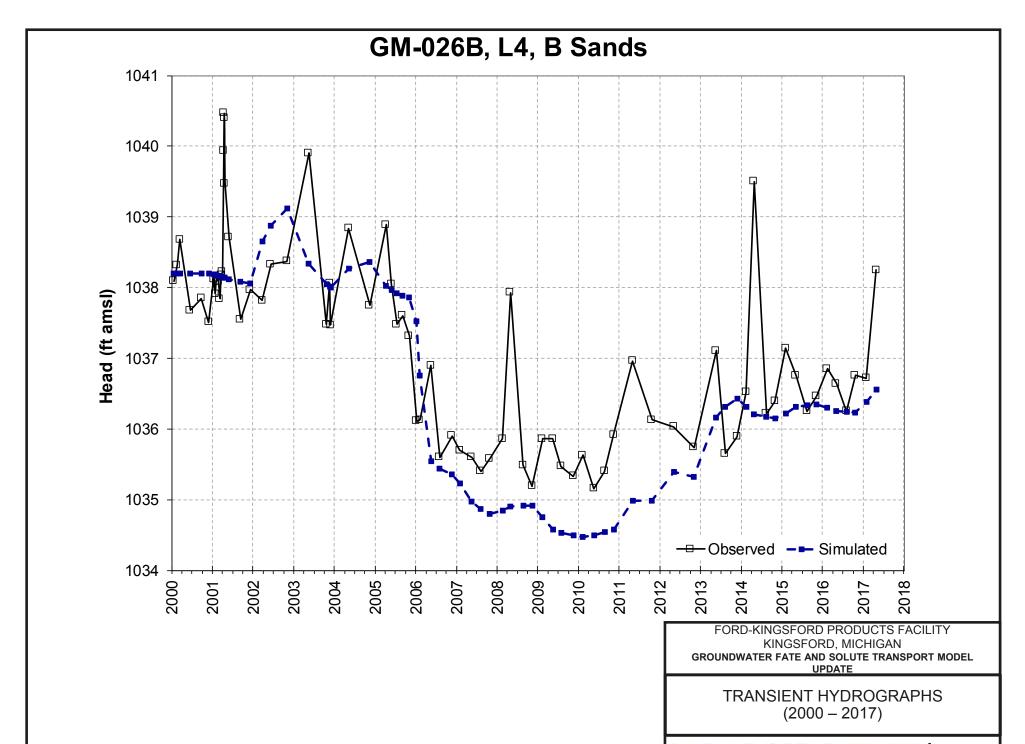




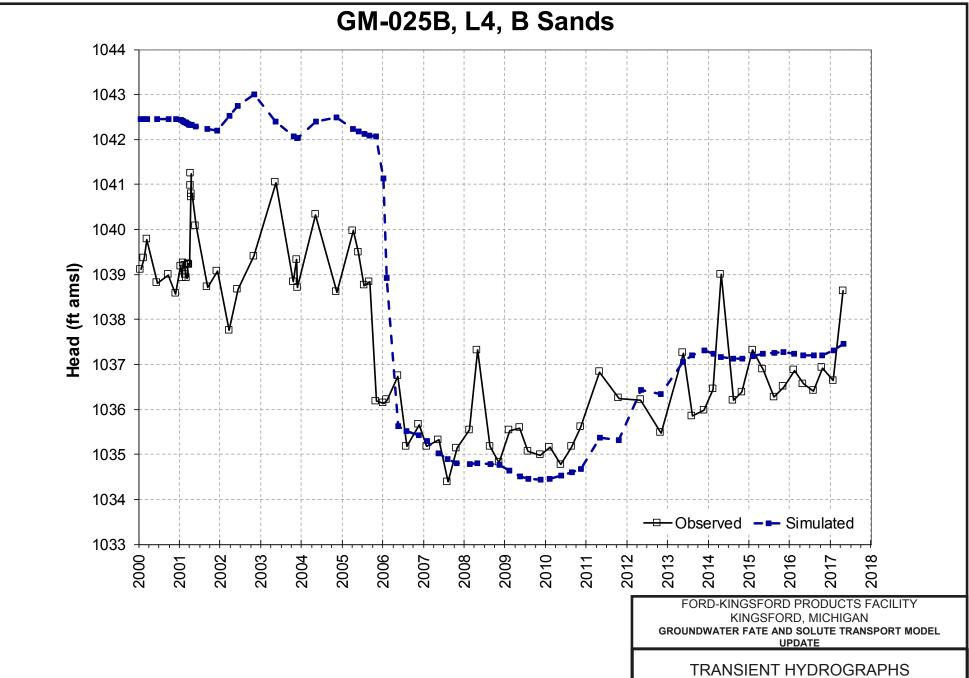


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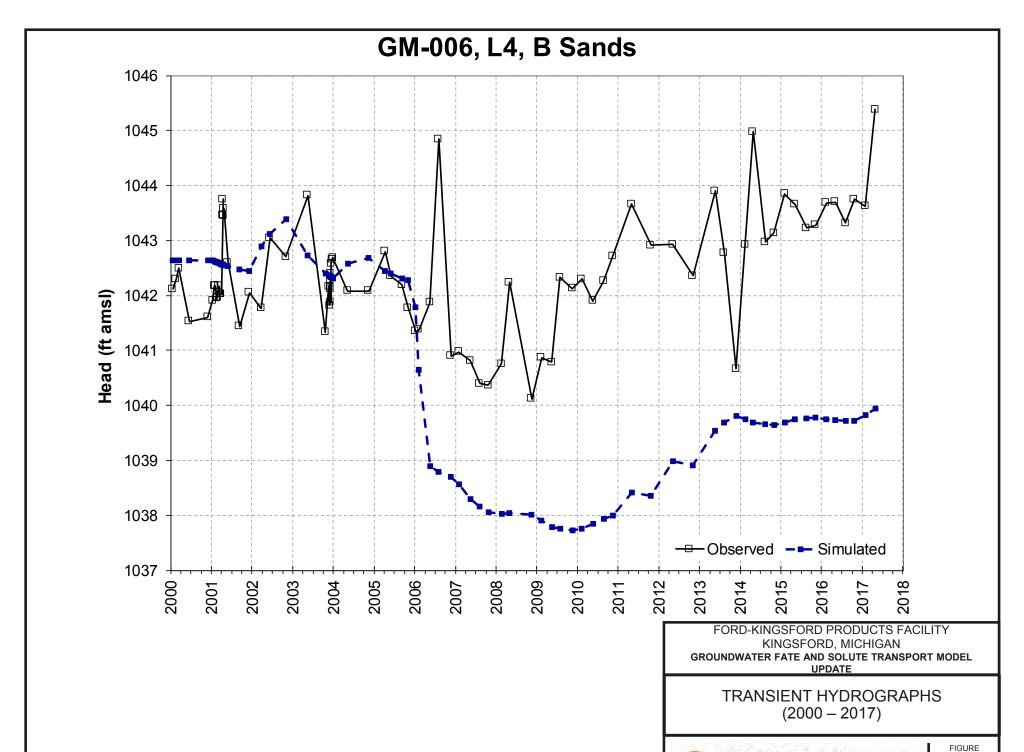




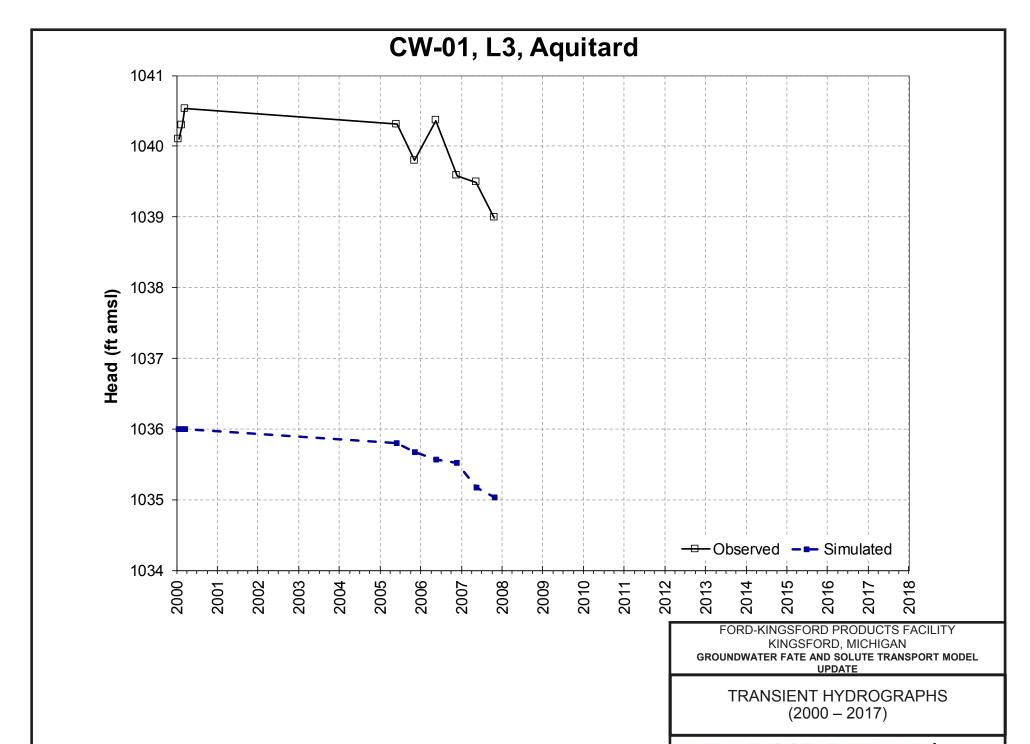
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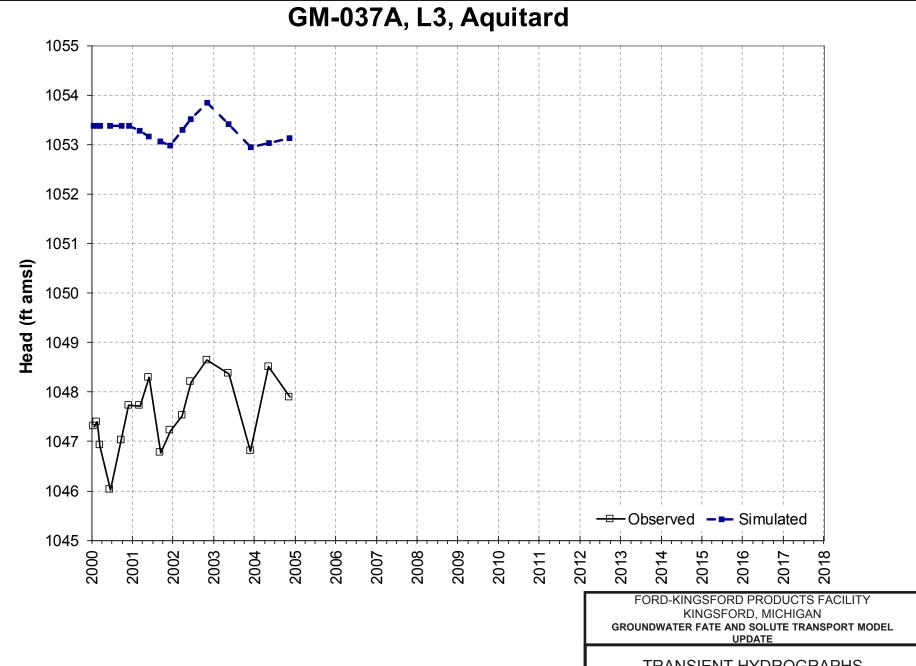




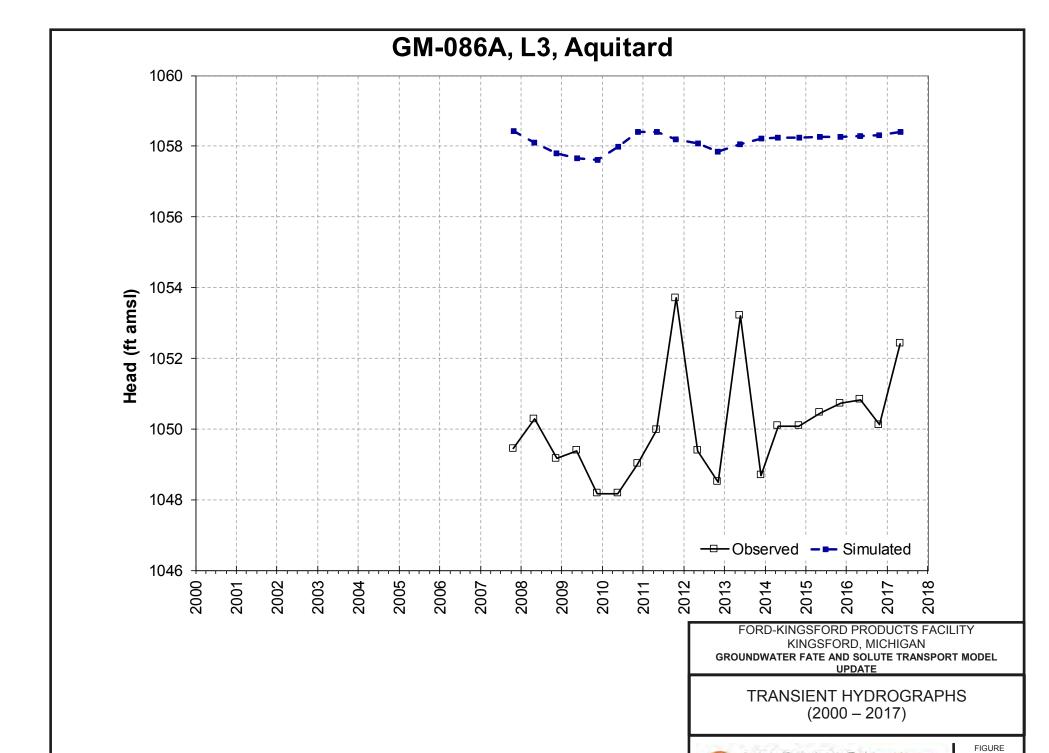




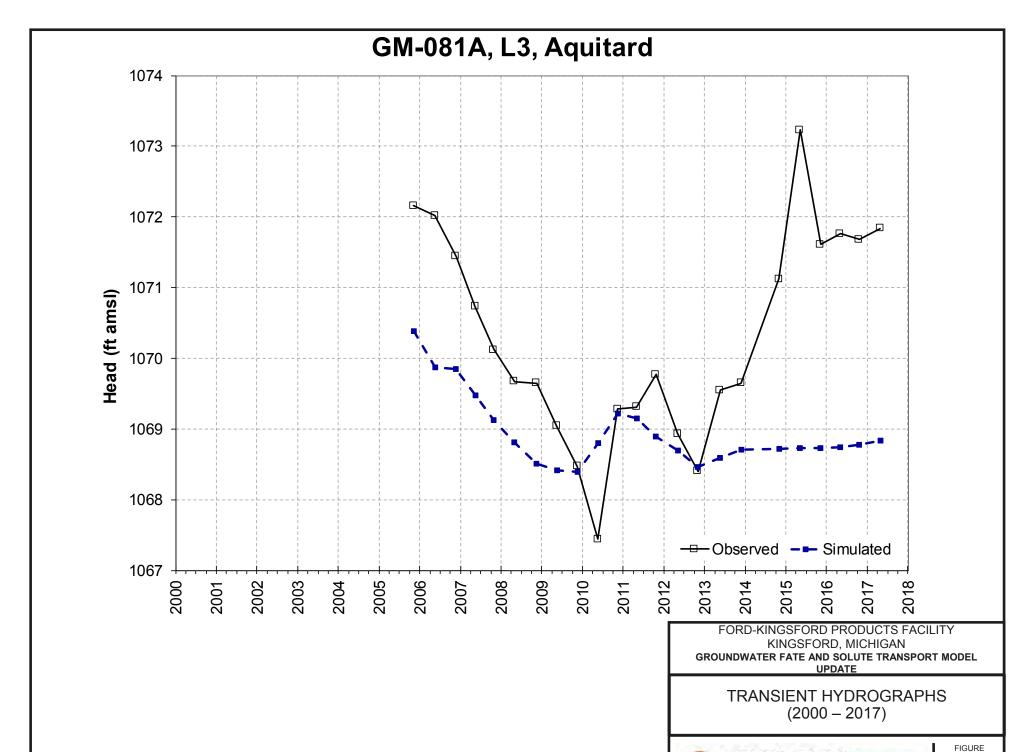
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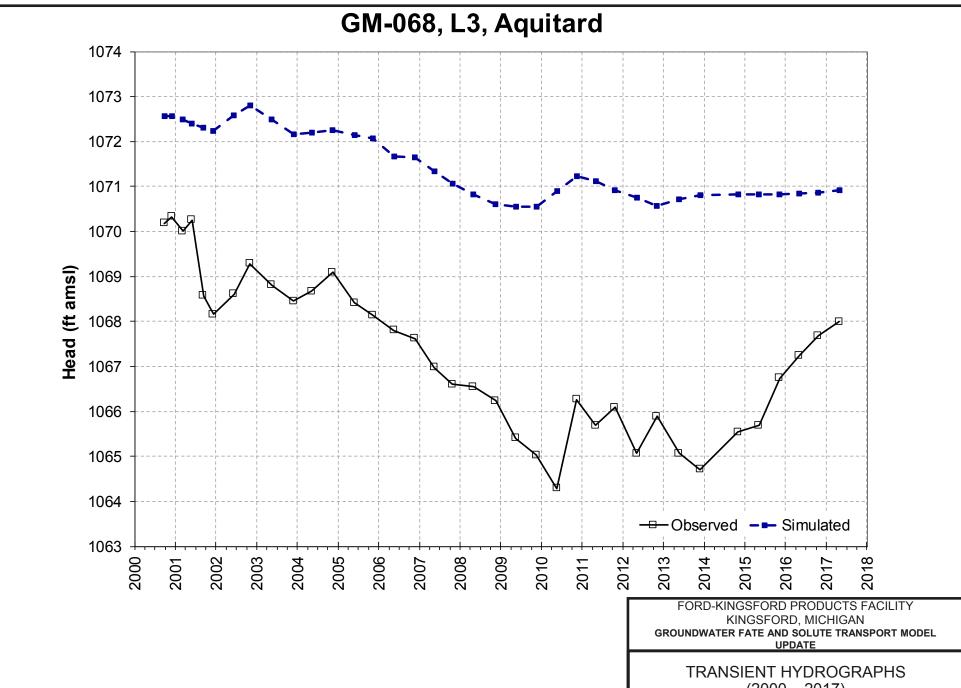




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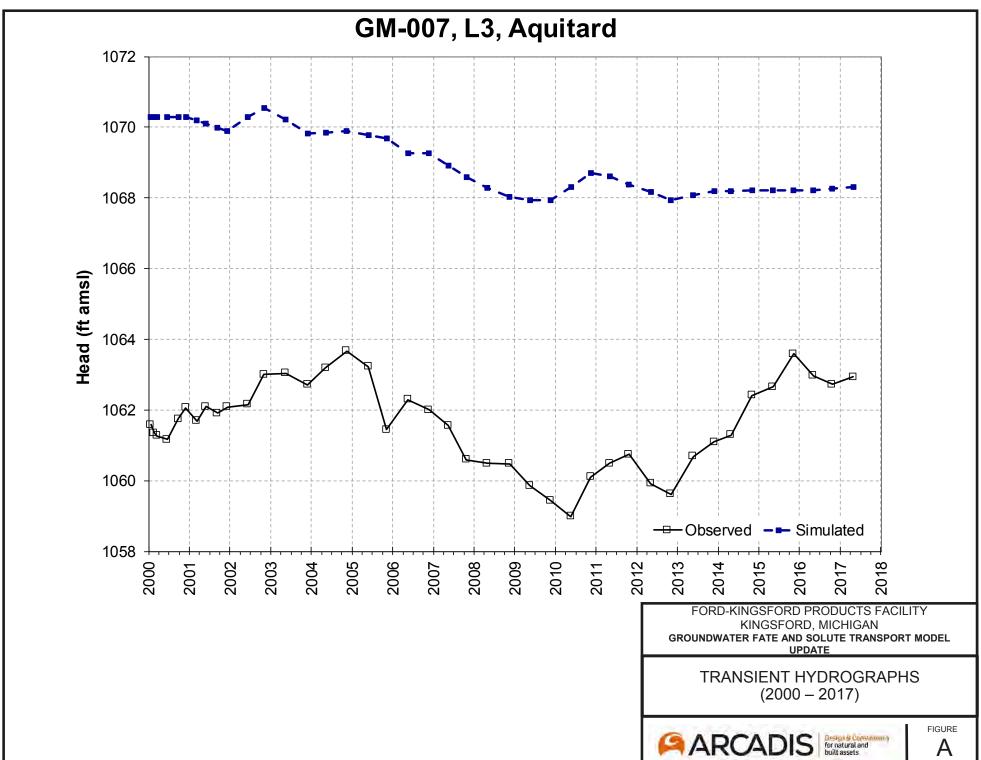


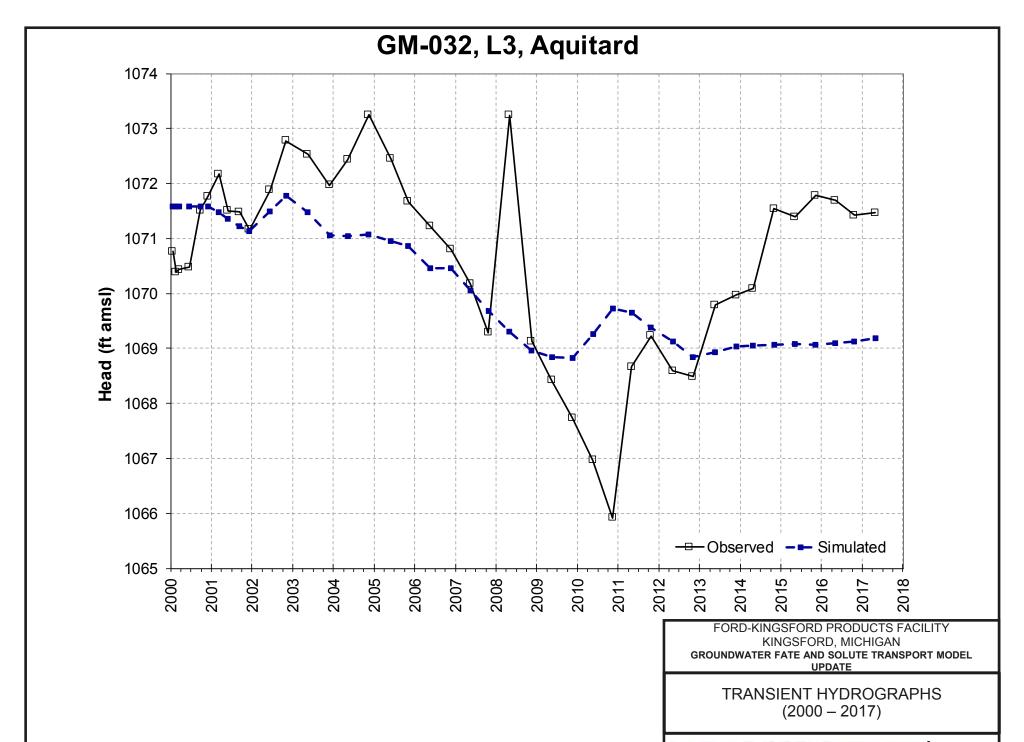
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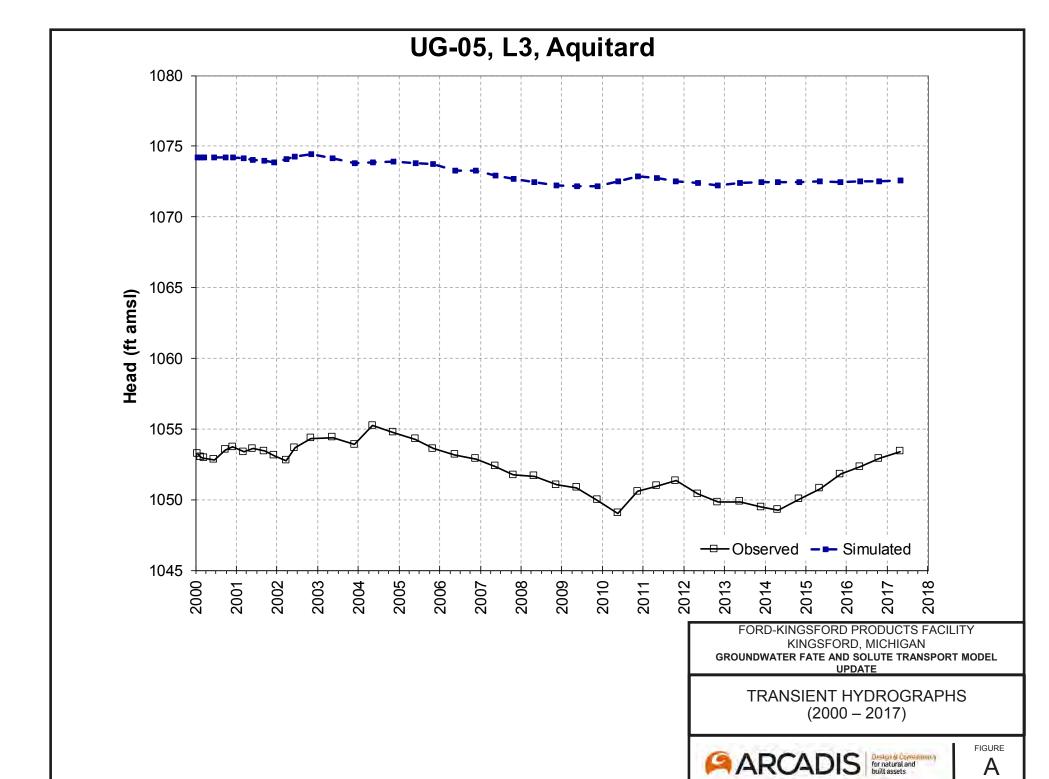
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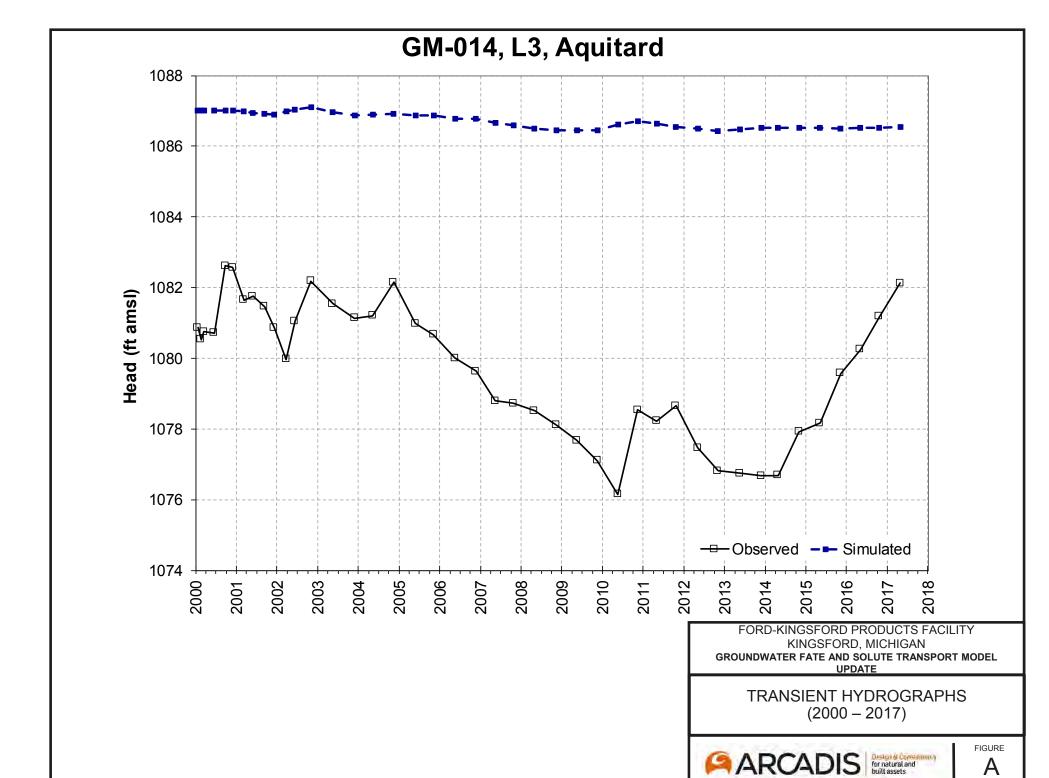


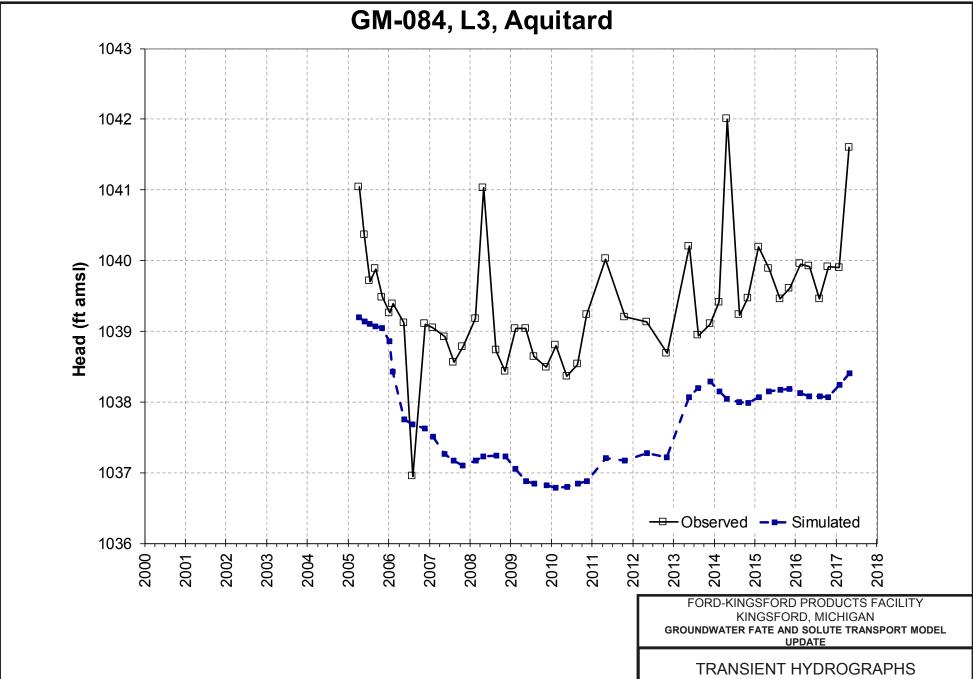




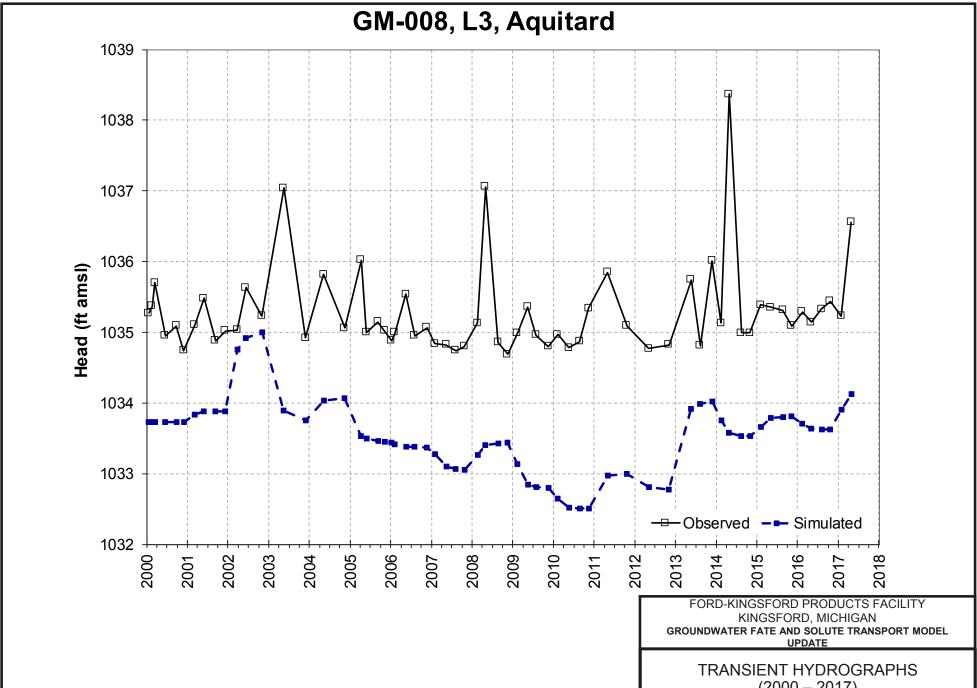
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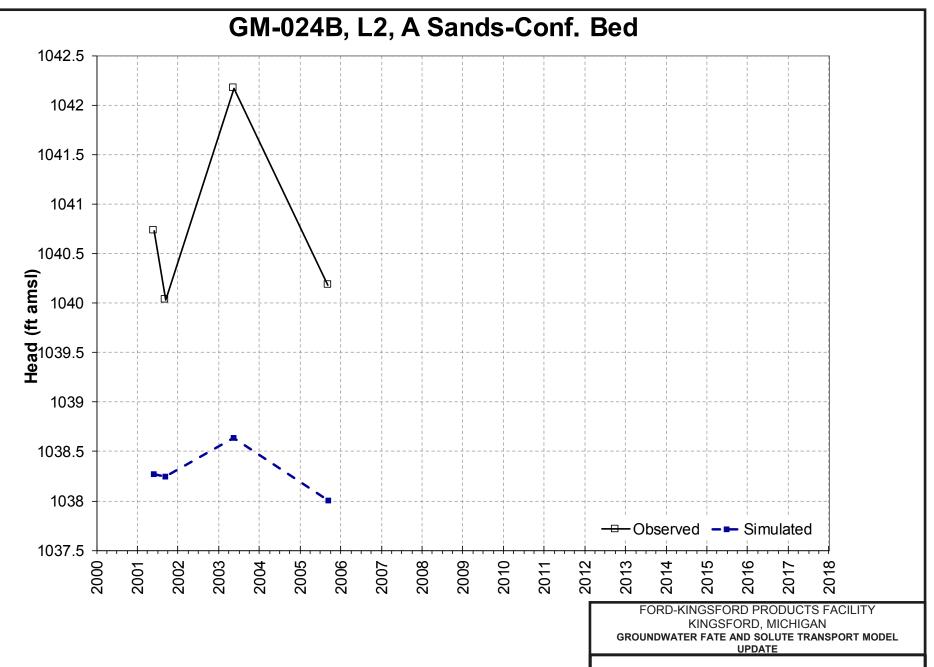




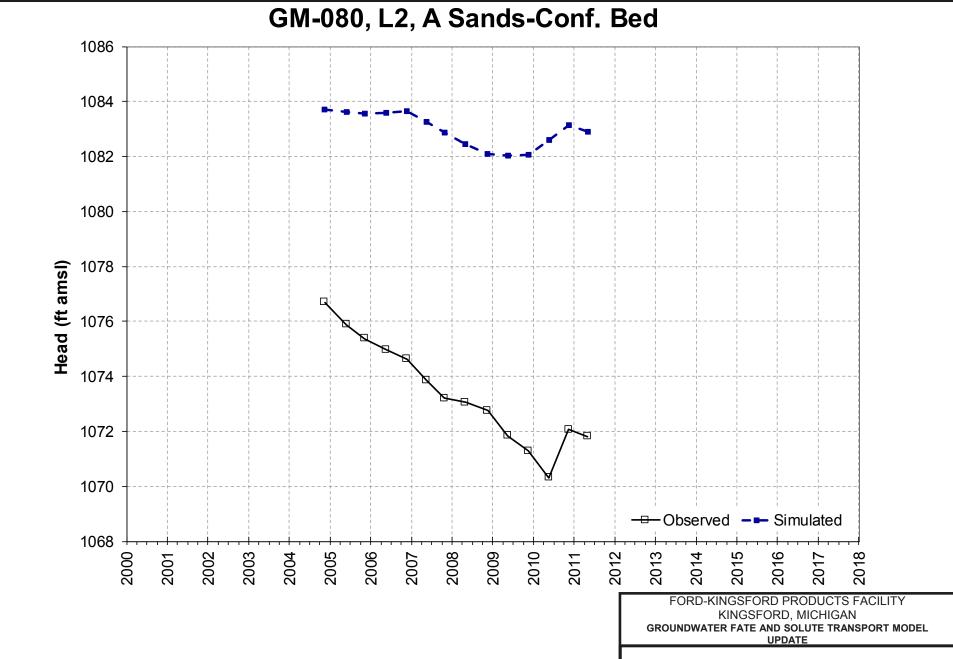
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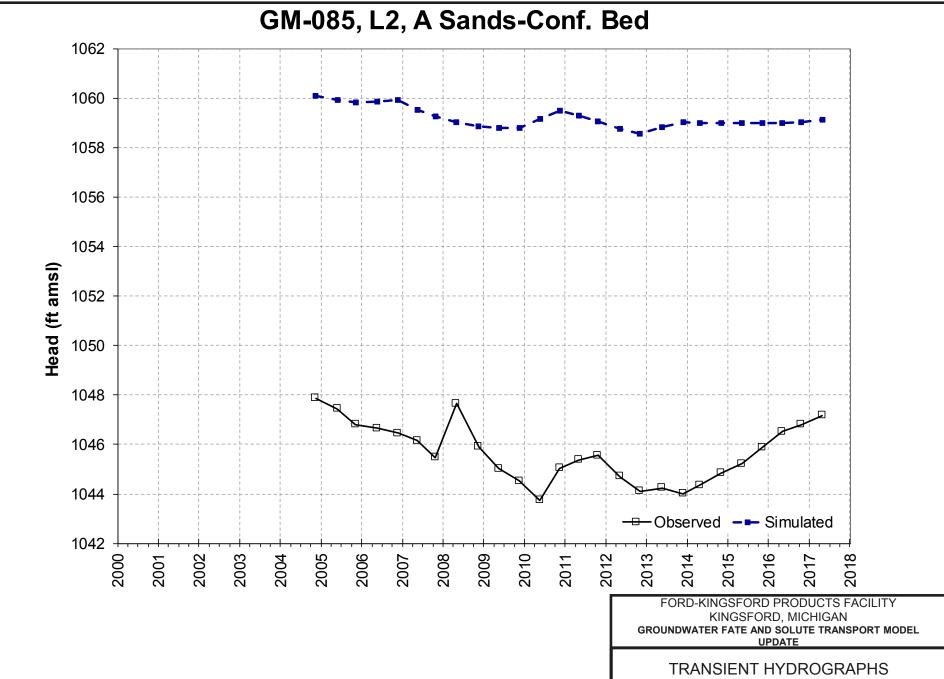










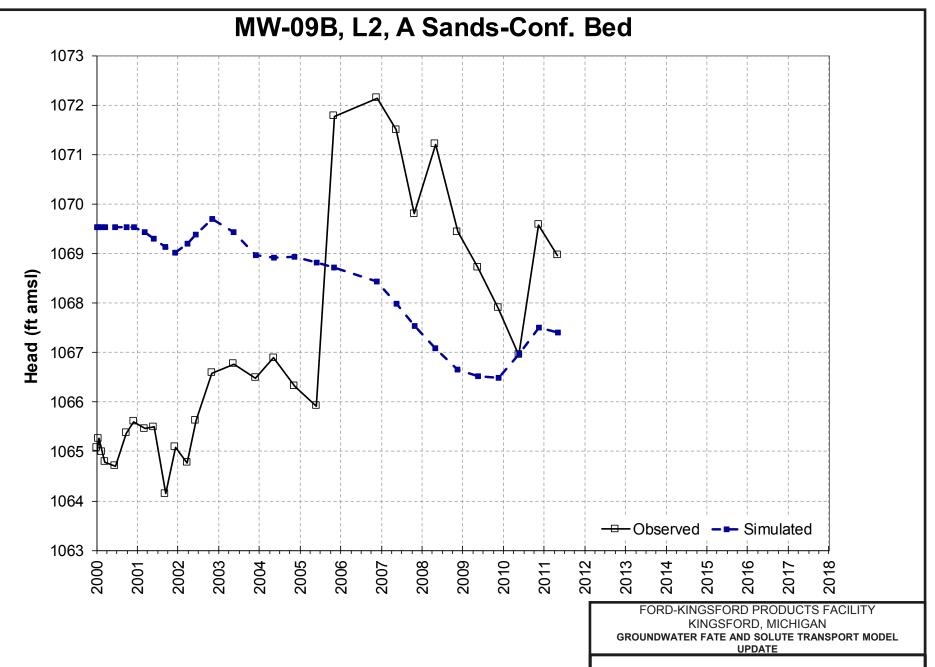


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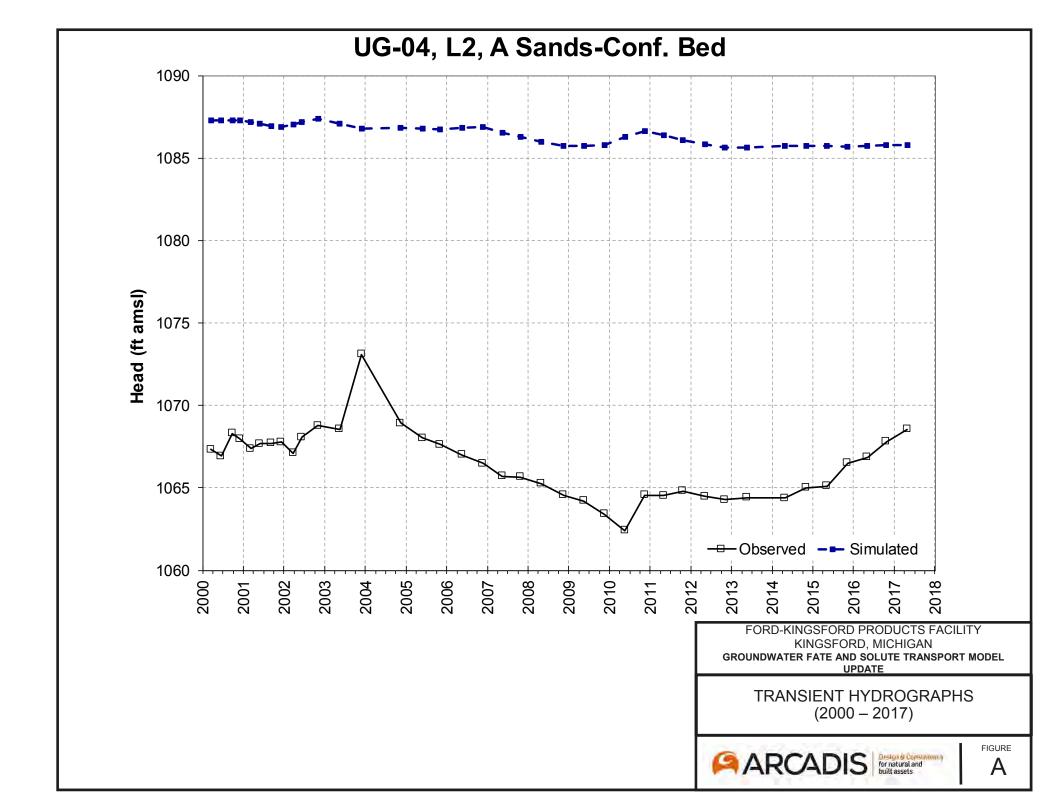
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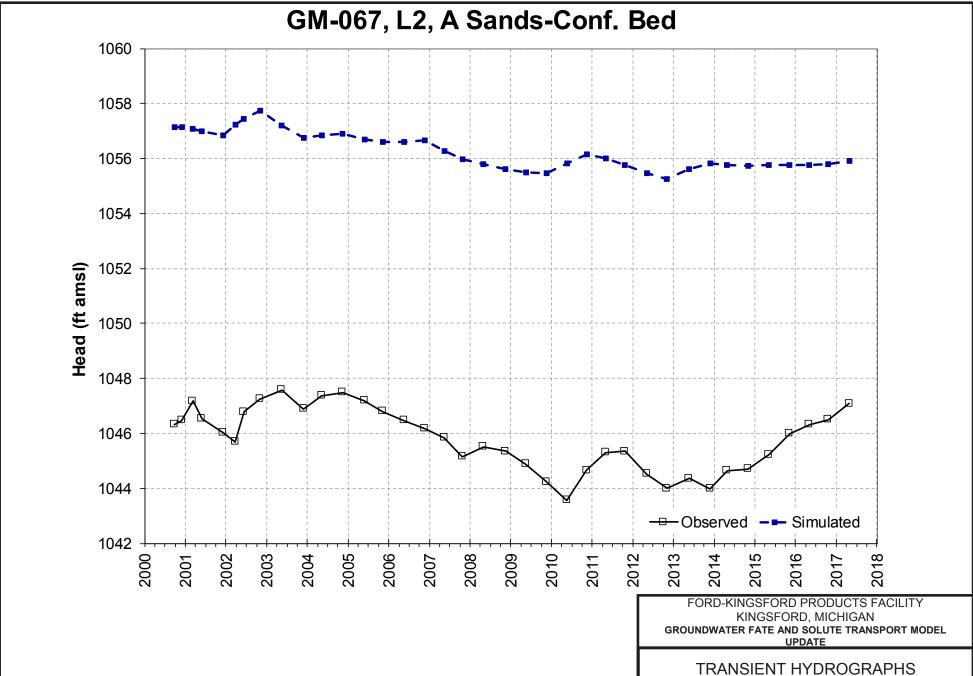
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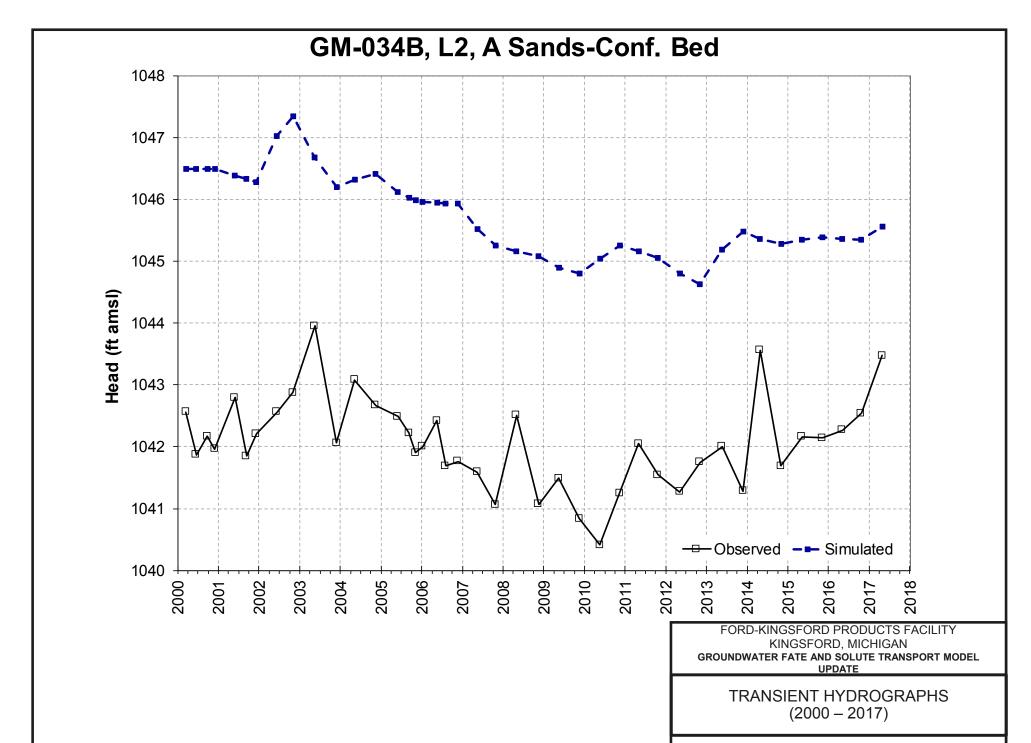




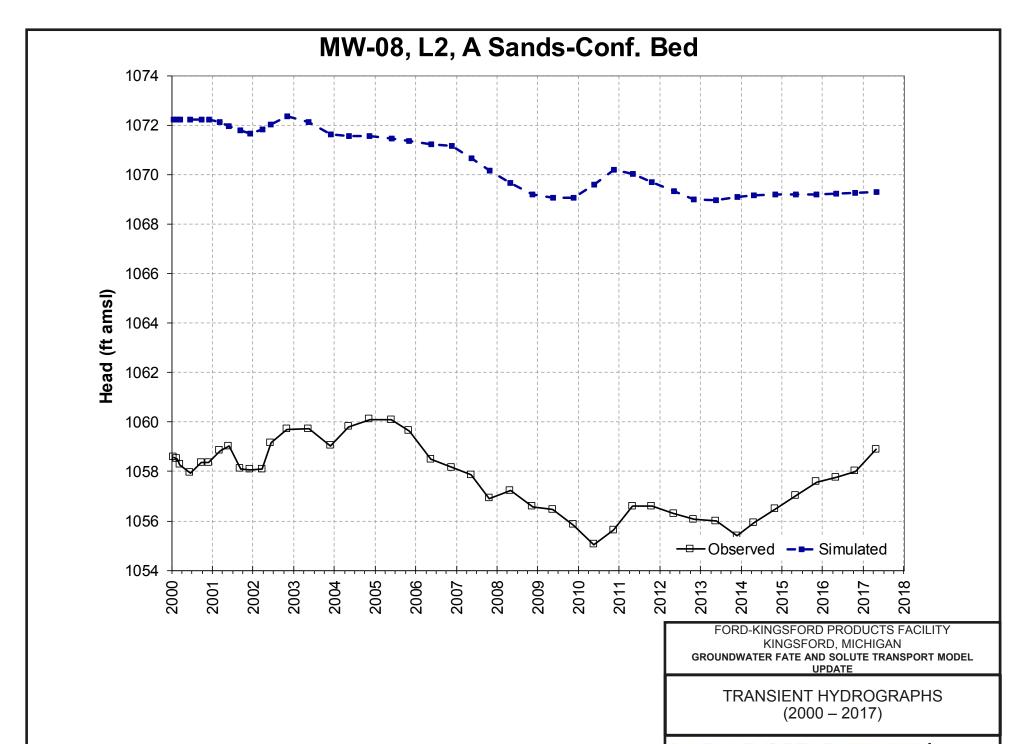




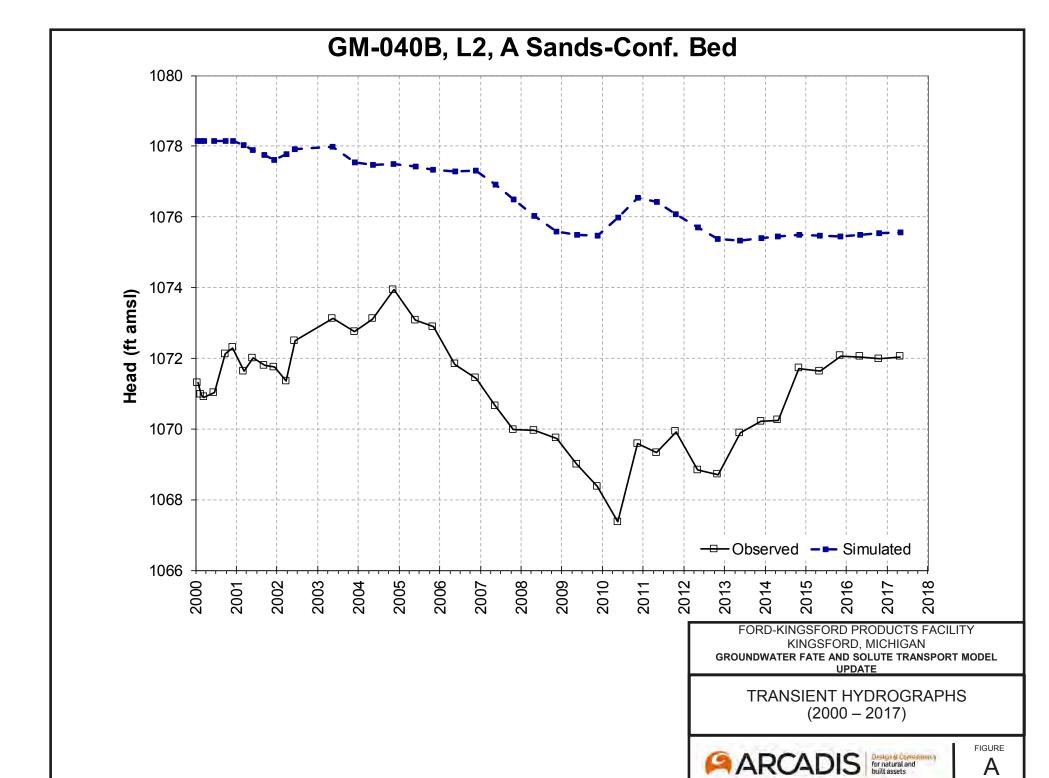


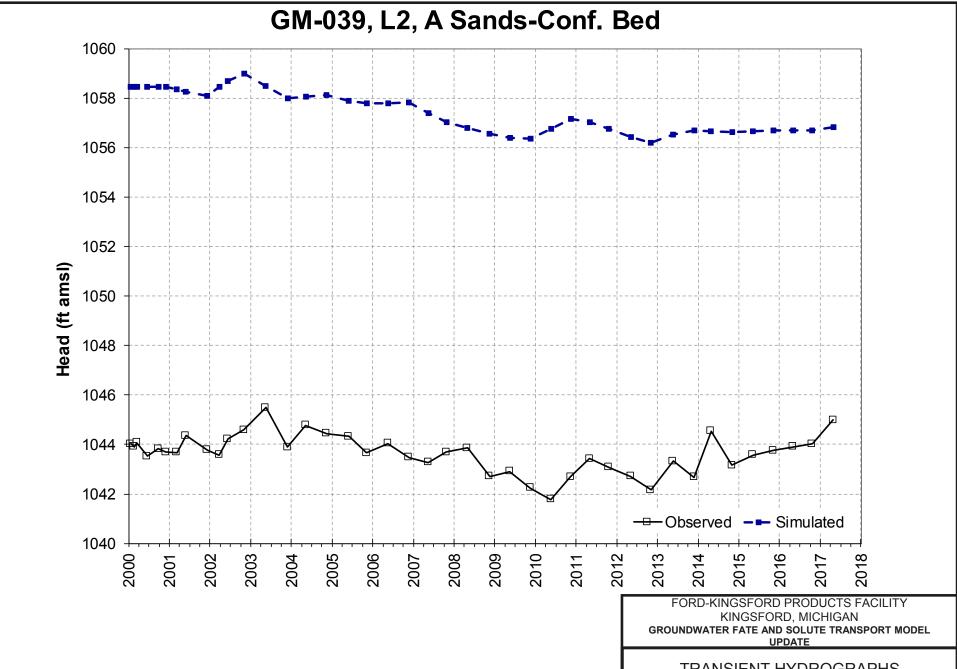


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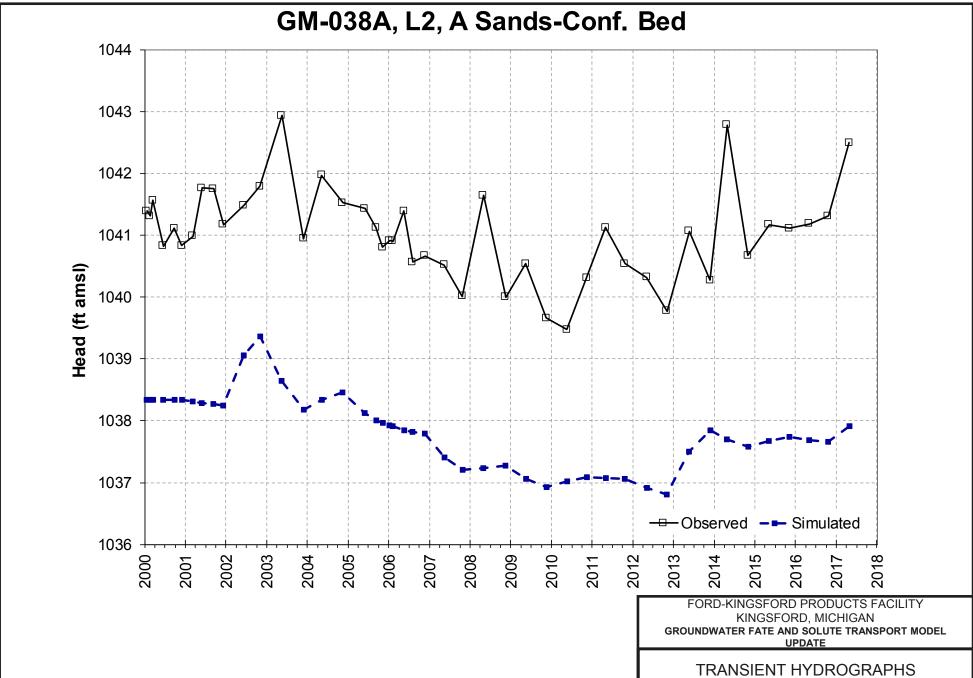


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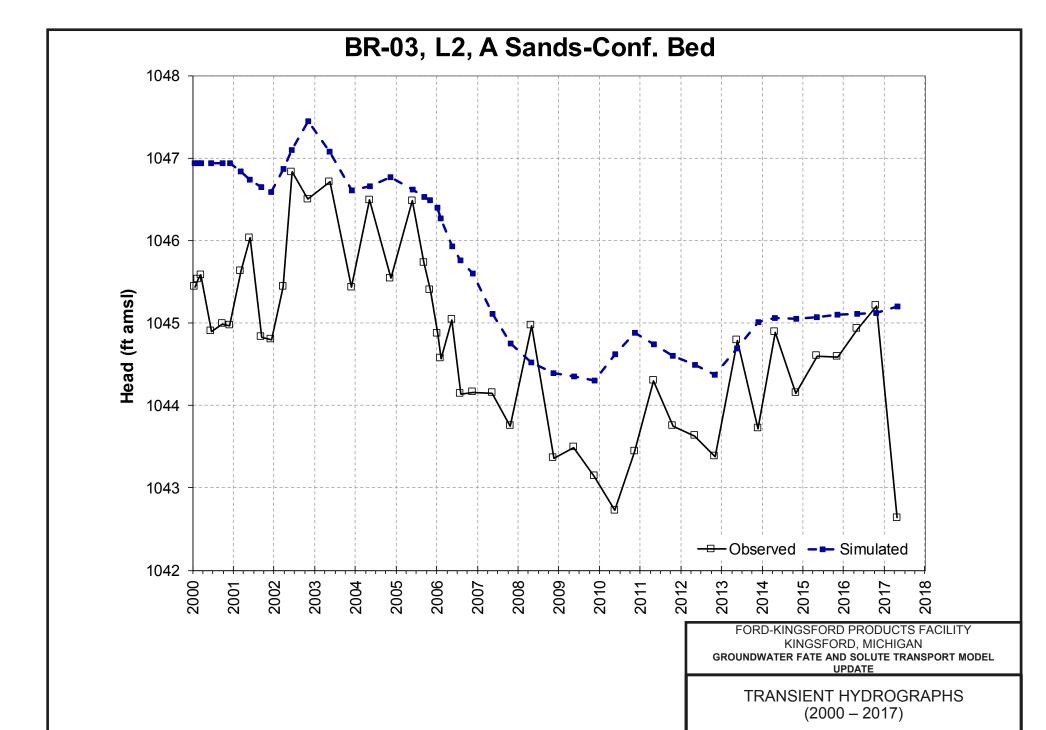




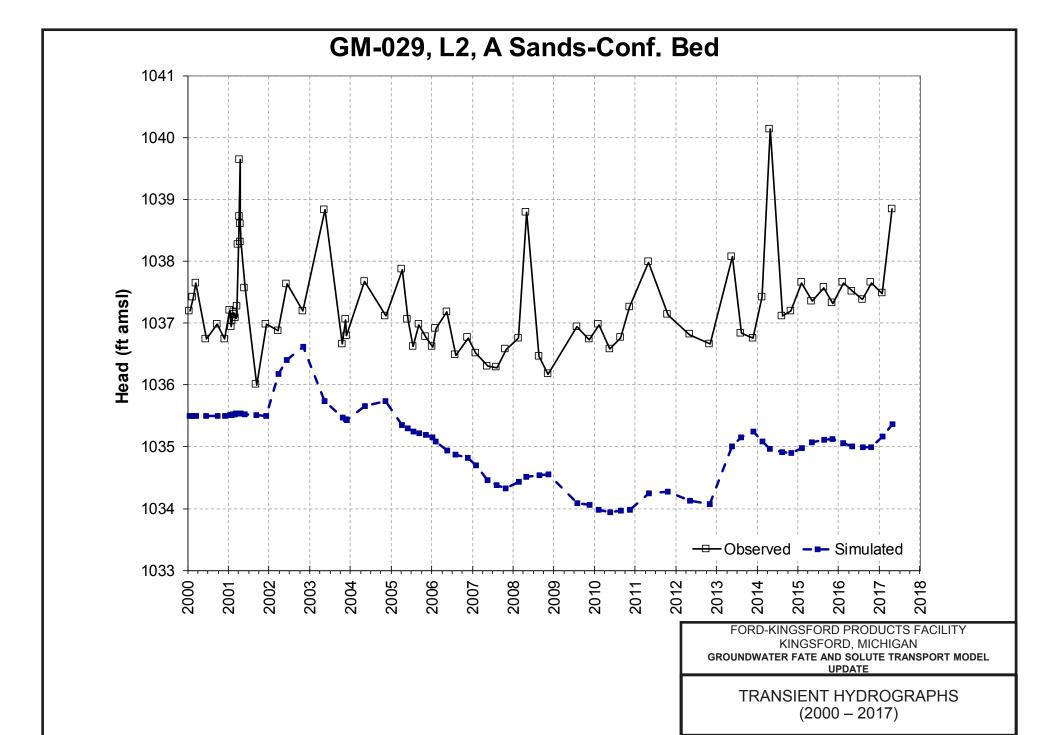




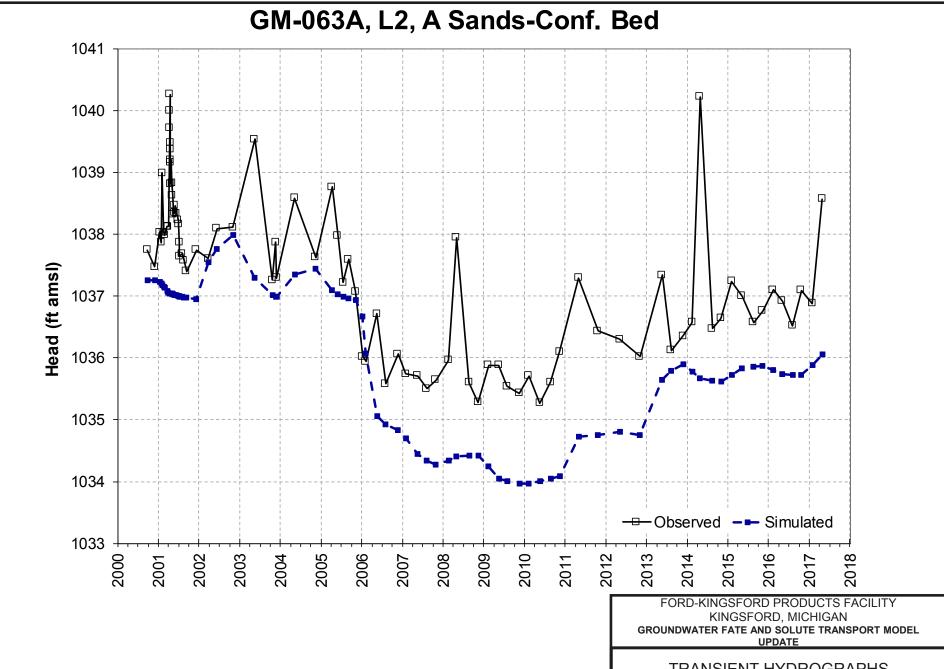




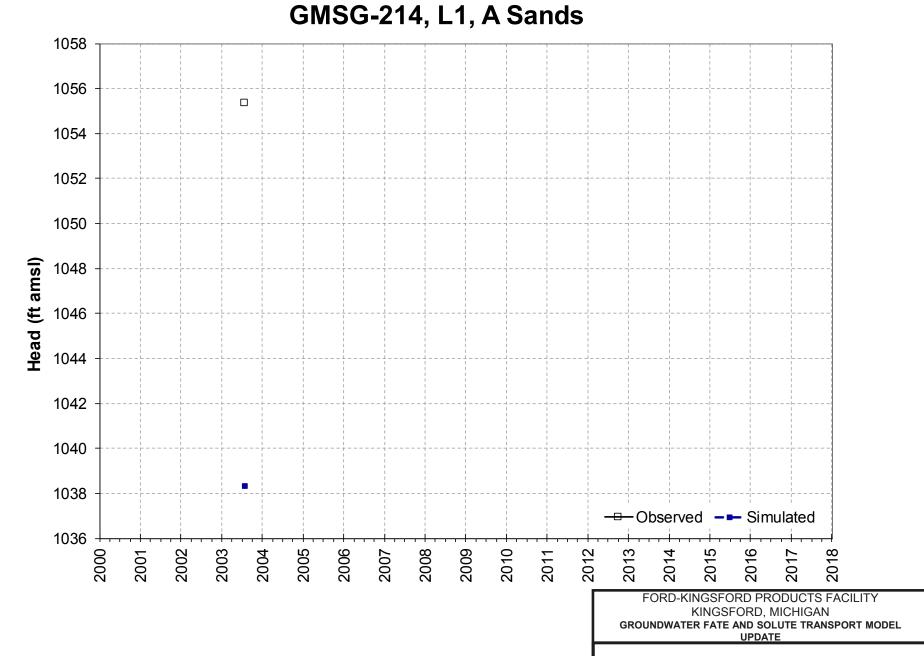
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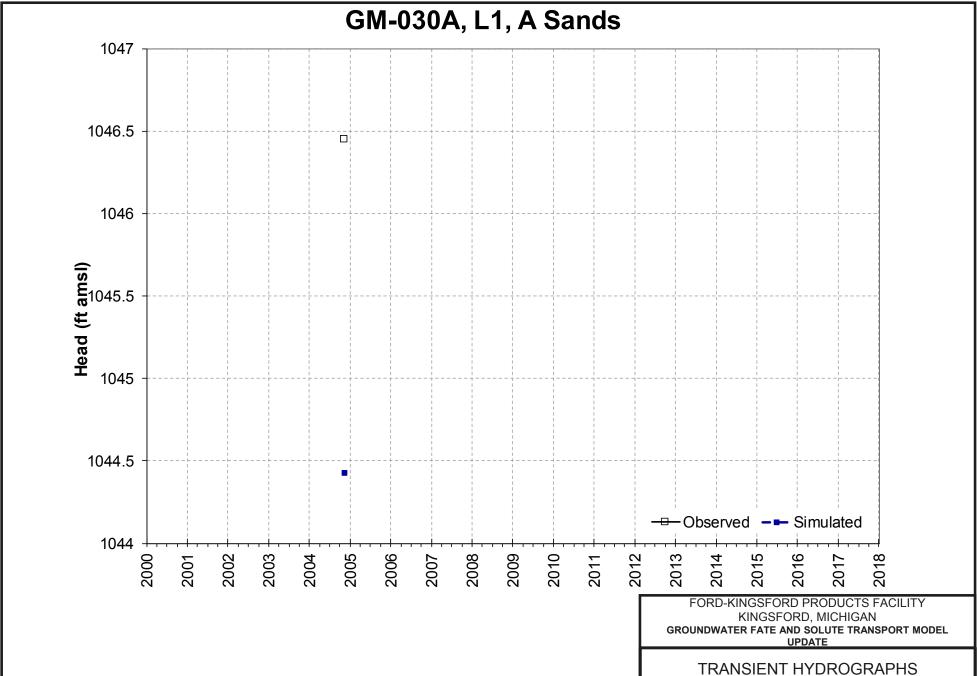
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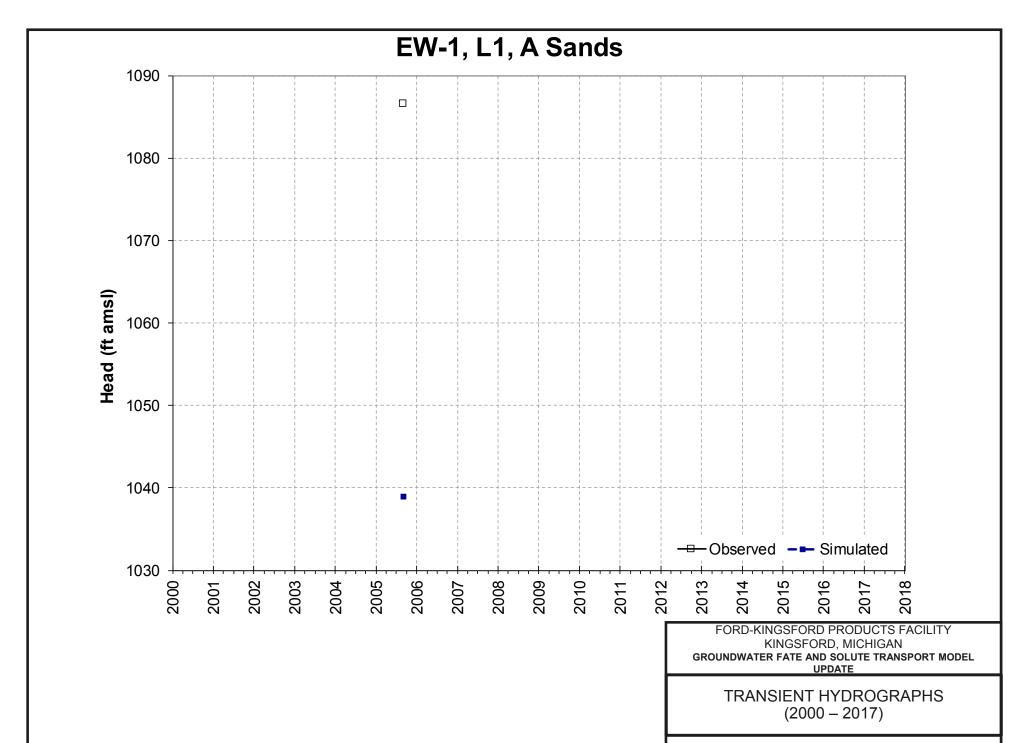




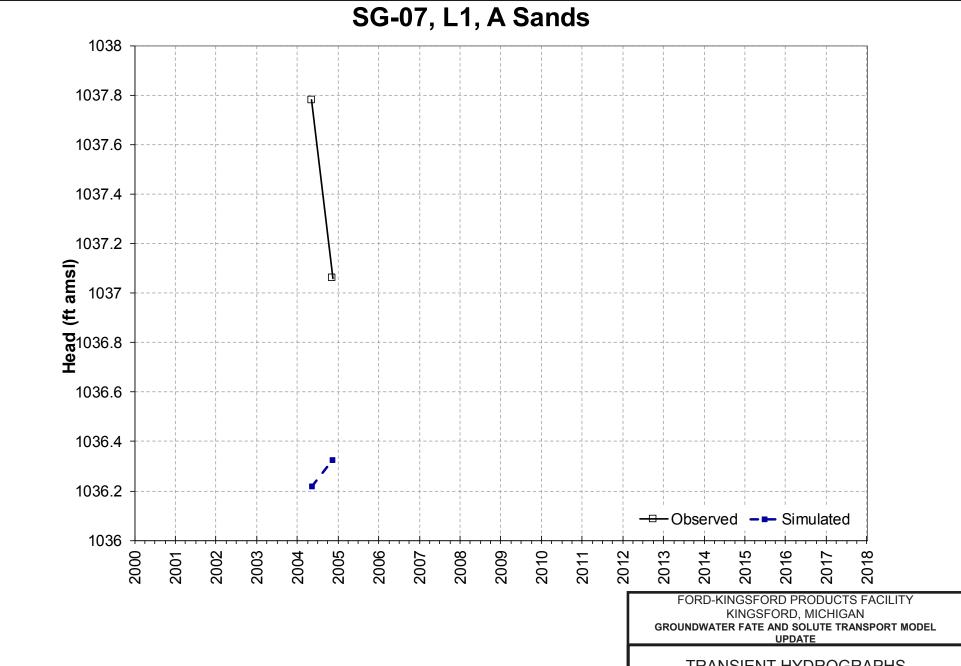




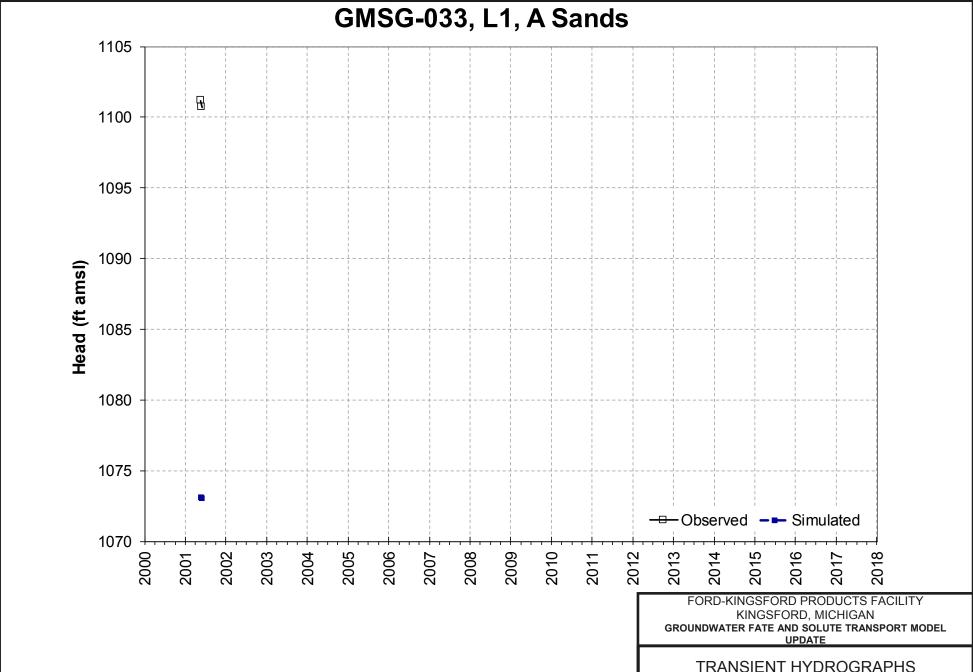




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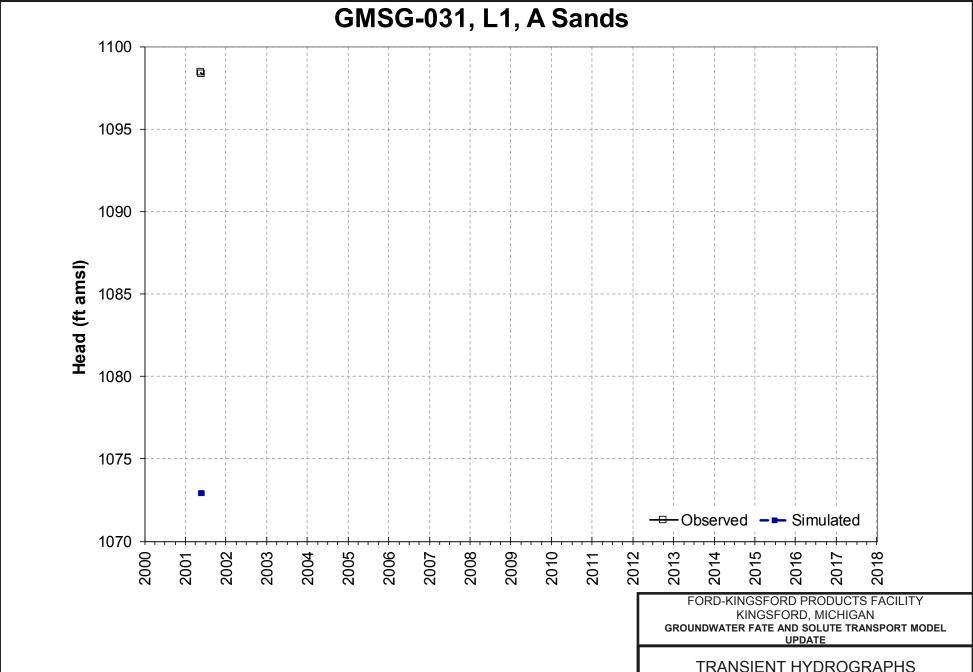




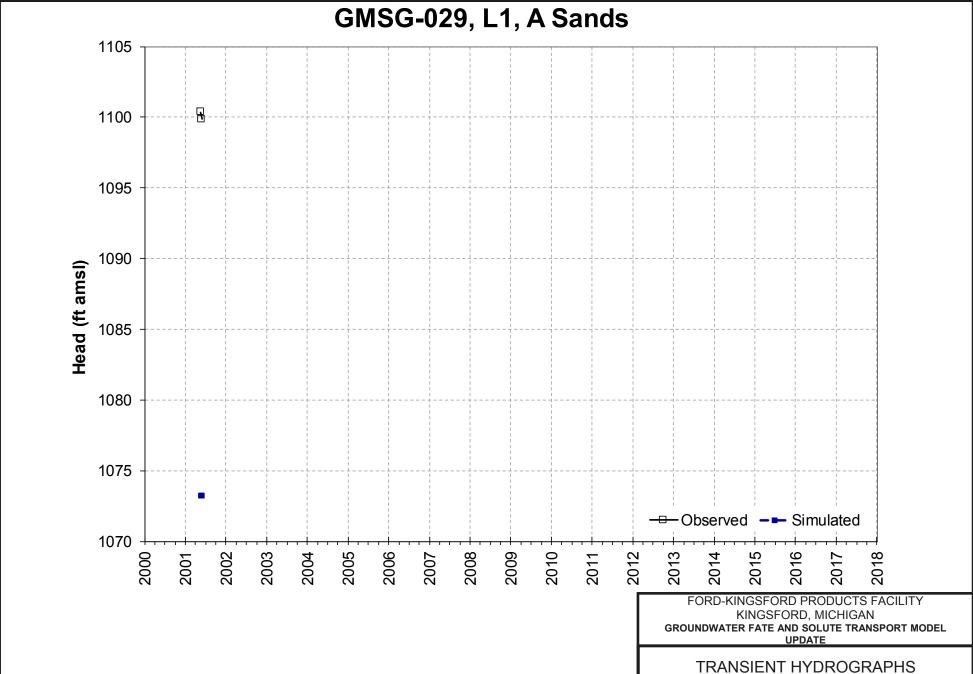
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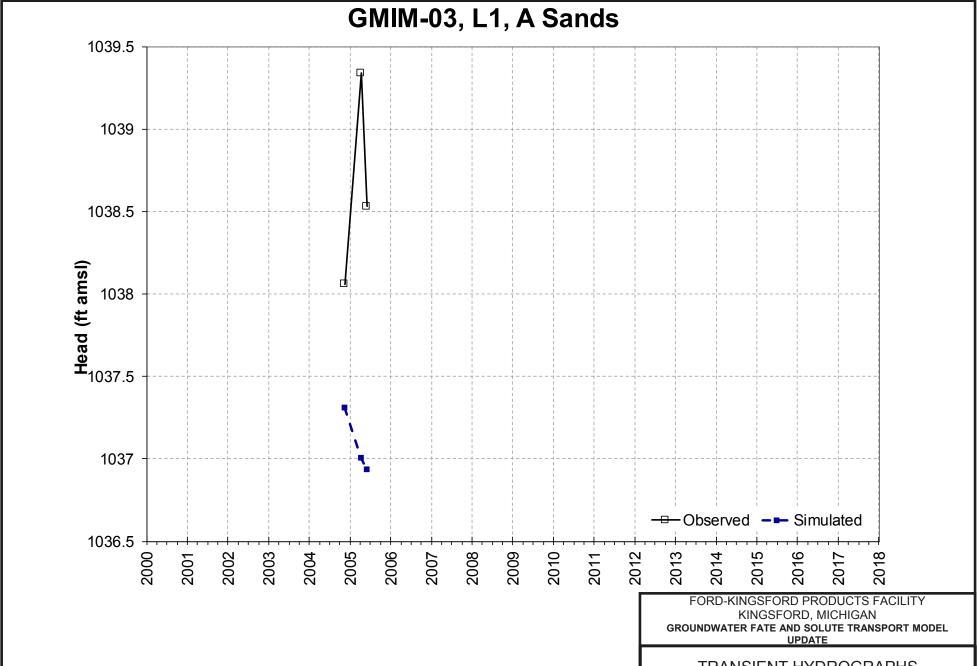




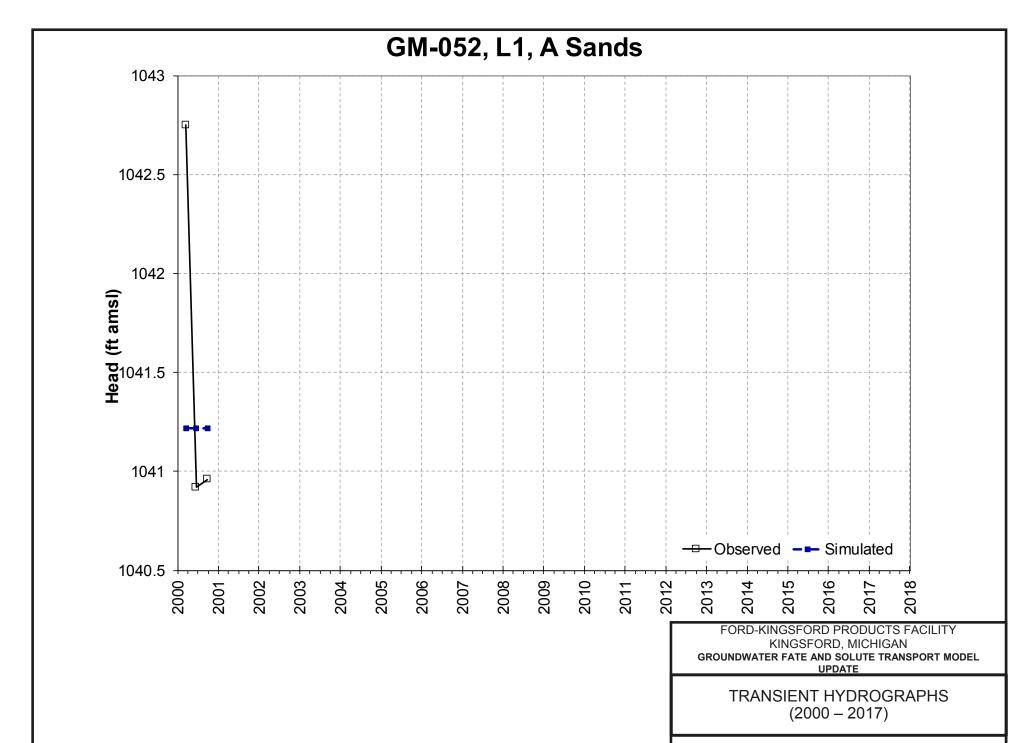




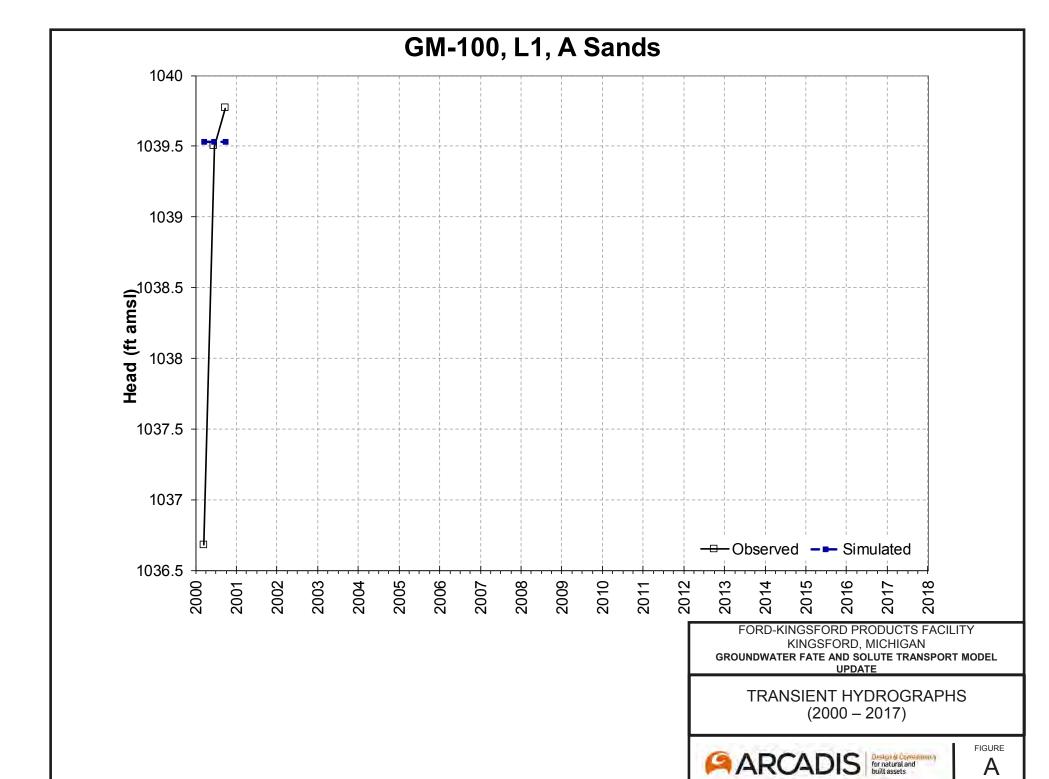




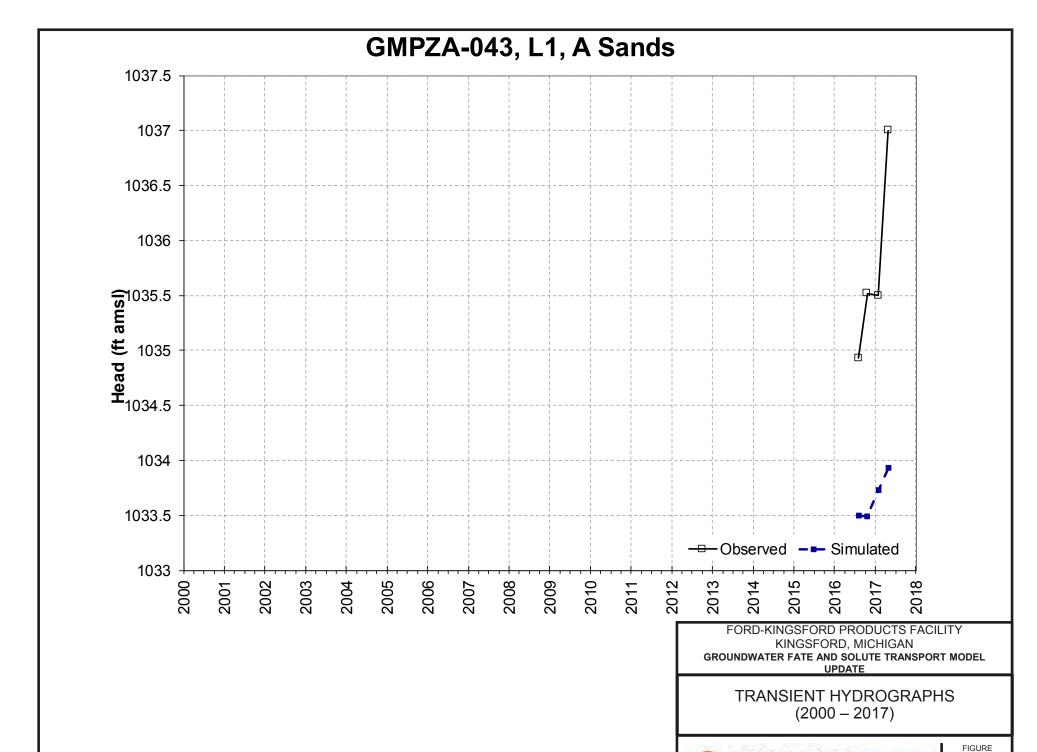




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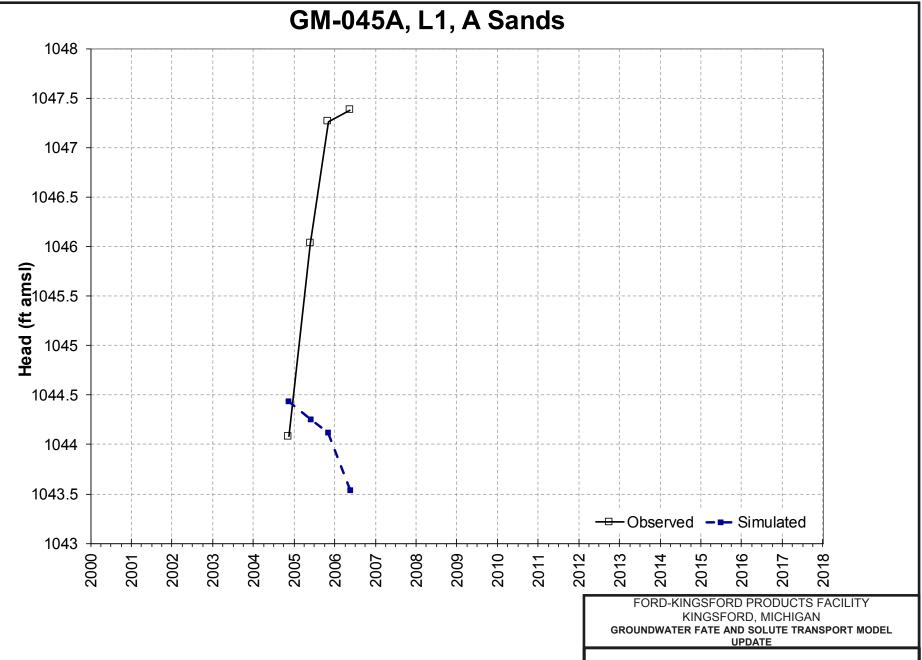


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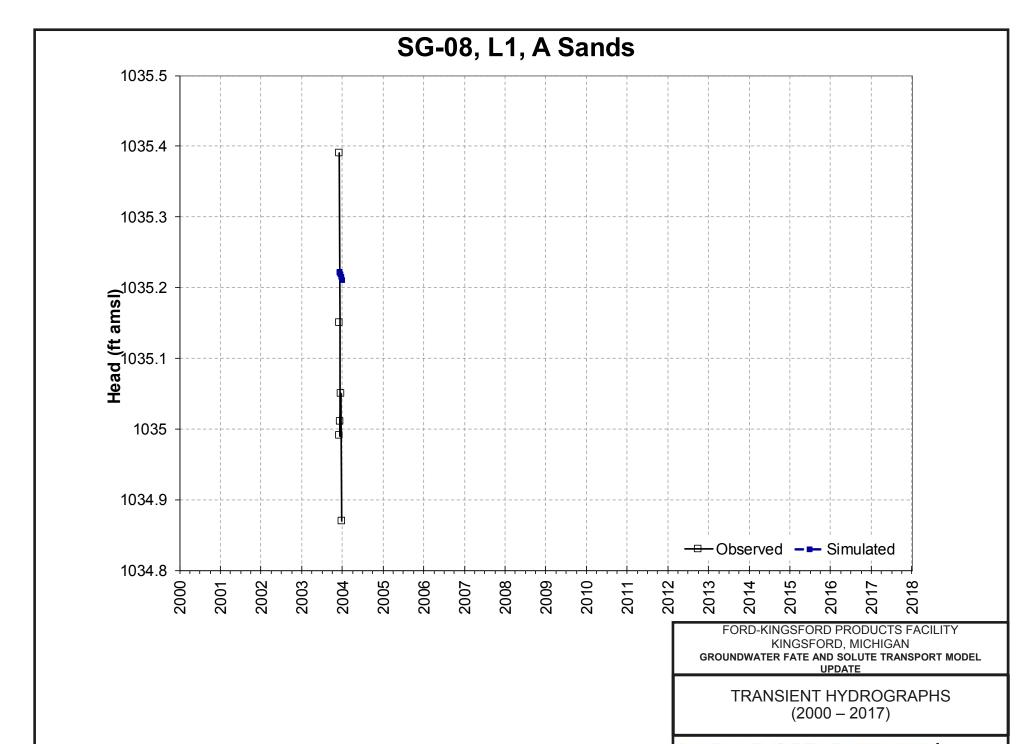


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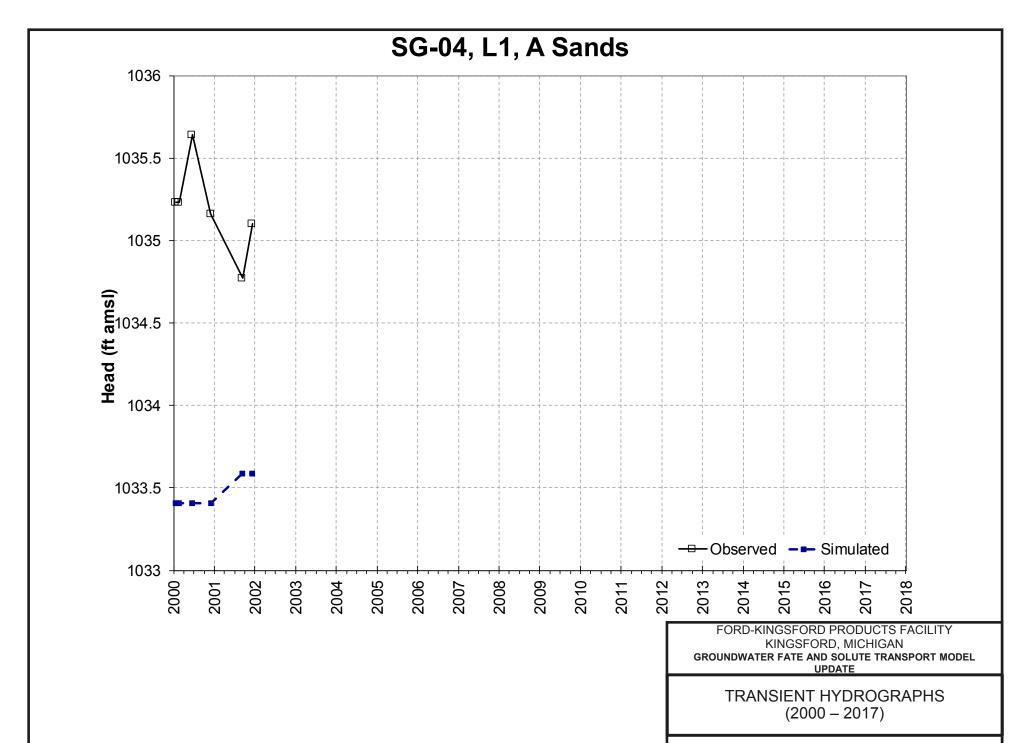
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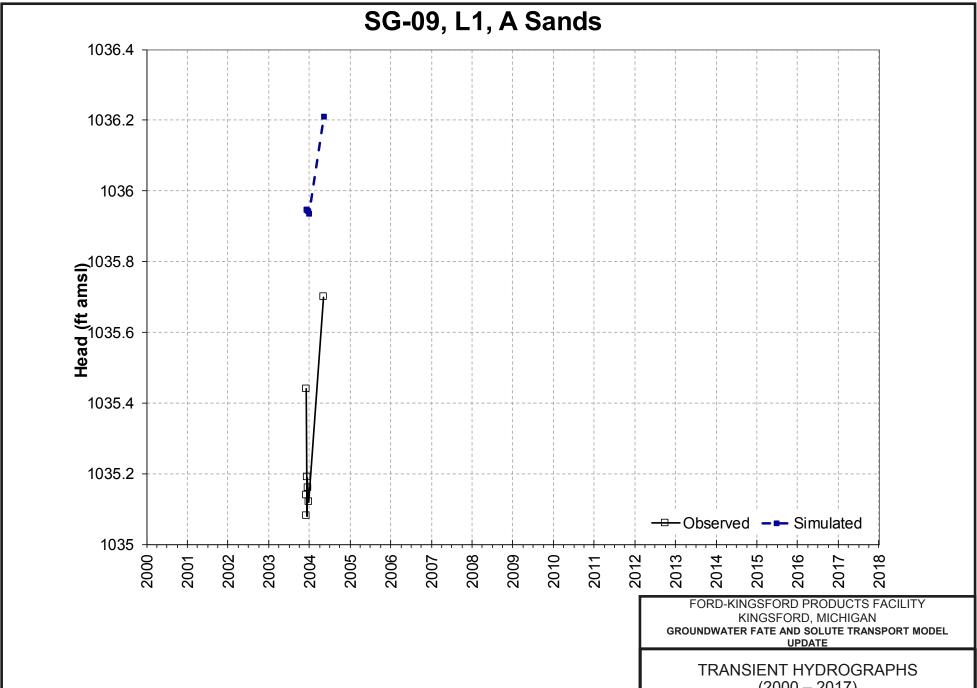




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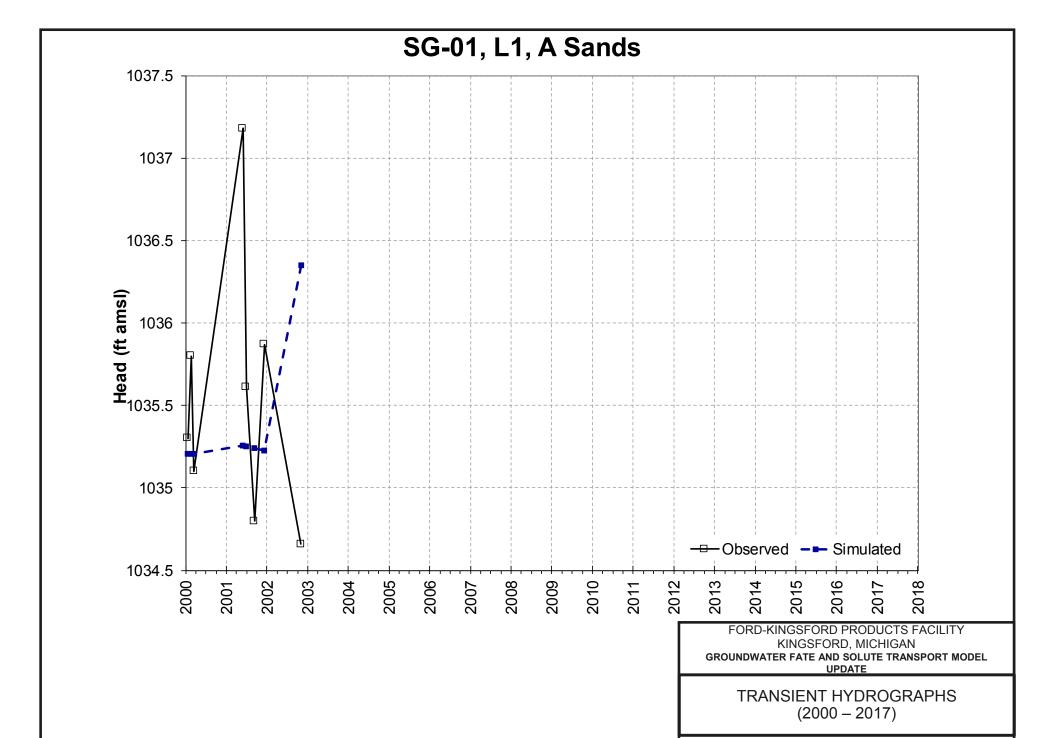


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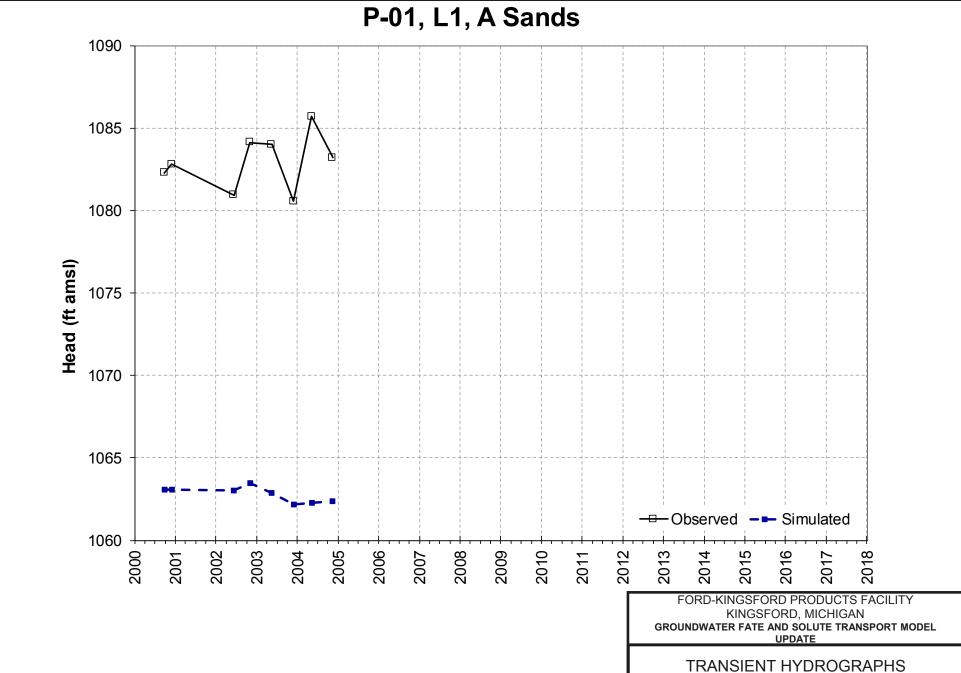


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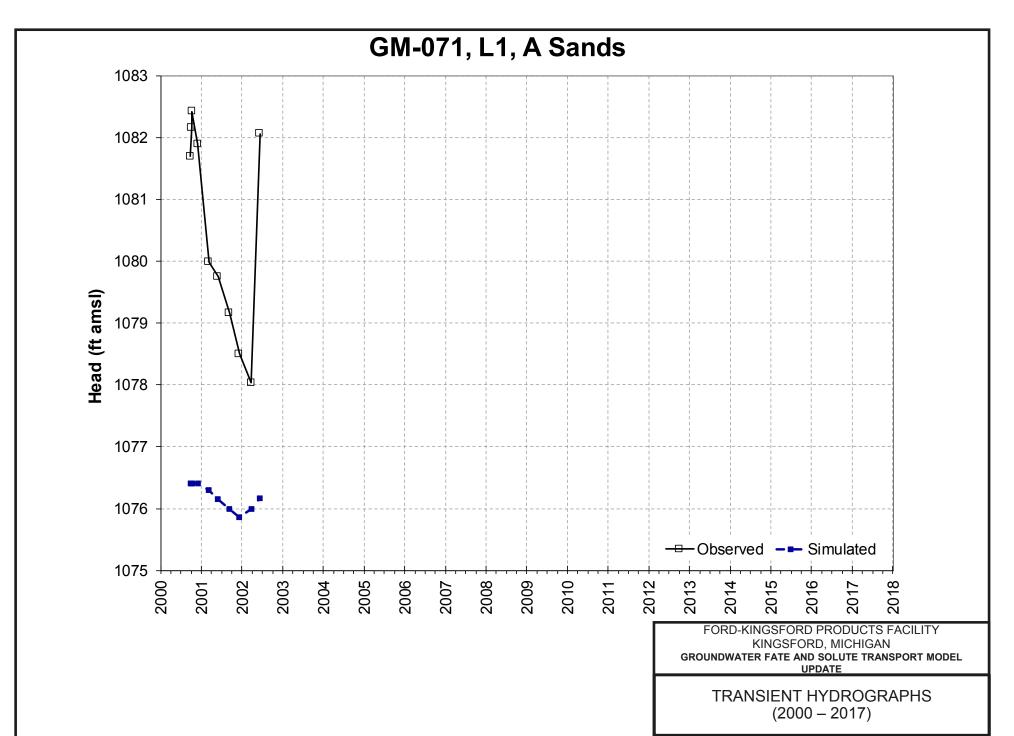




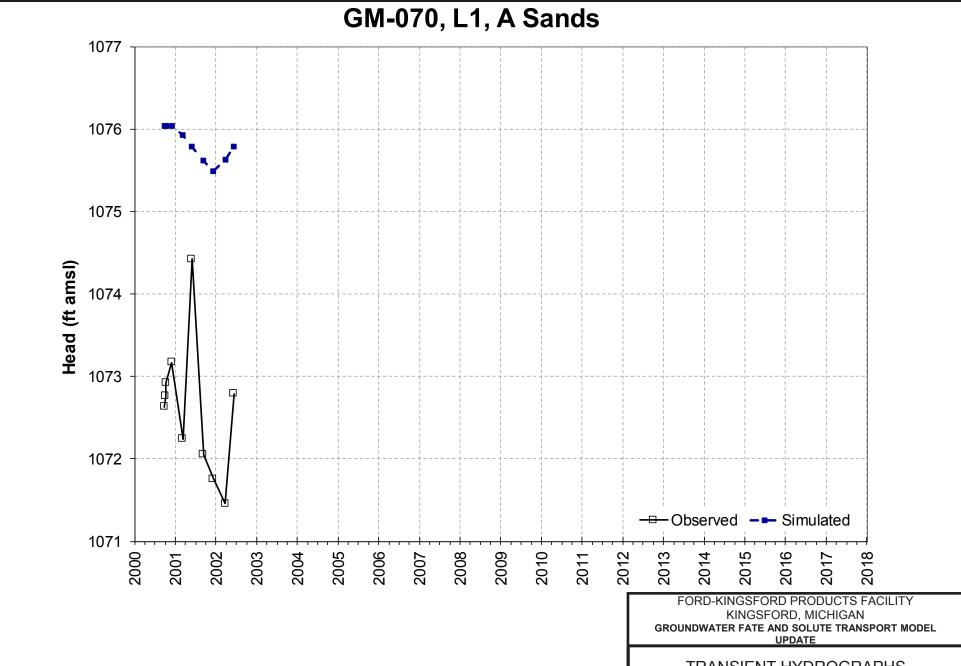
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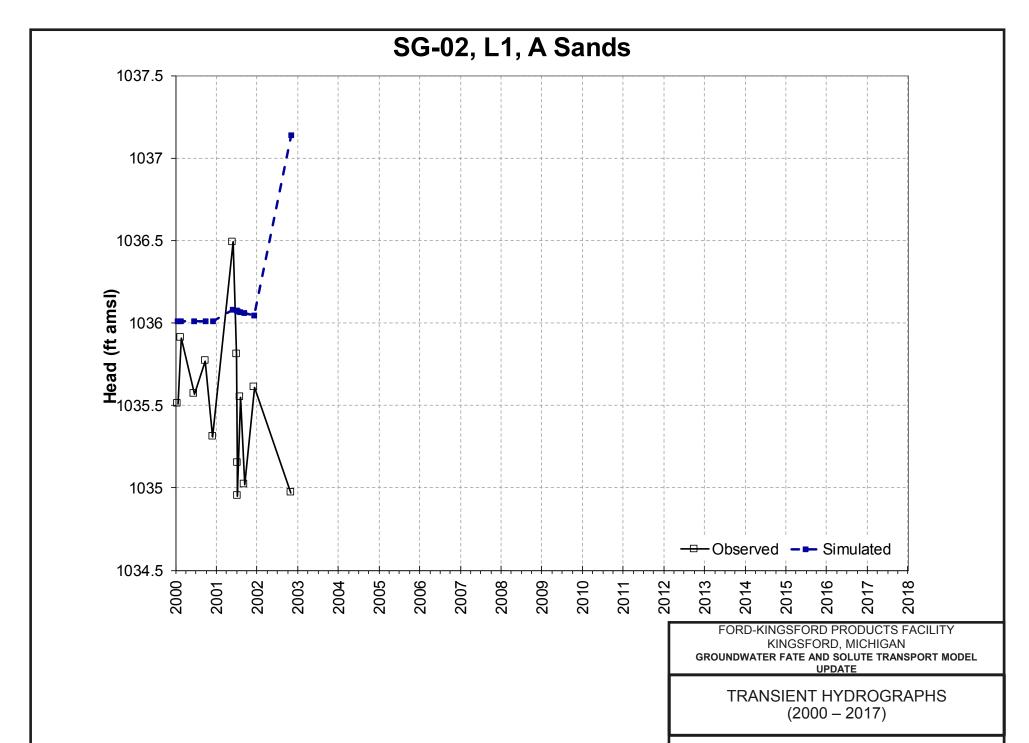




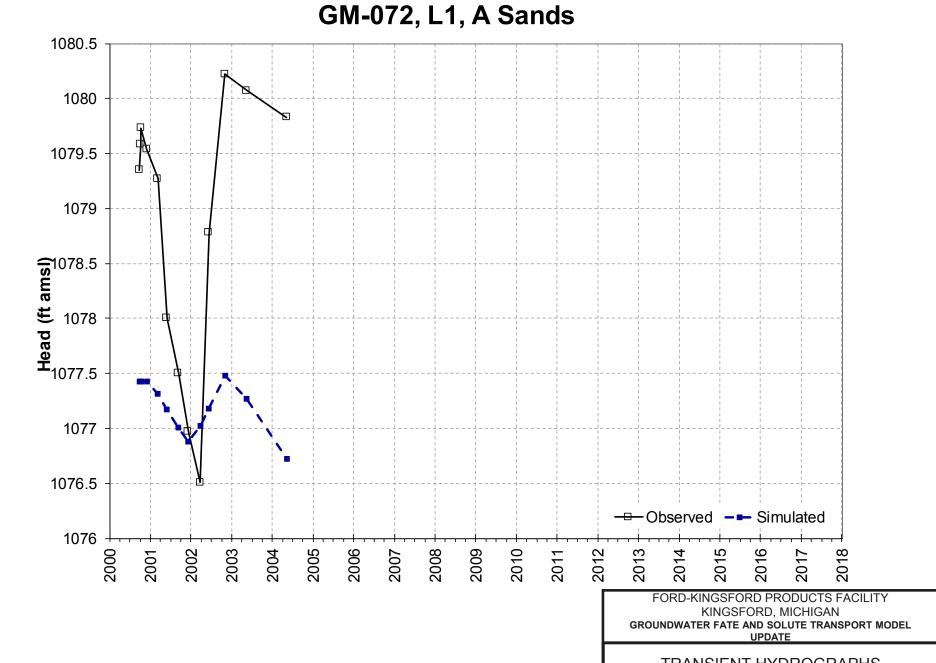
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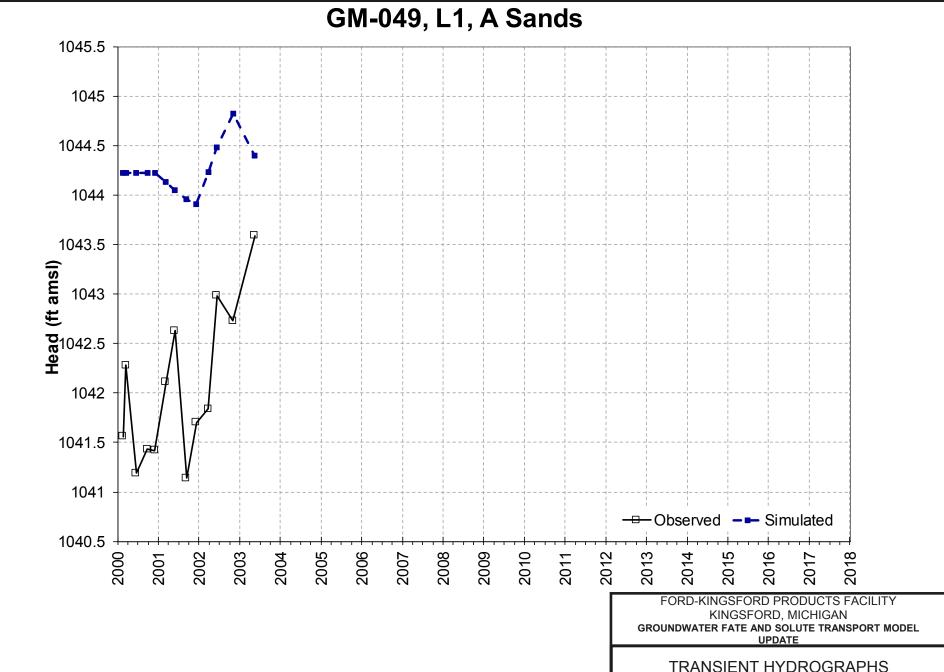
ARCADIS for natural and built assets



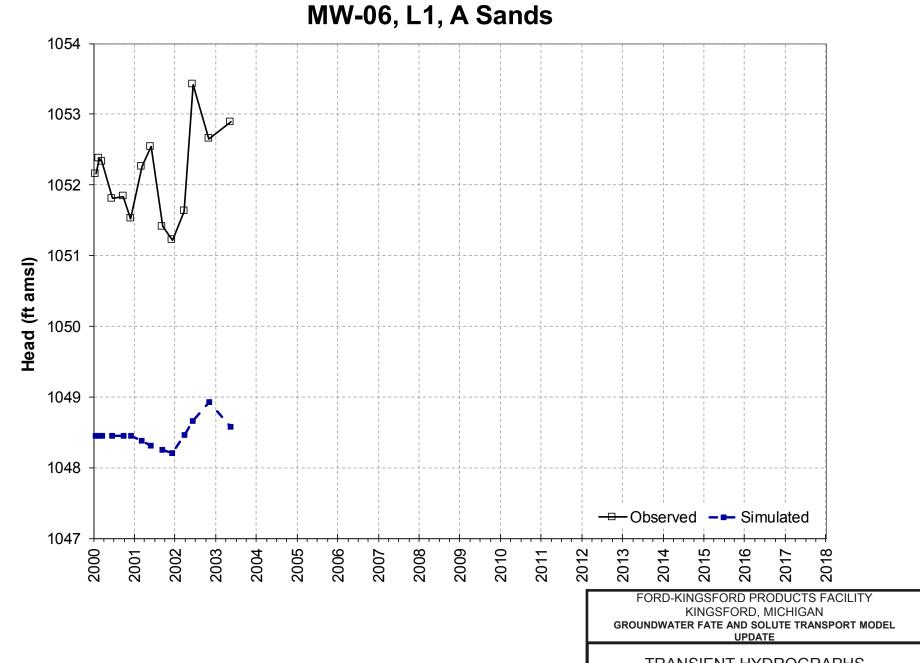
FIGURE

Α

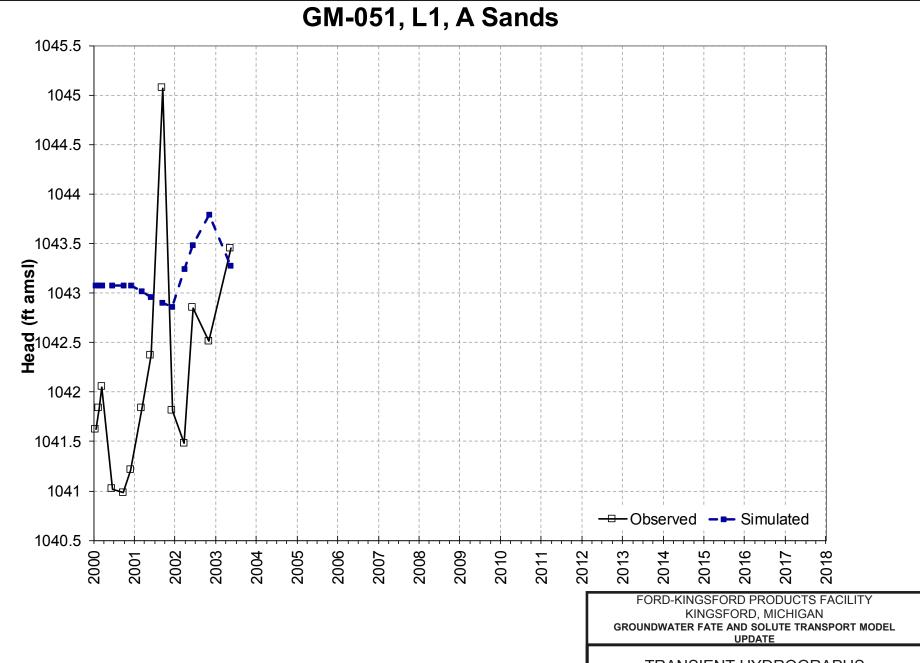




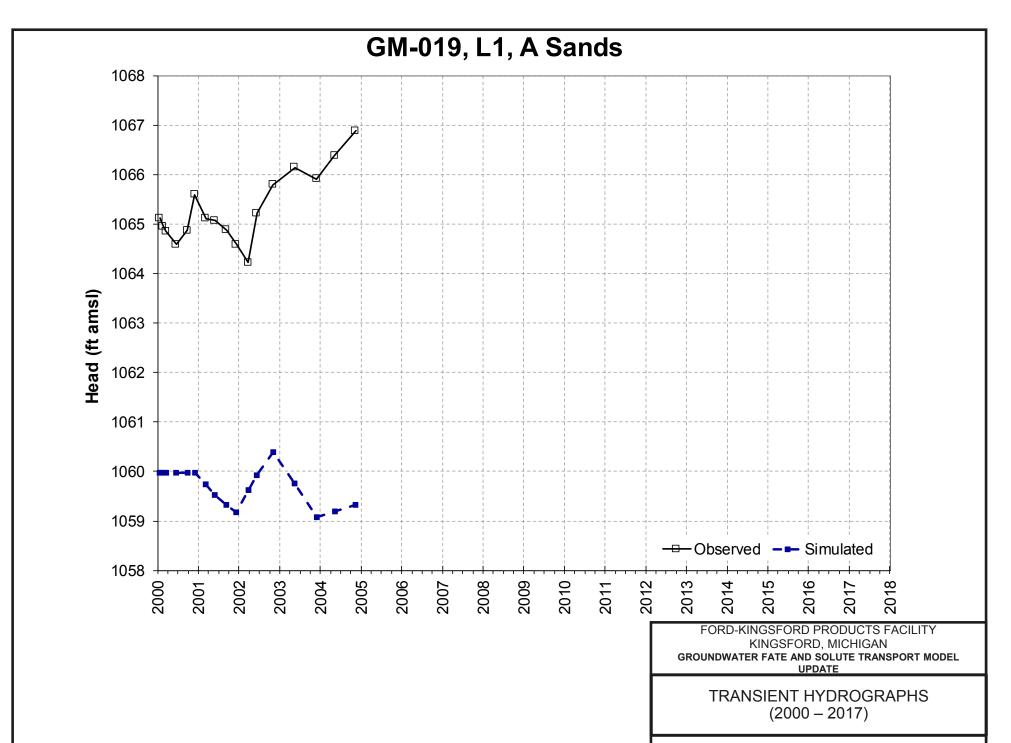




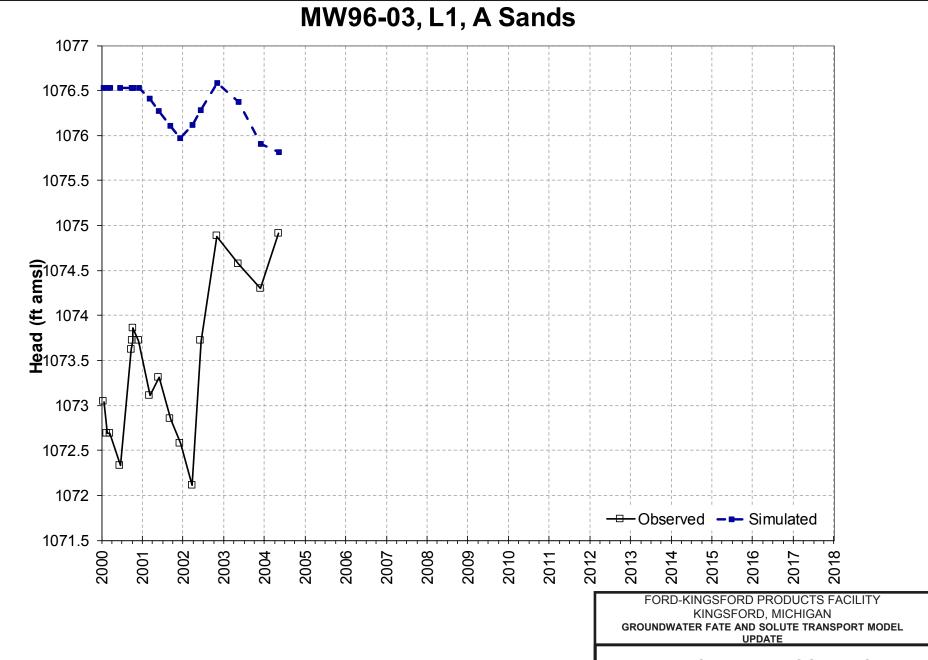




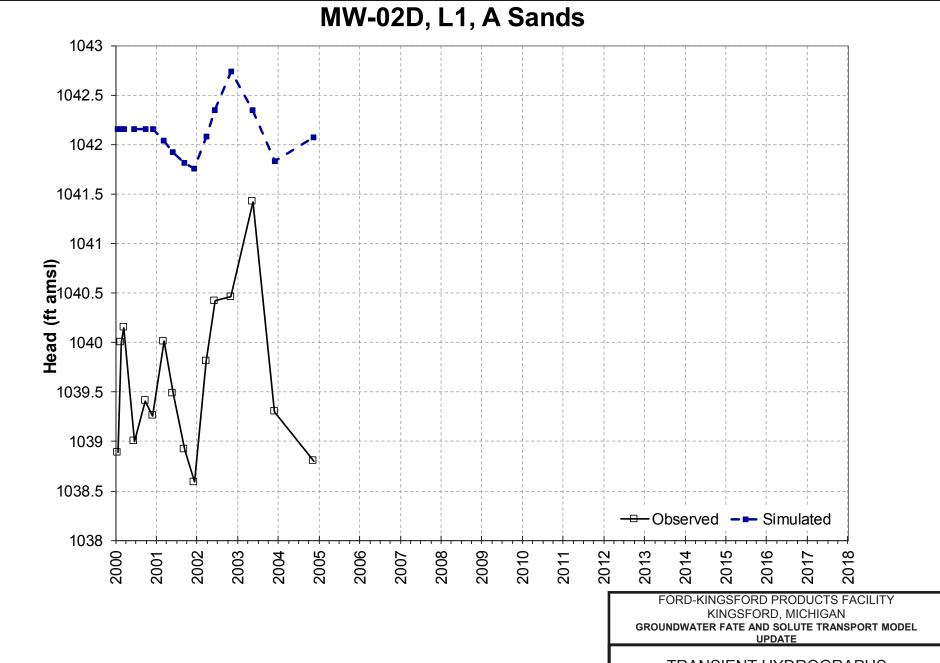




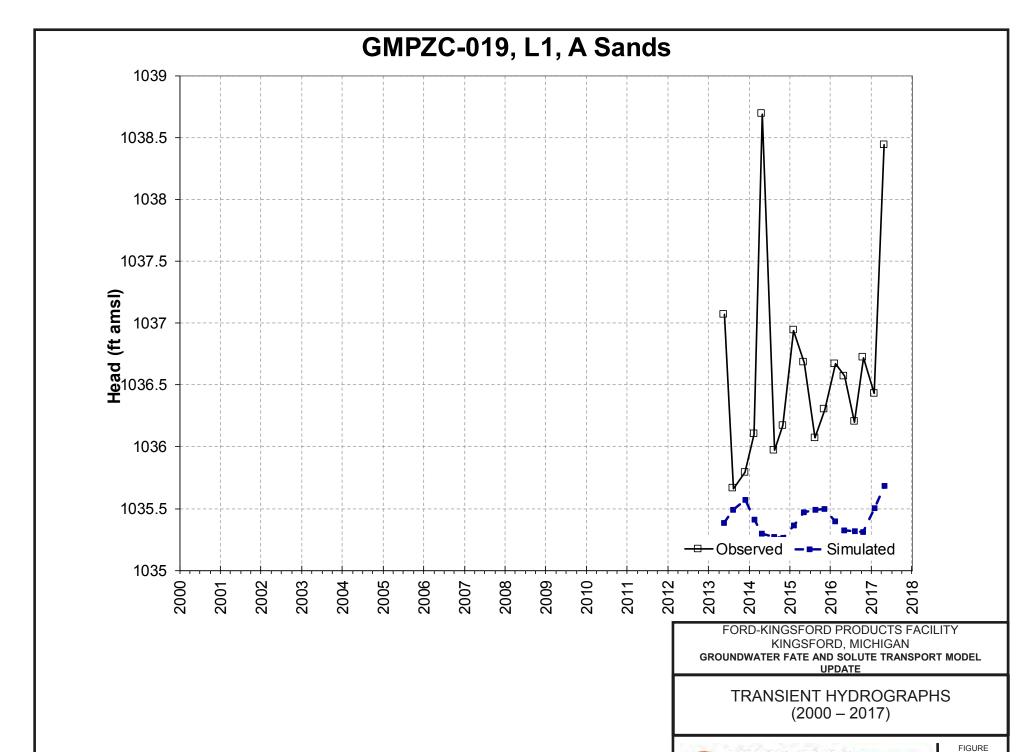
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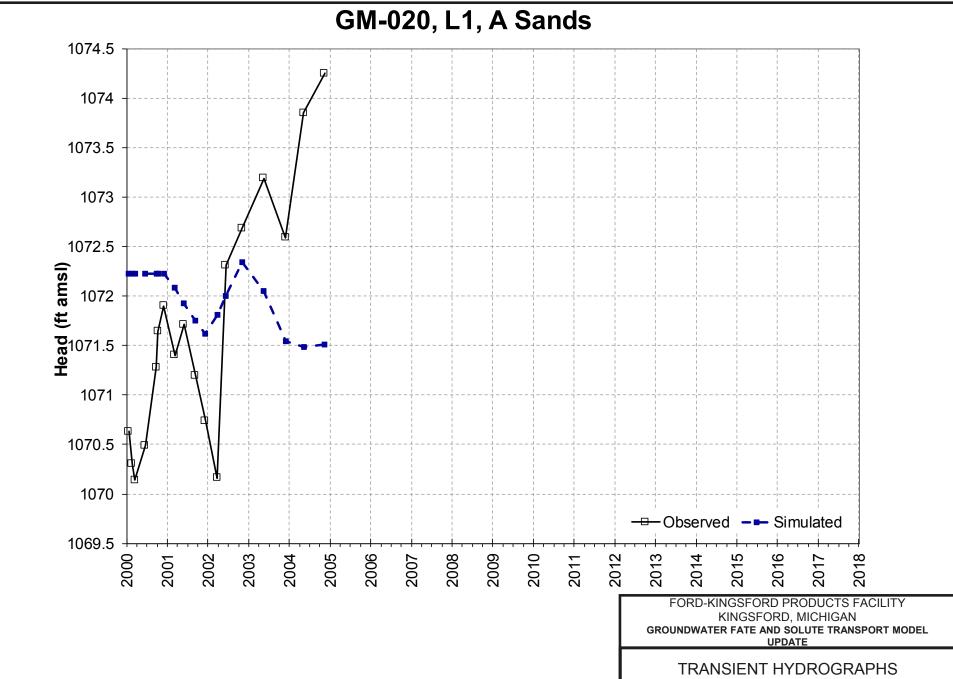






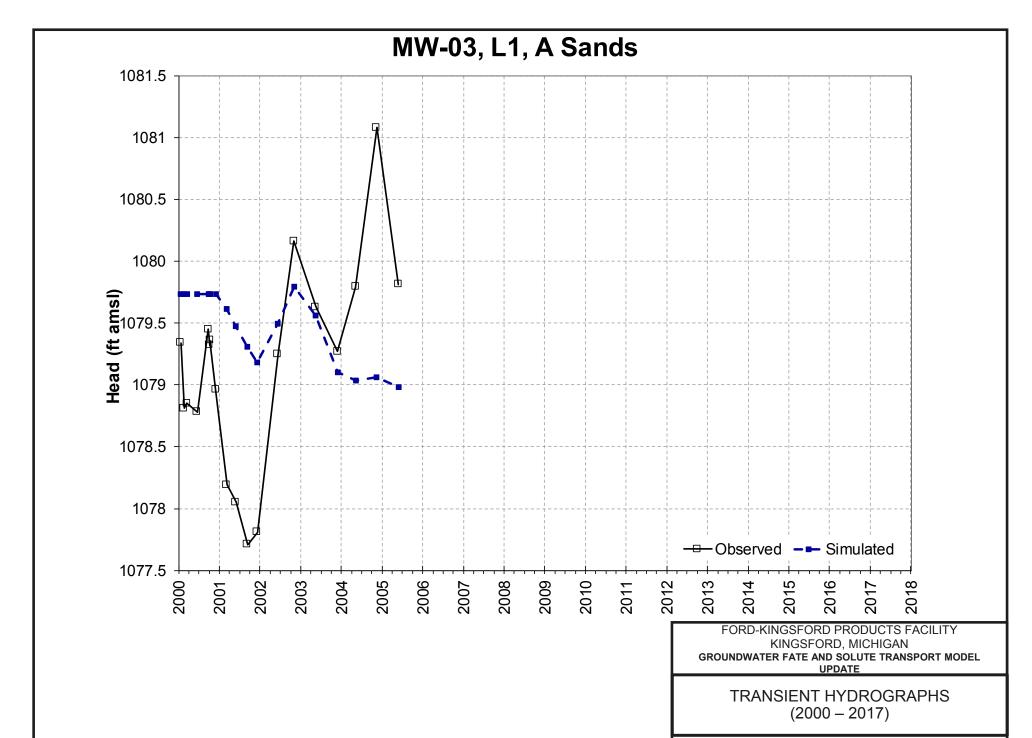
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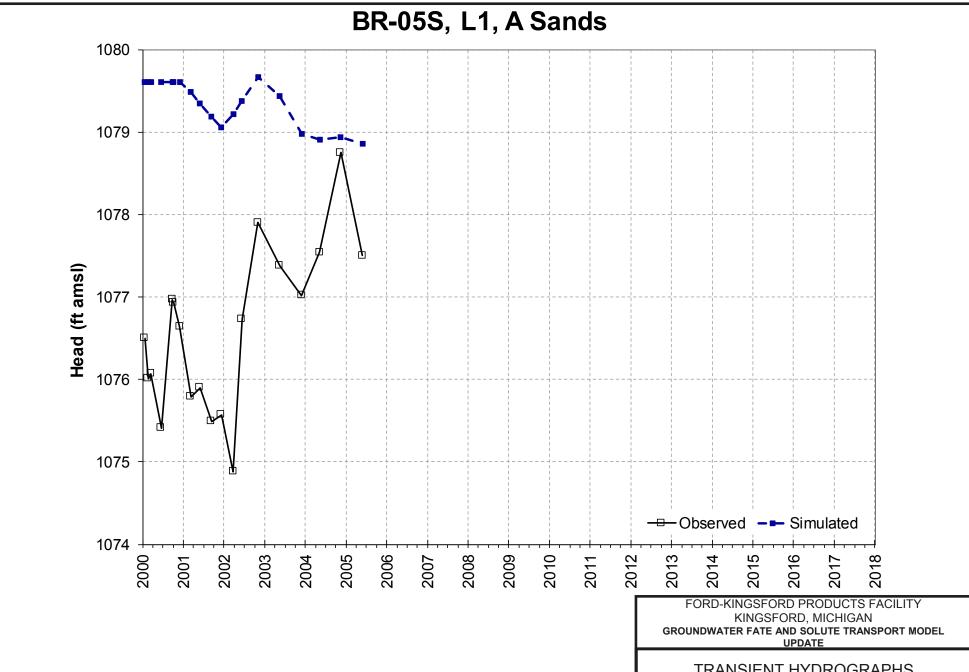


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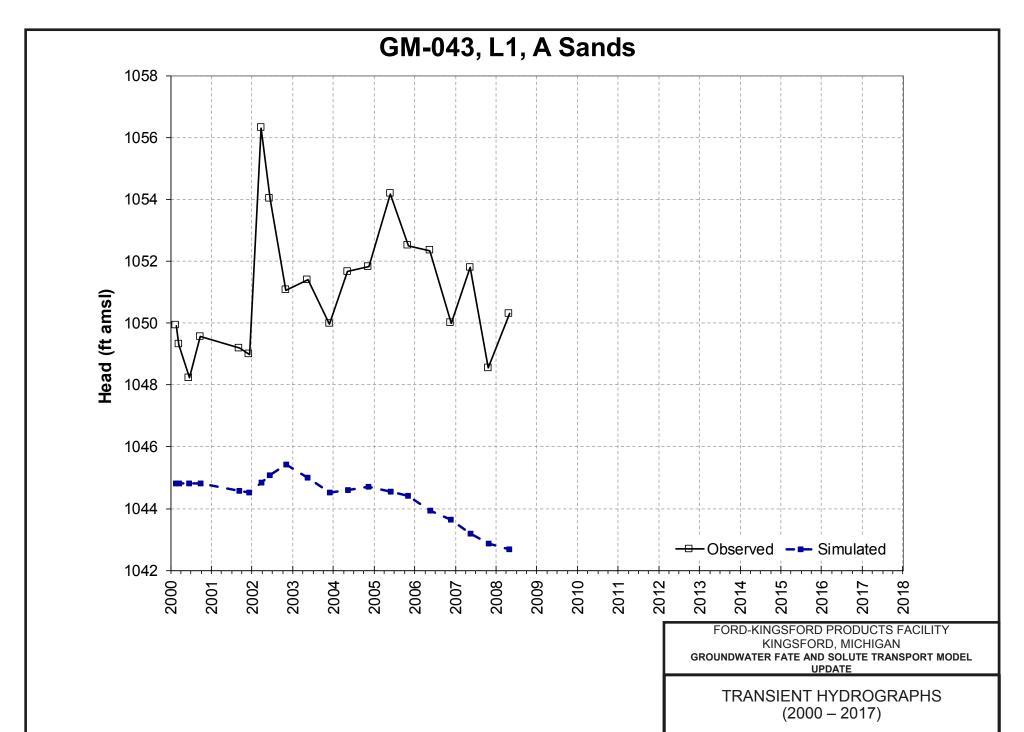




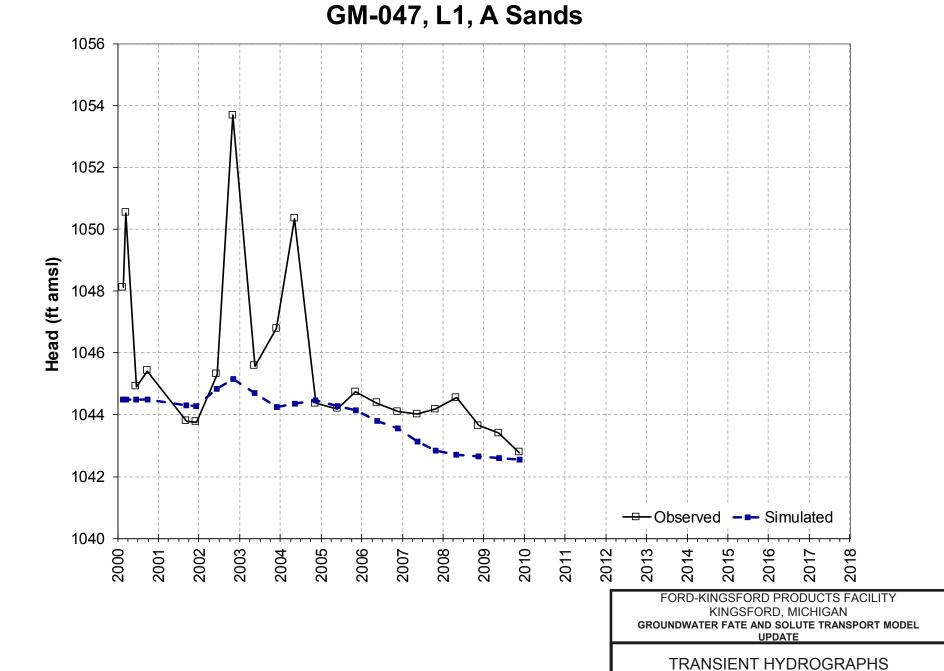
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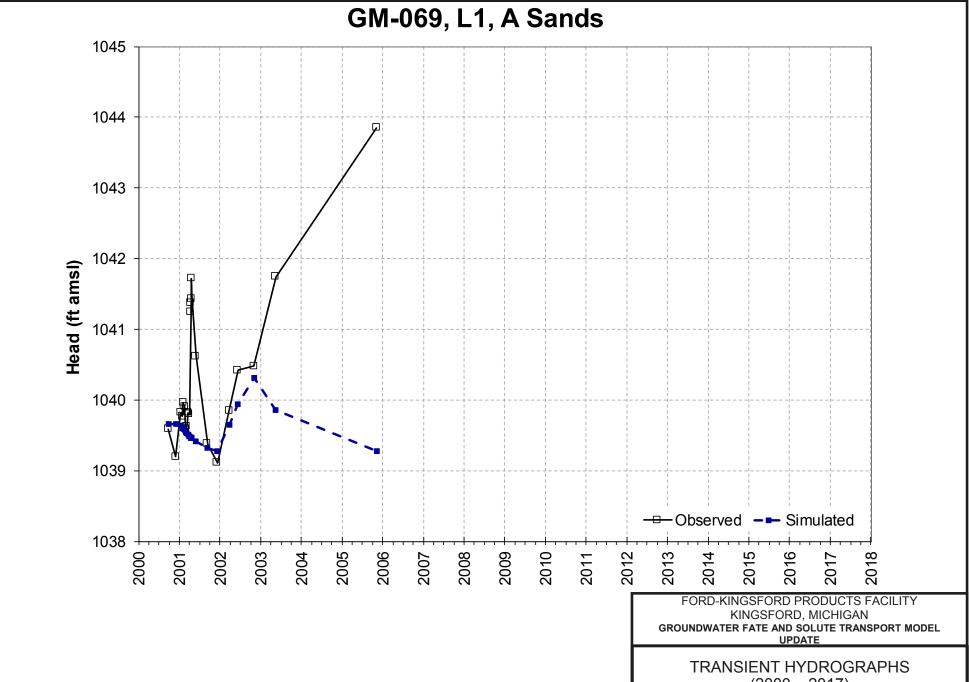




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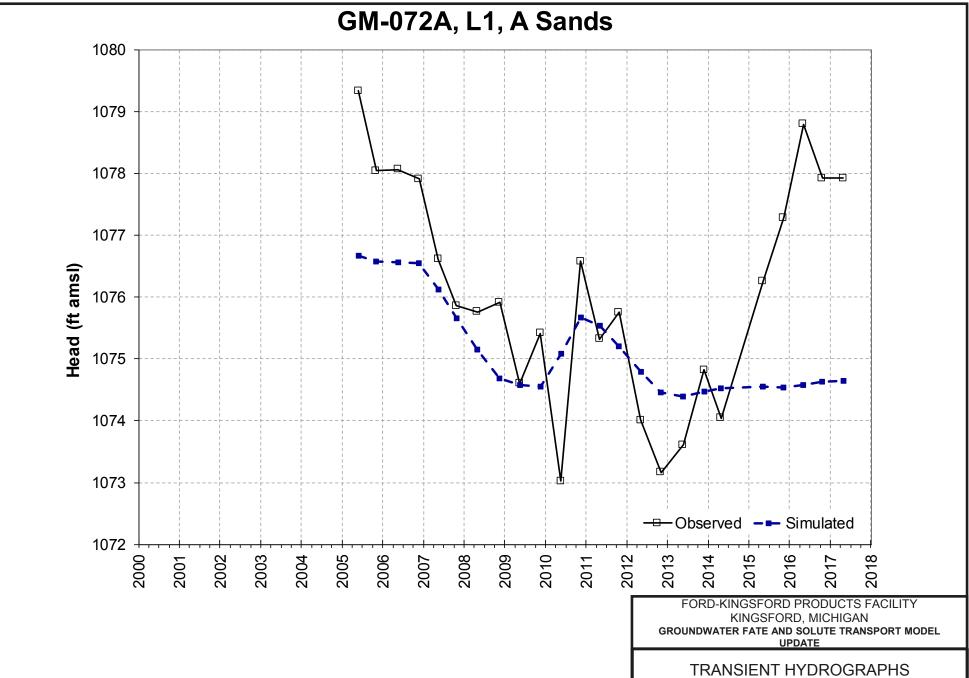




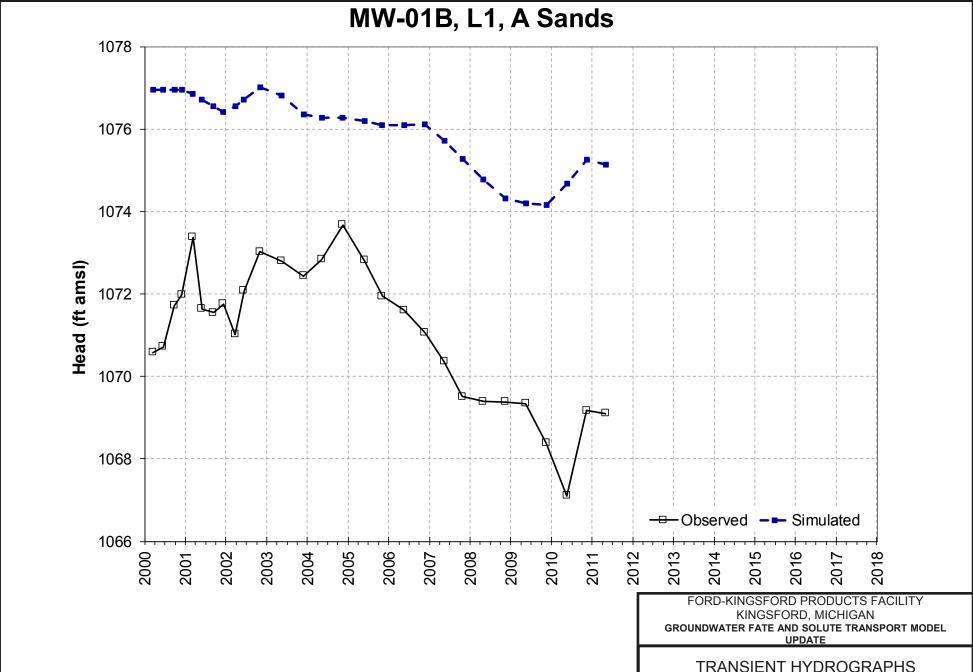


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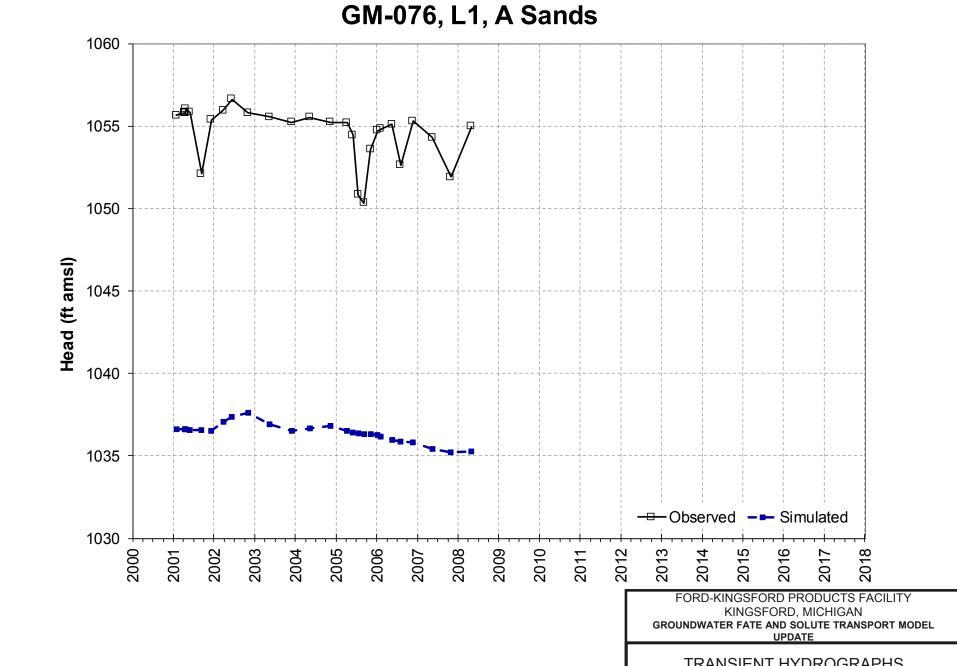




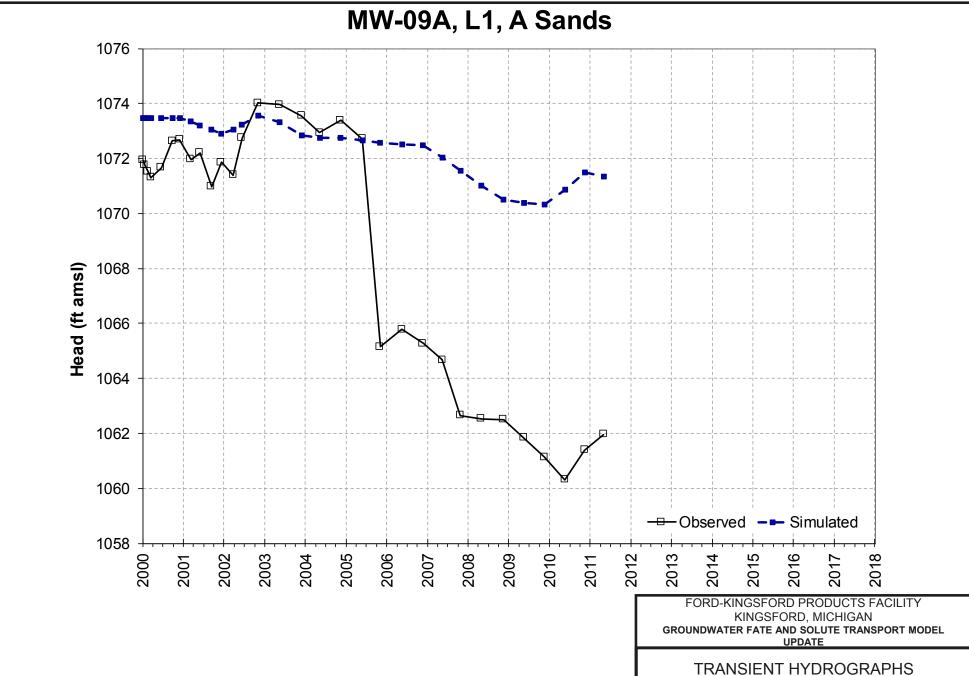








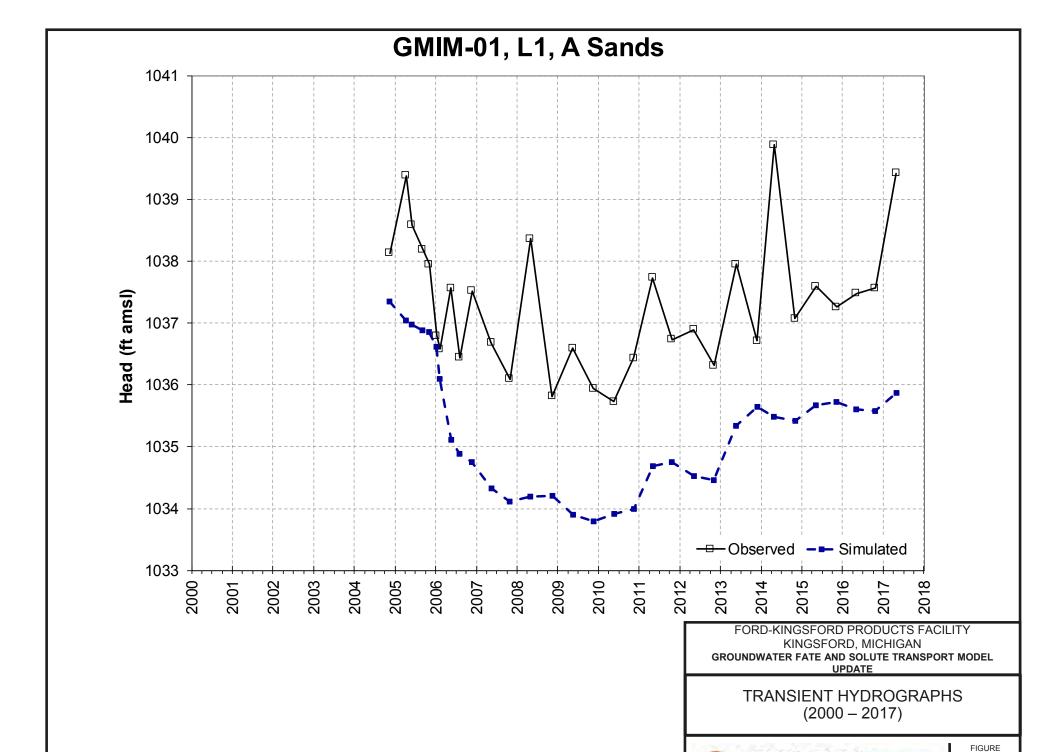




TRANSIENT HYDROGRAPHS

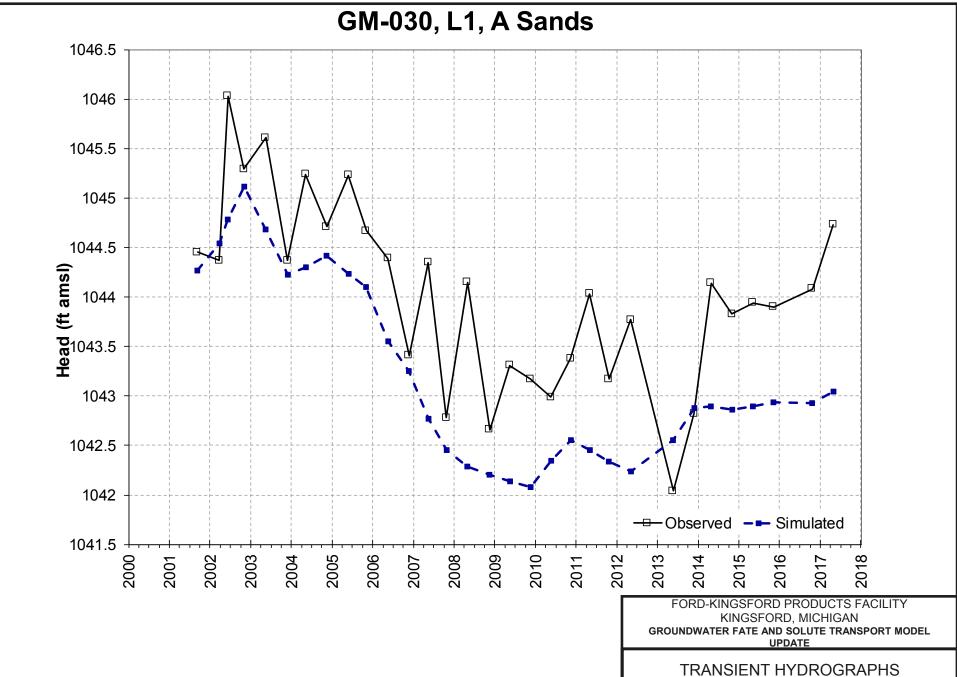
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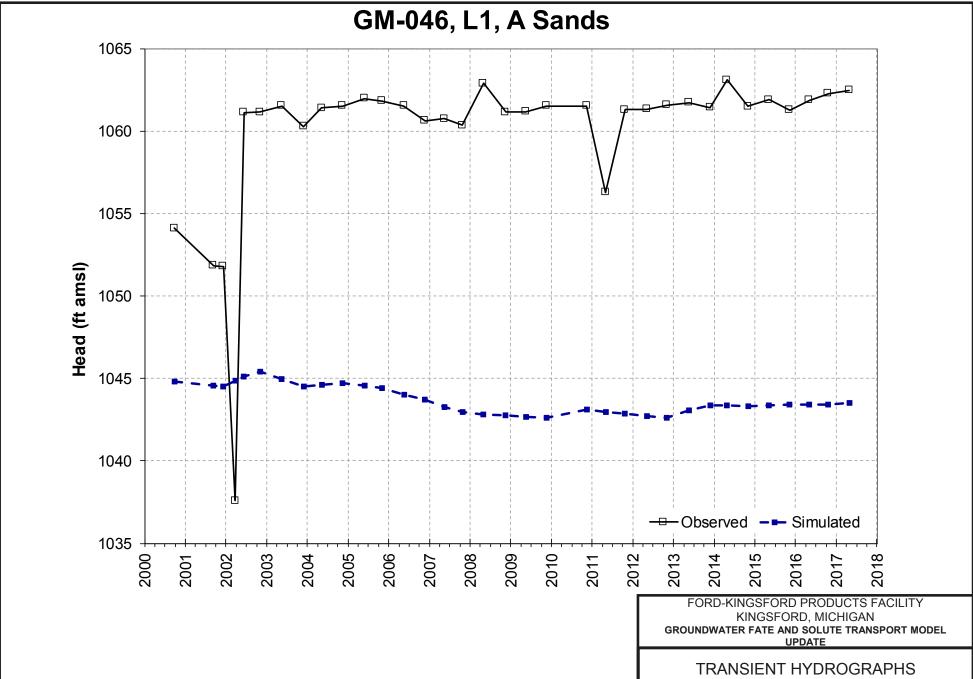


ARCADIS

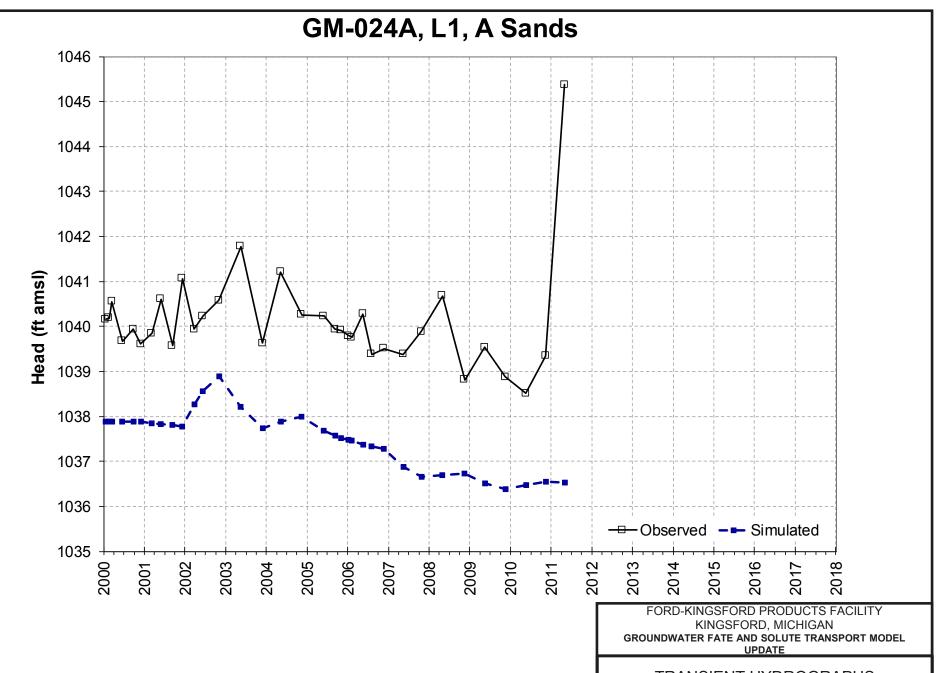
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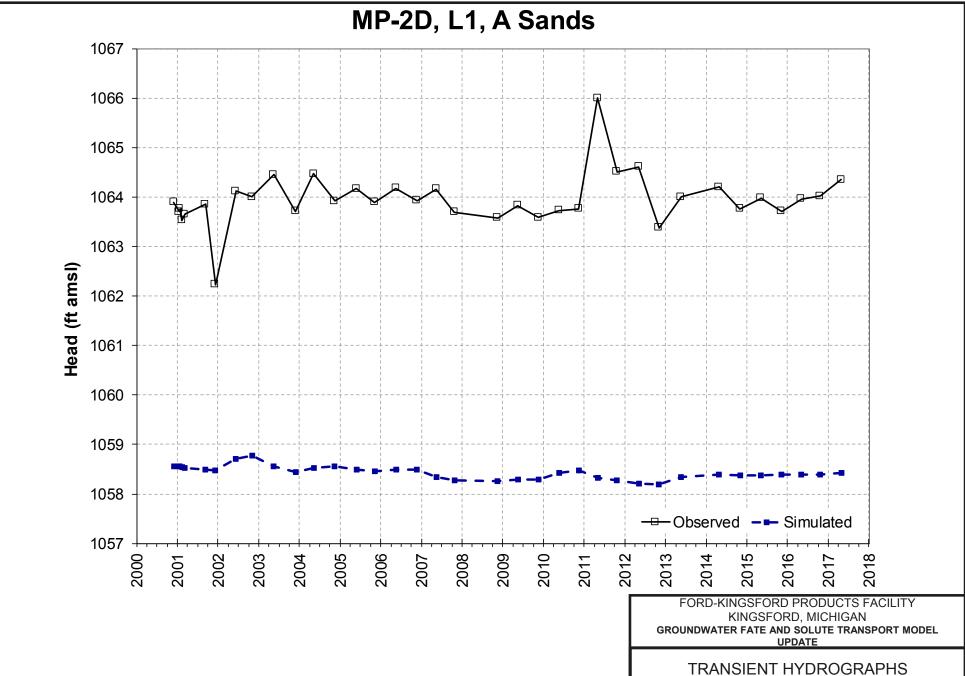




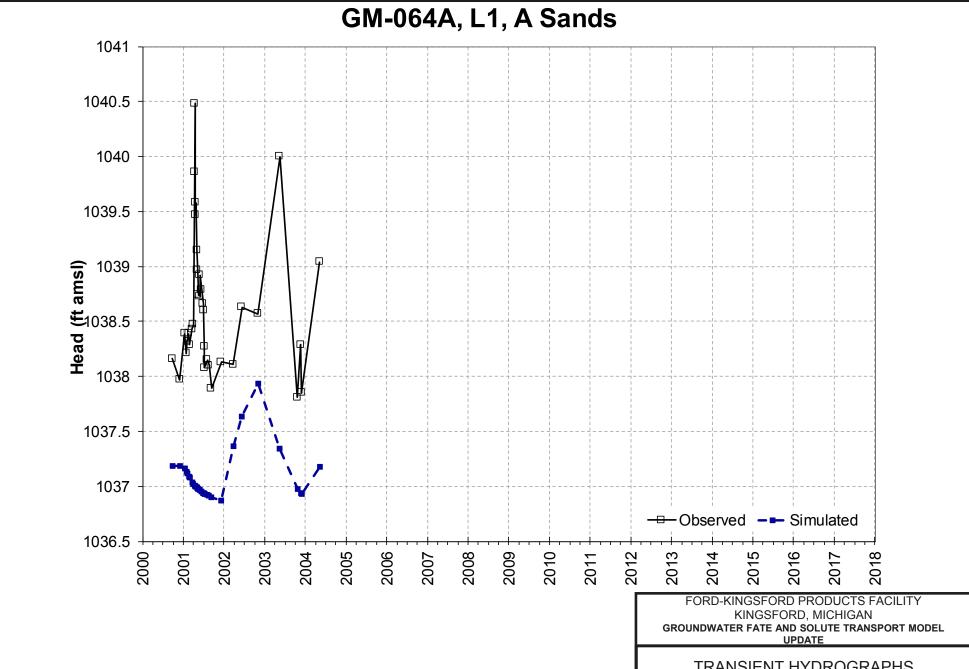




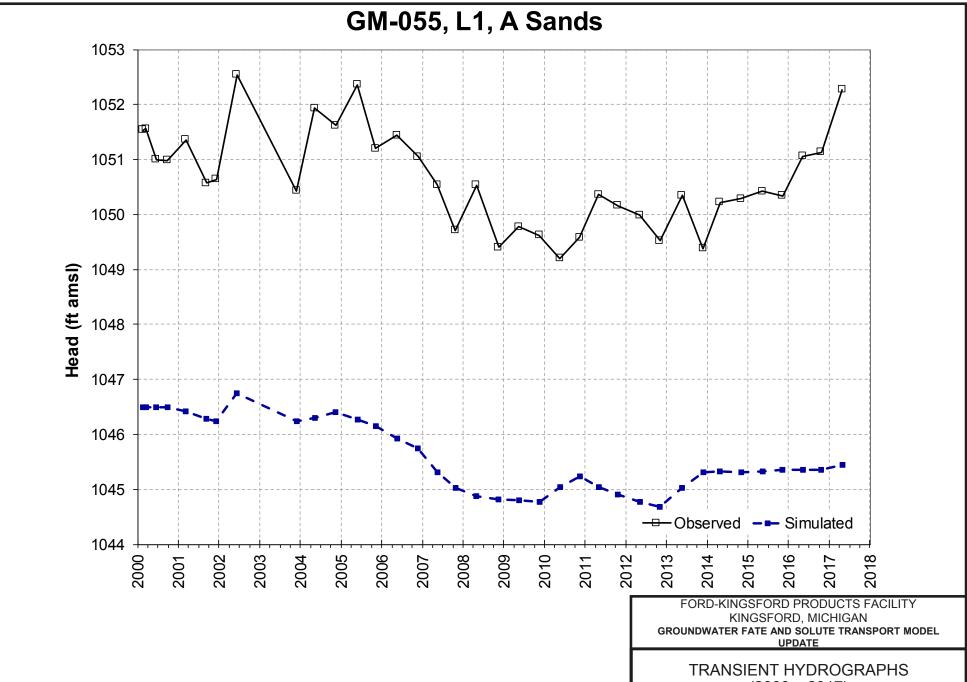






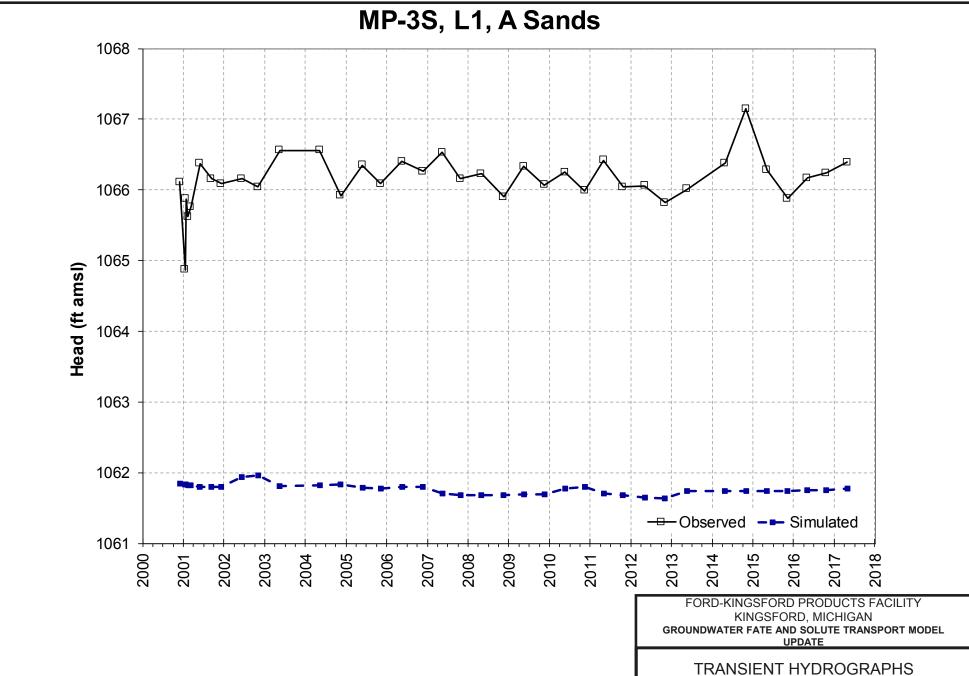






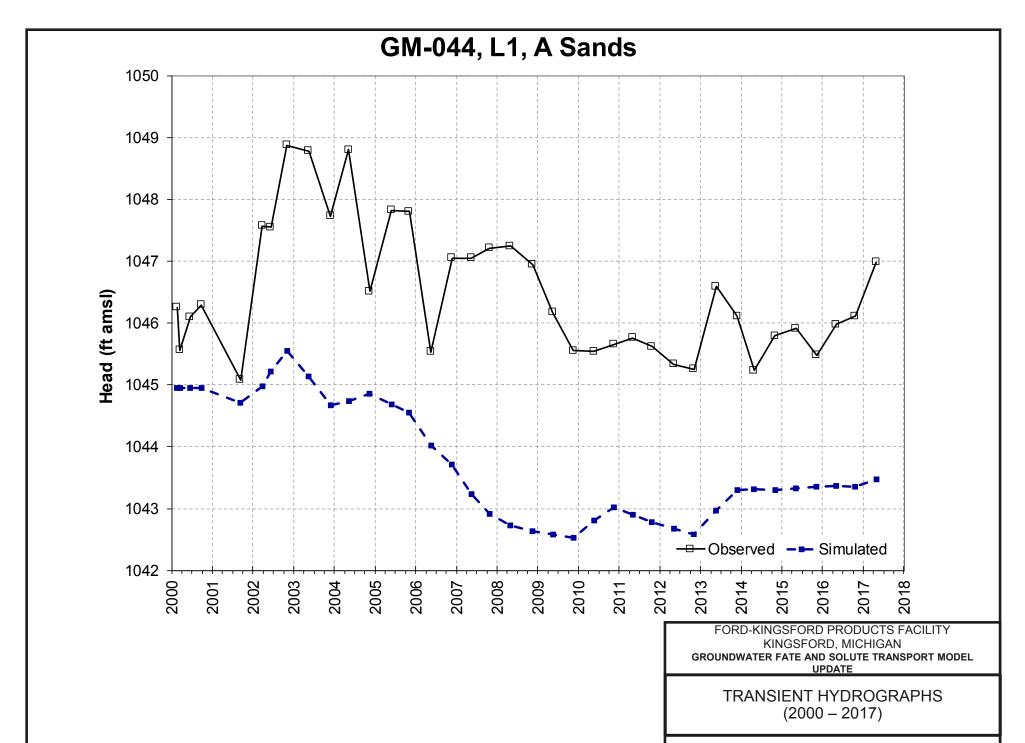
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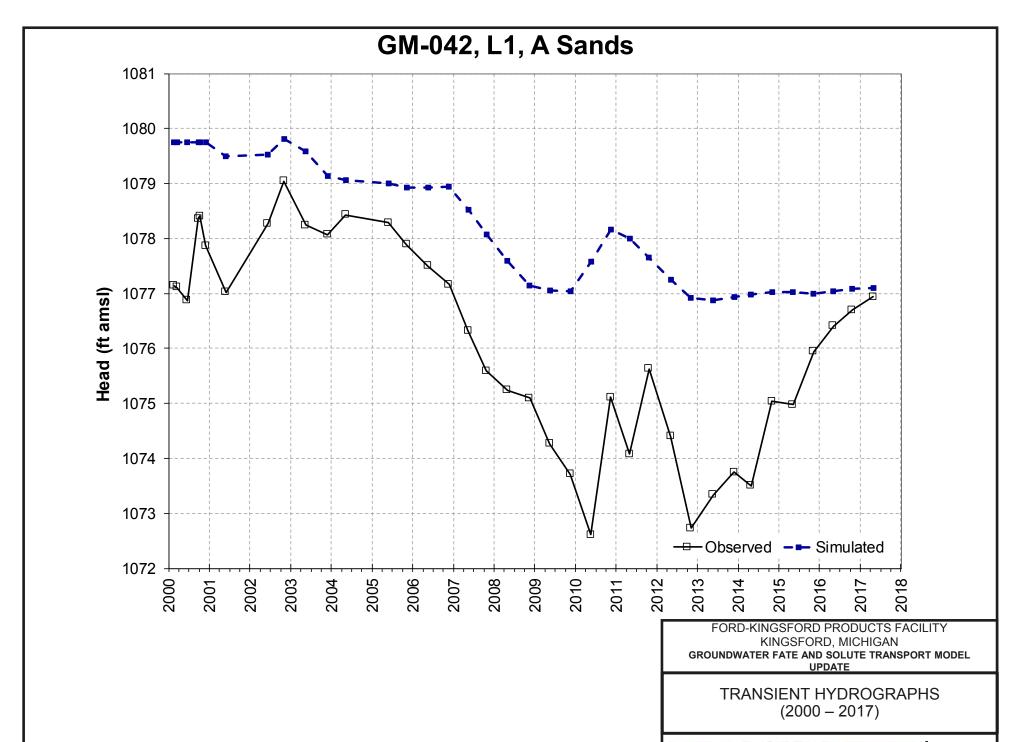


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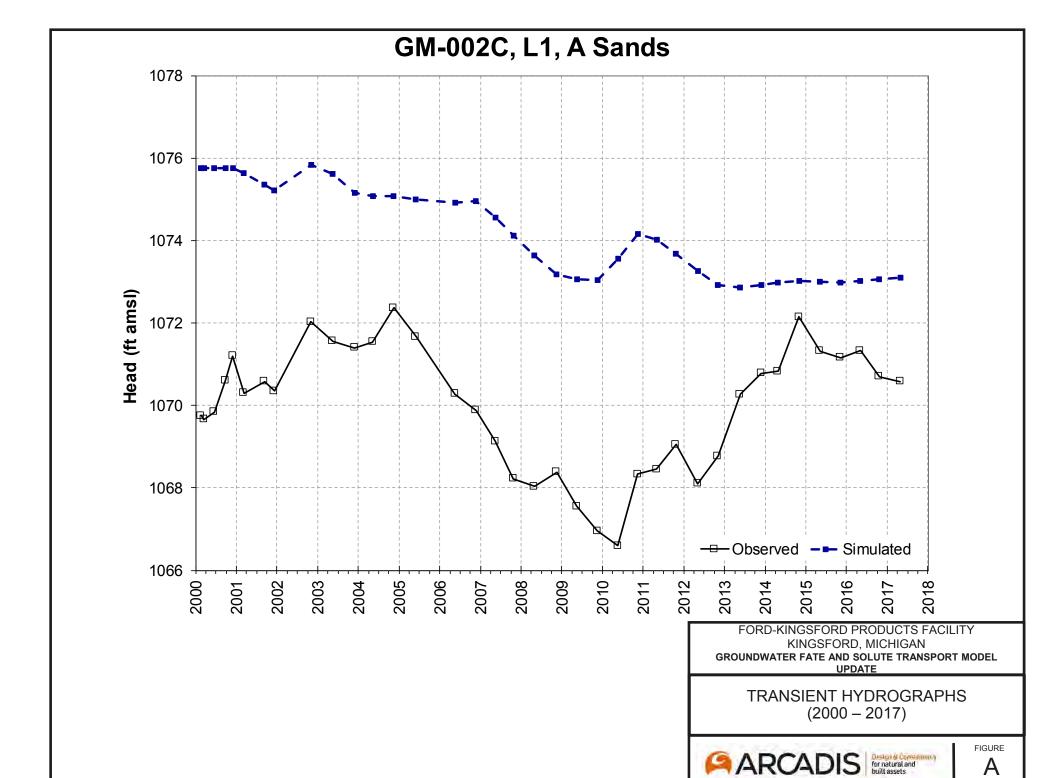


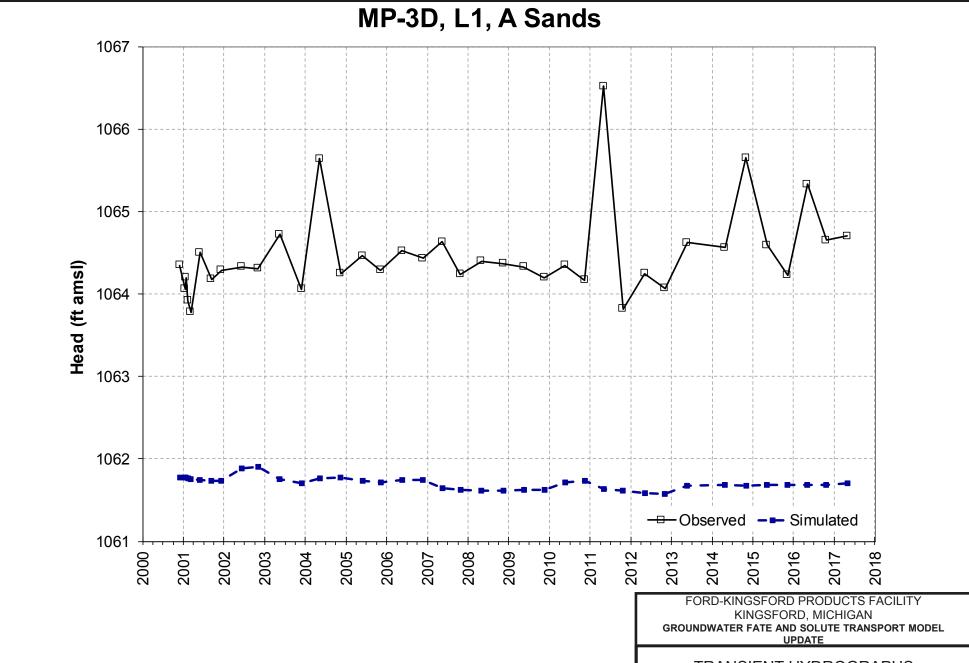


ARCADIS for natural and built assets



ARCADIS for natural and built assets

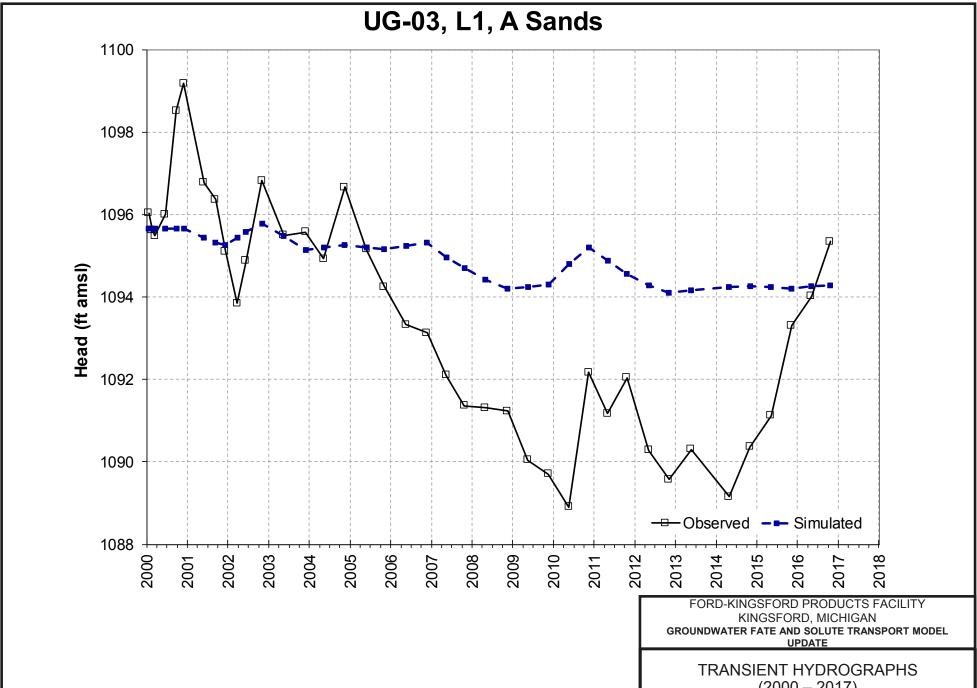




FIGURE

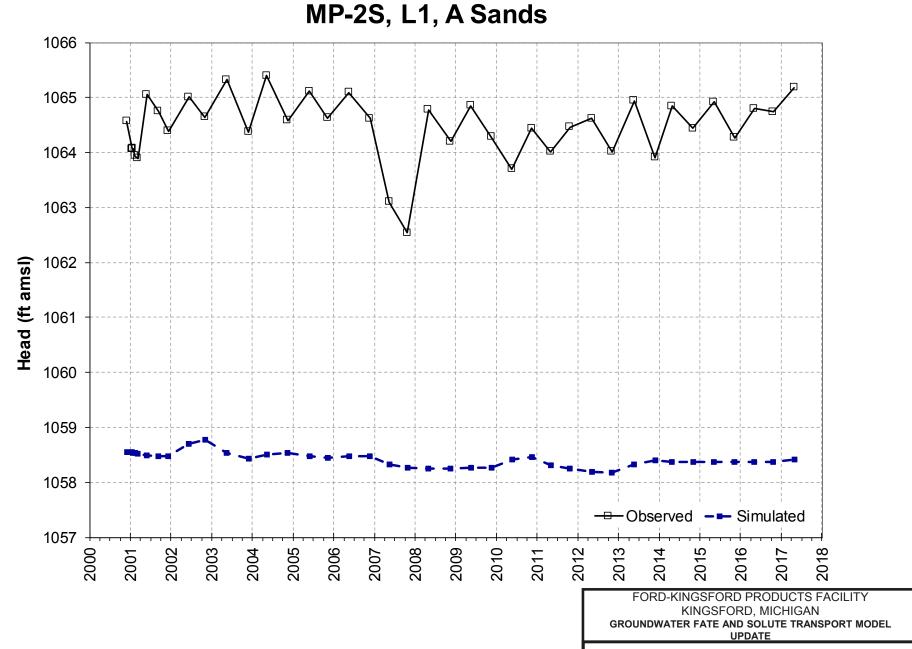
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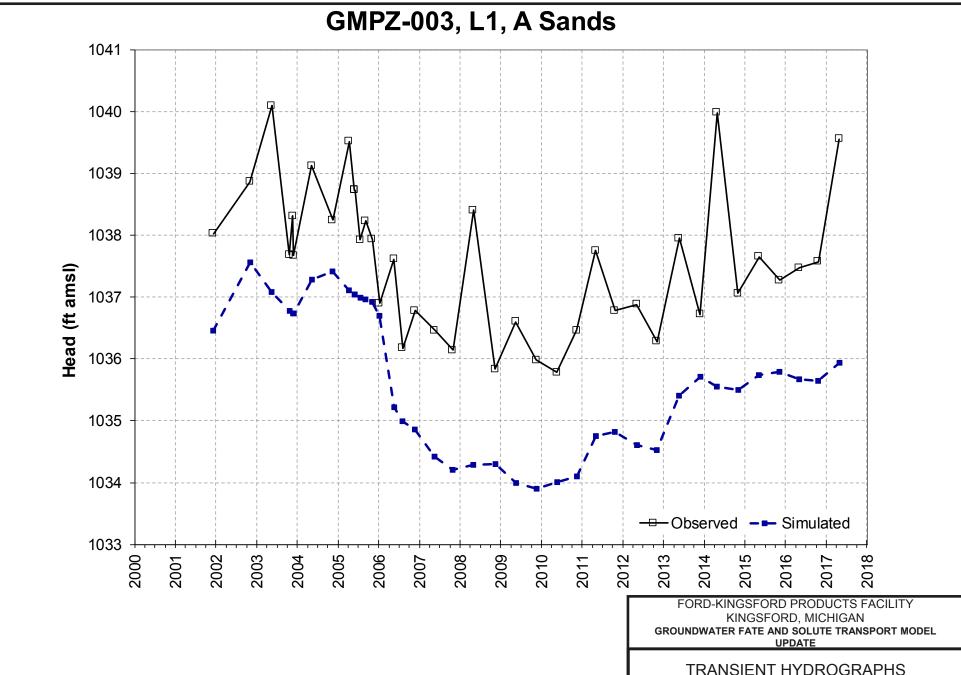


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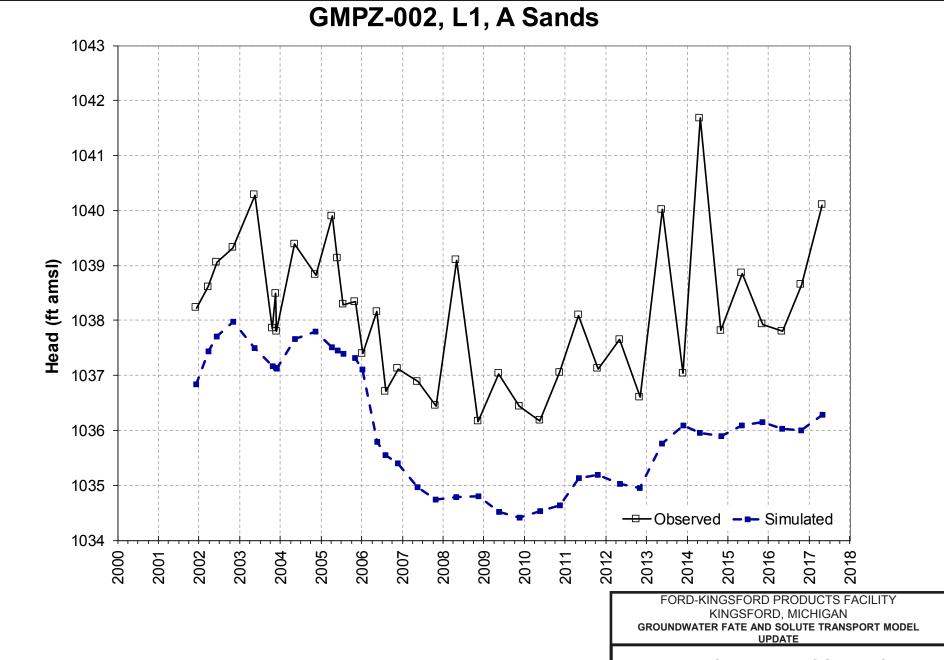




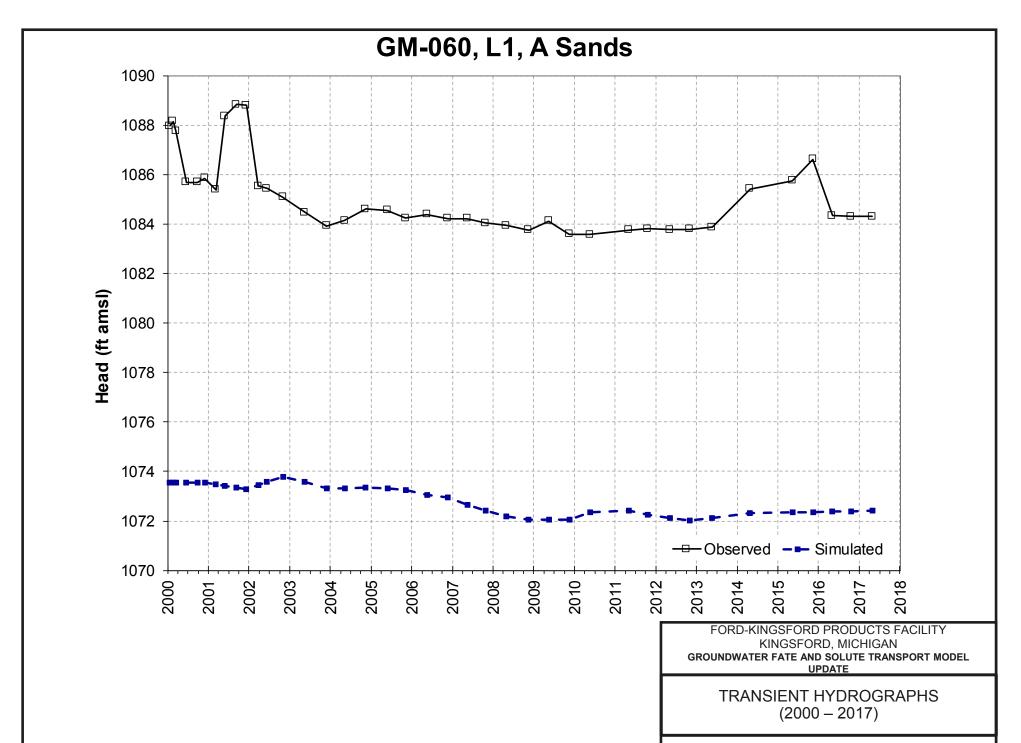
TRANSIENT HYDROGRAPHS

(2000 - 2017)

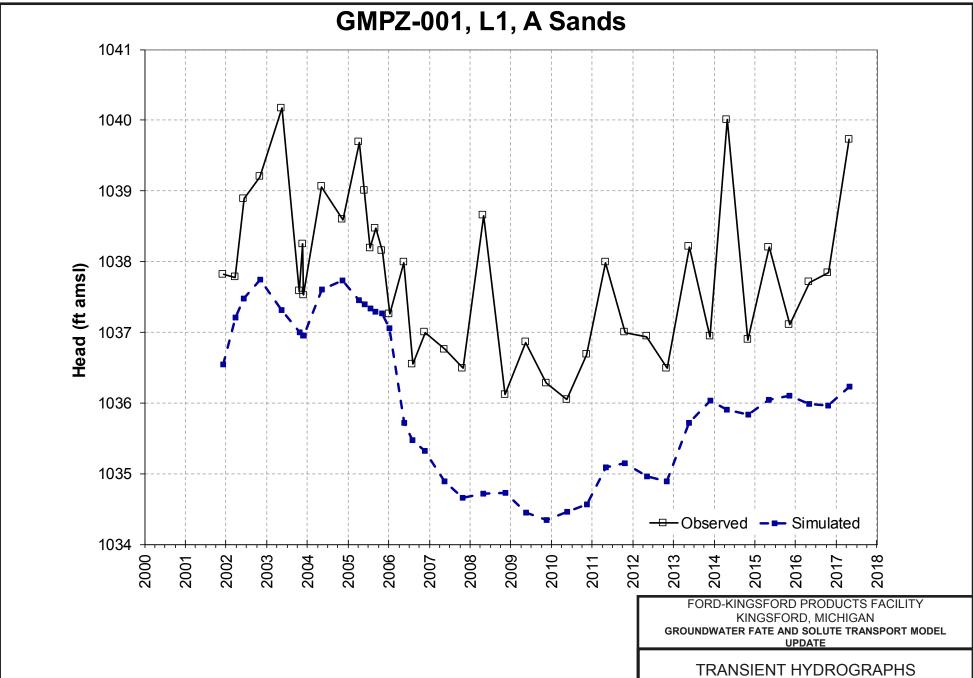




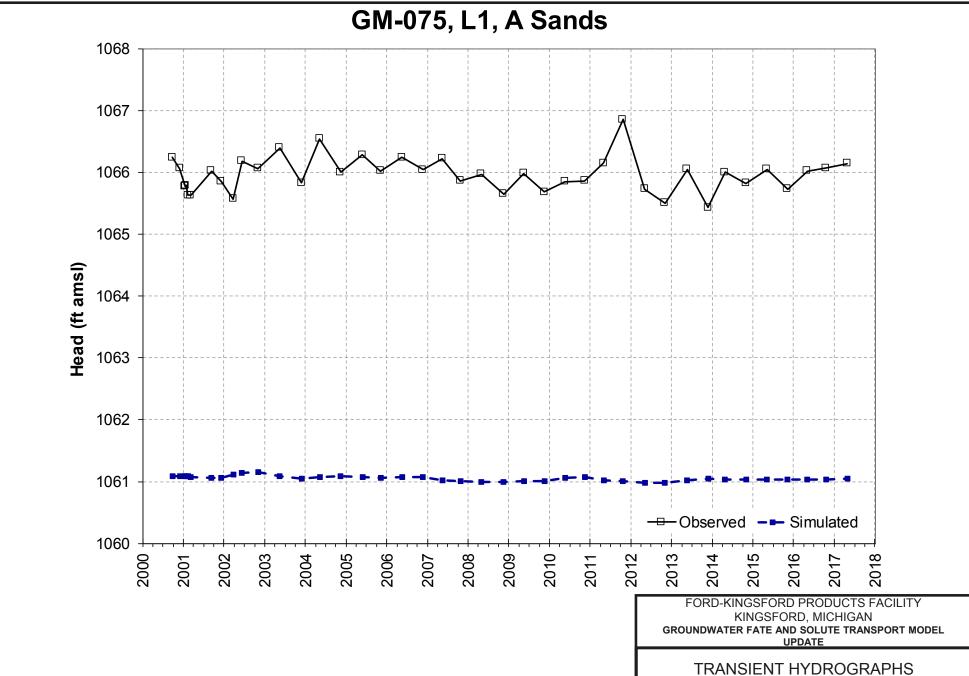




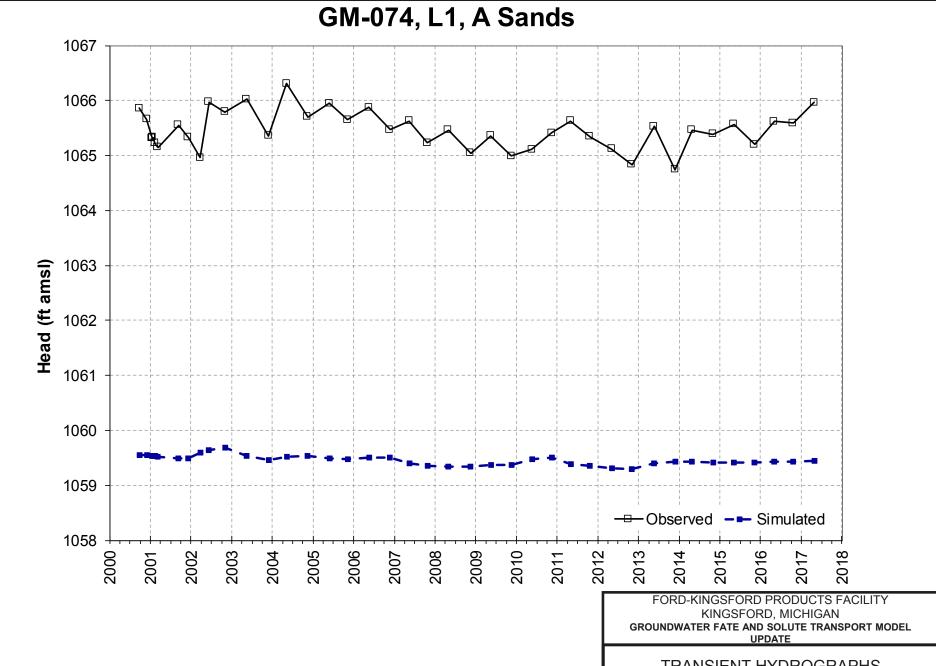
ARCADIS Great & Constitutivity for natural and built assets



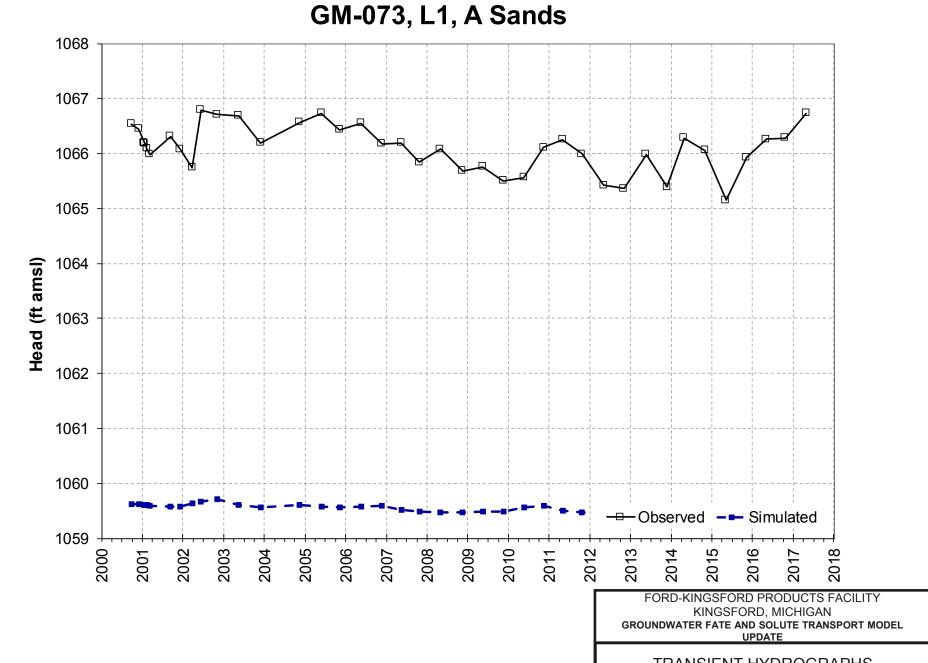




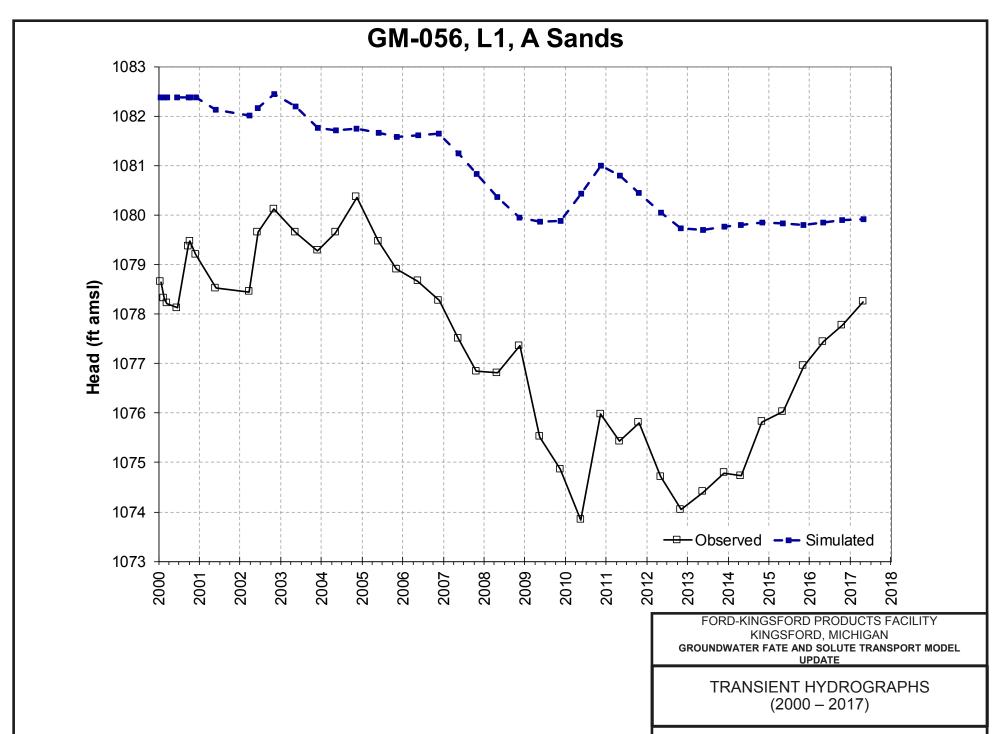




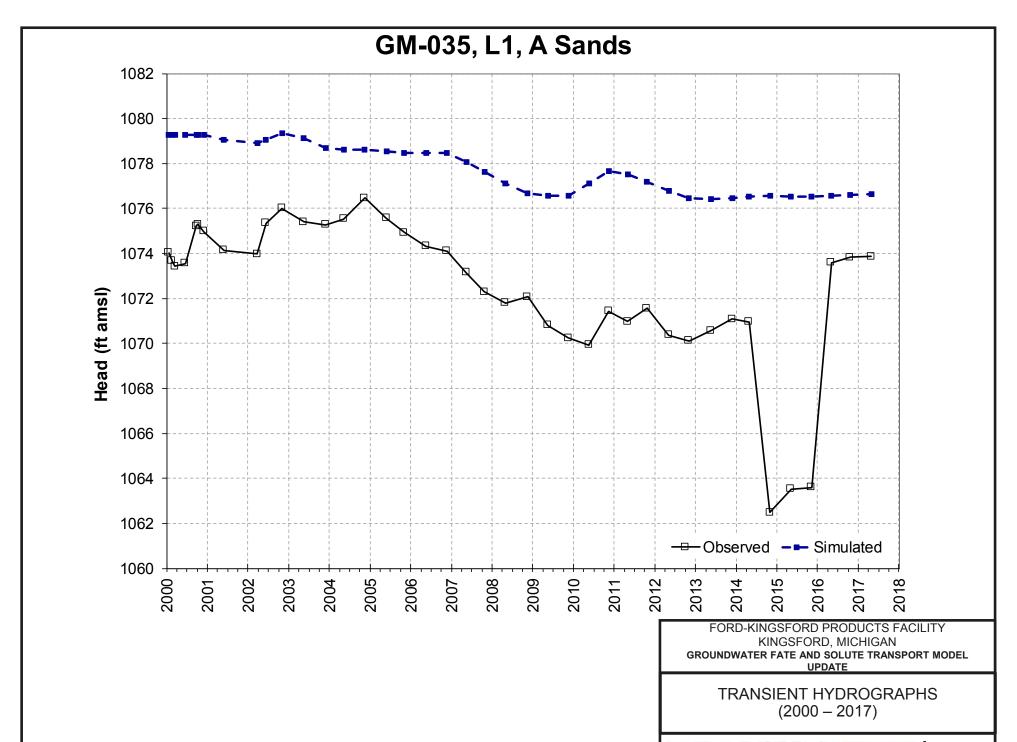




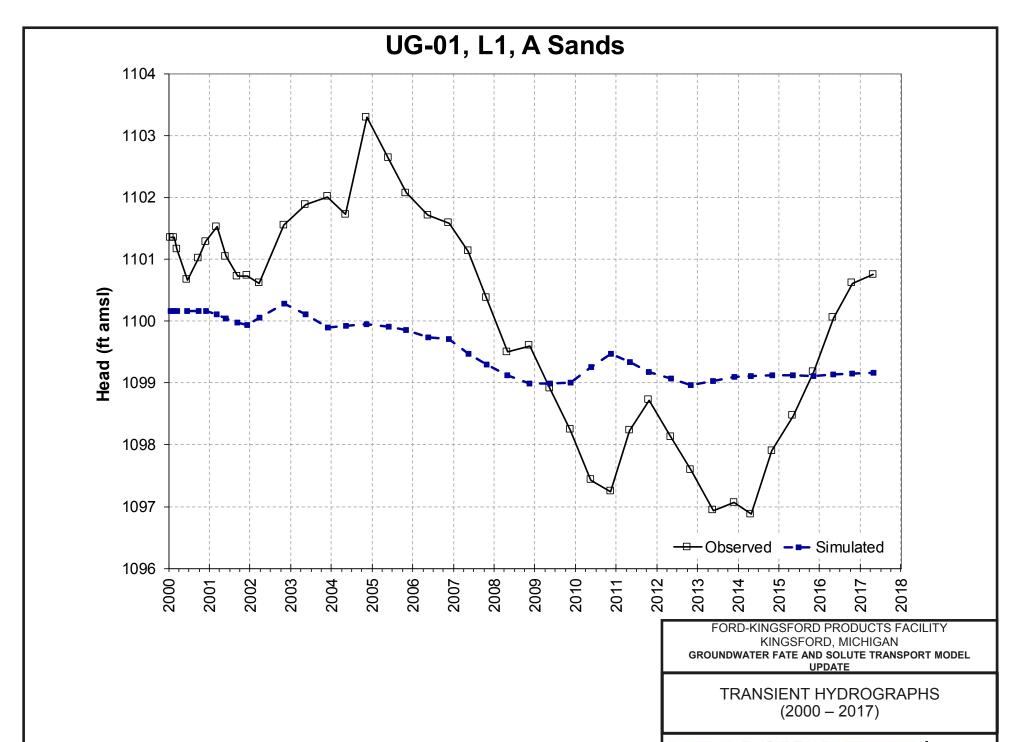




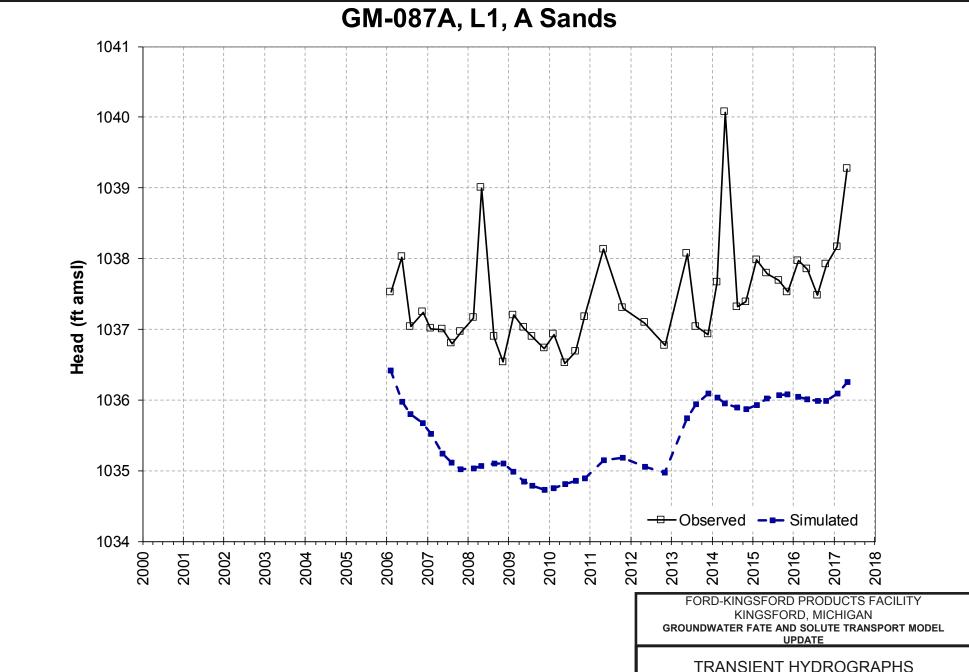
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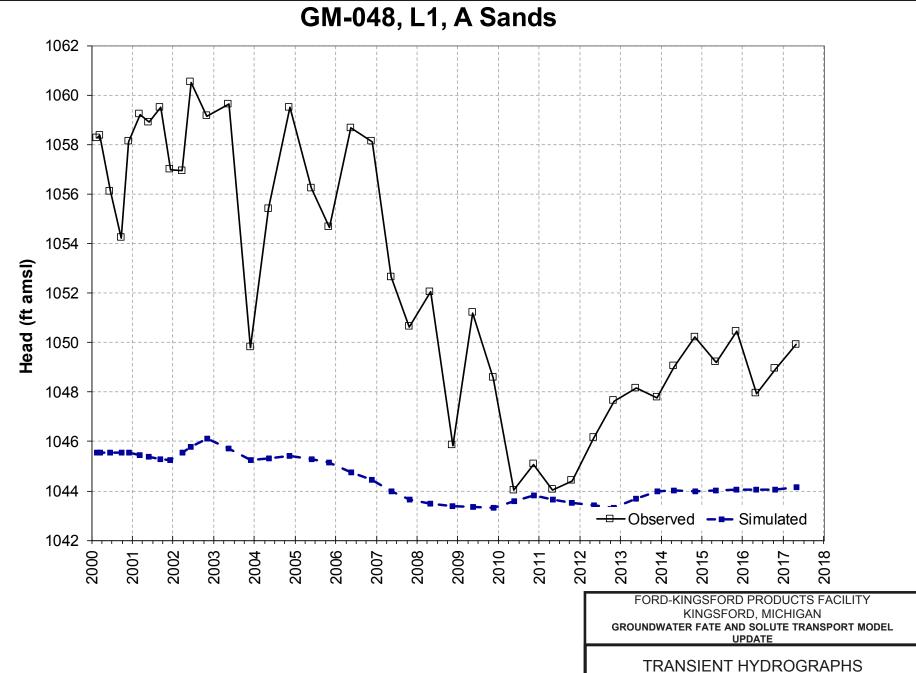




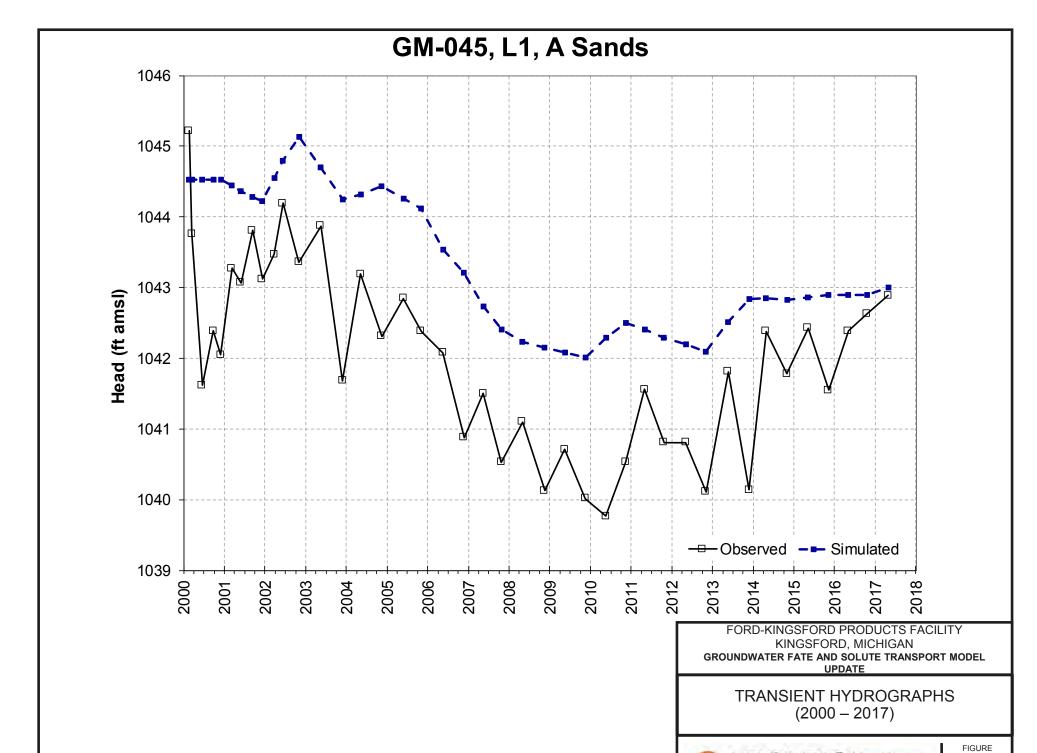
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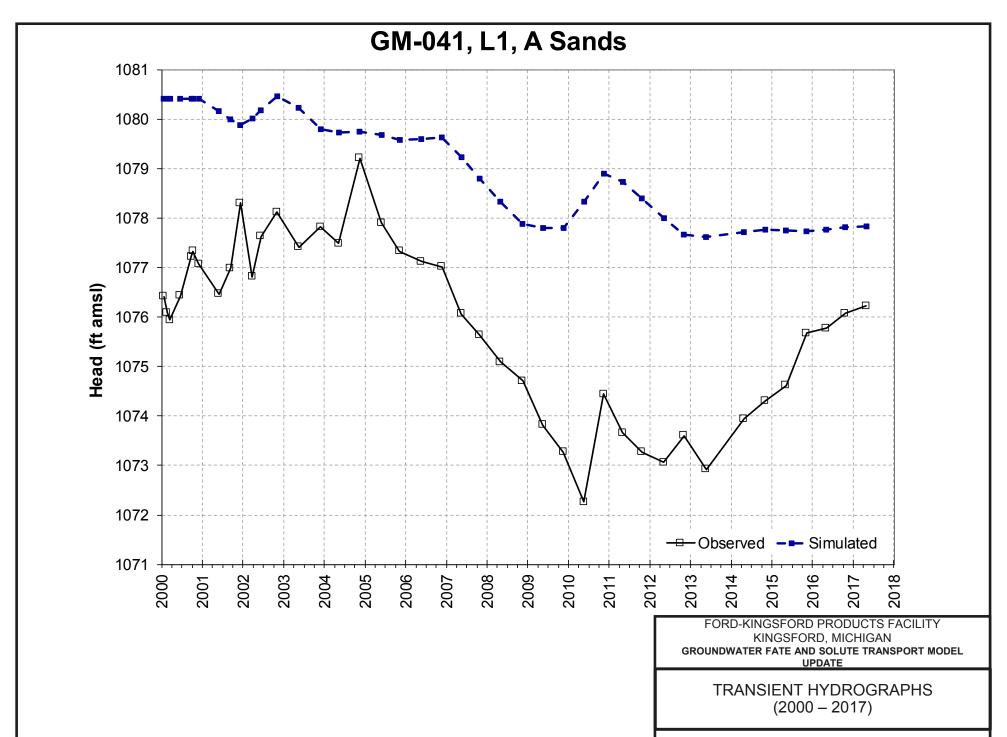




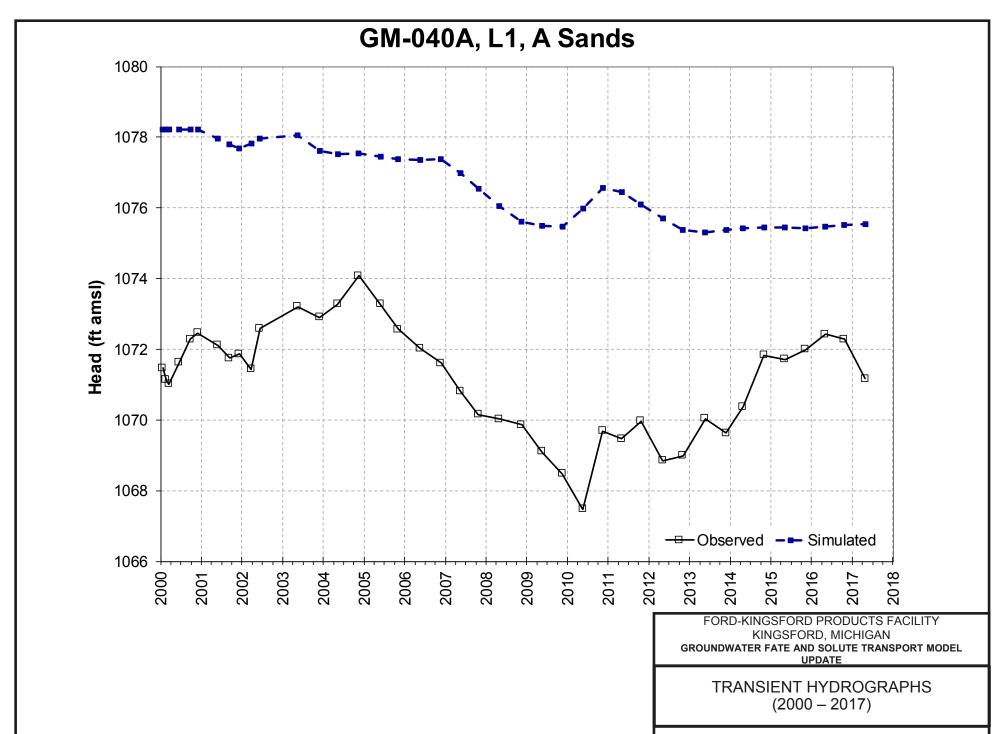


ARCADIS OF Individual and built assets.

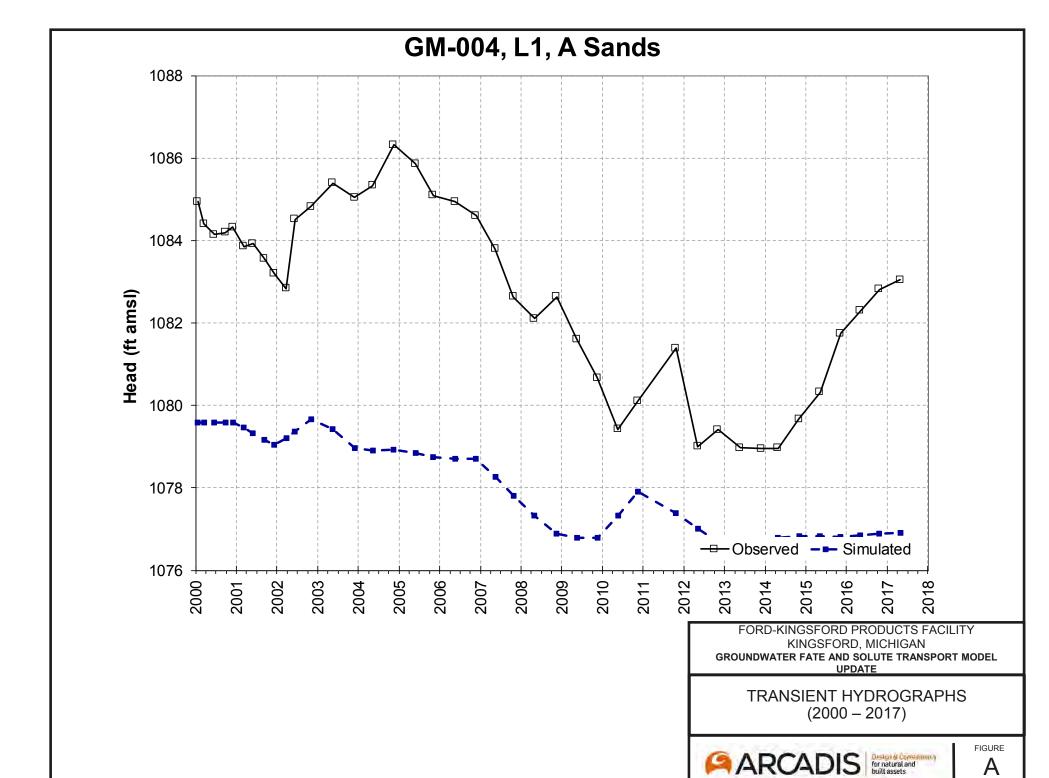
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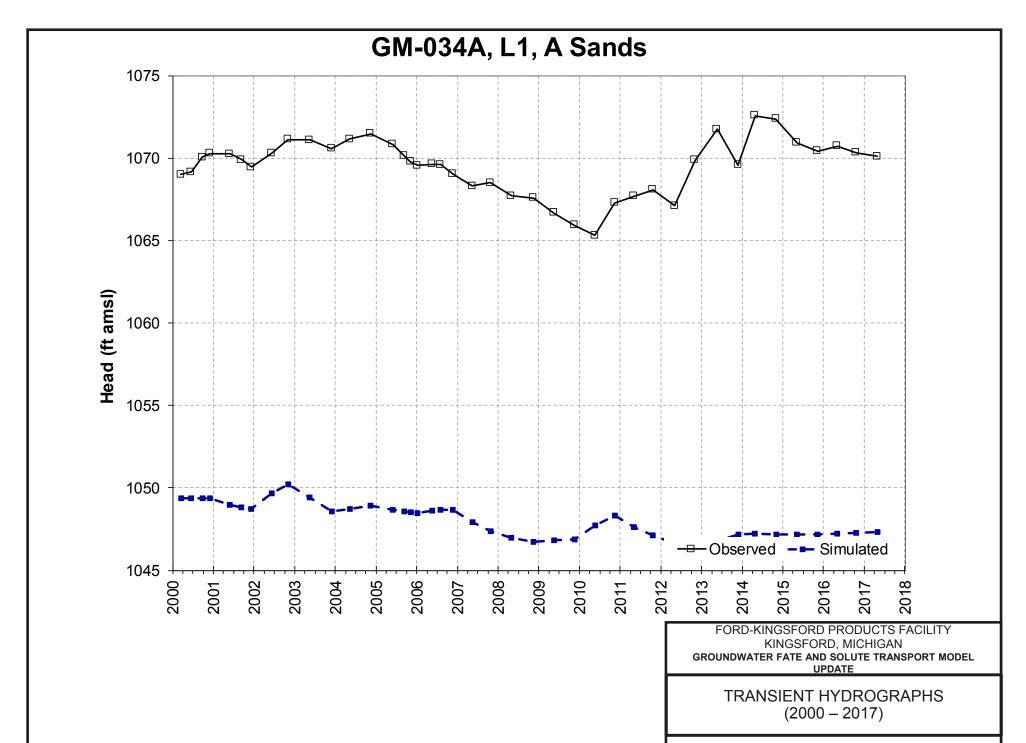


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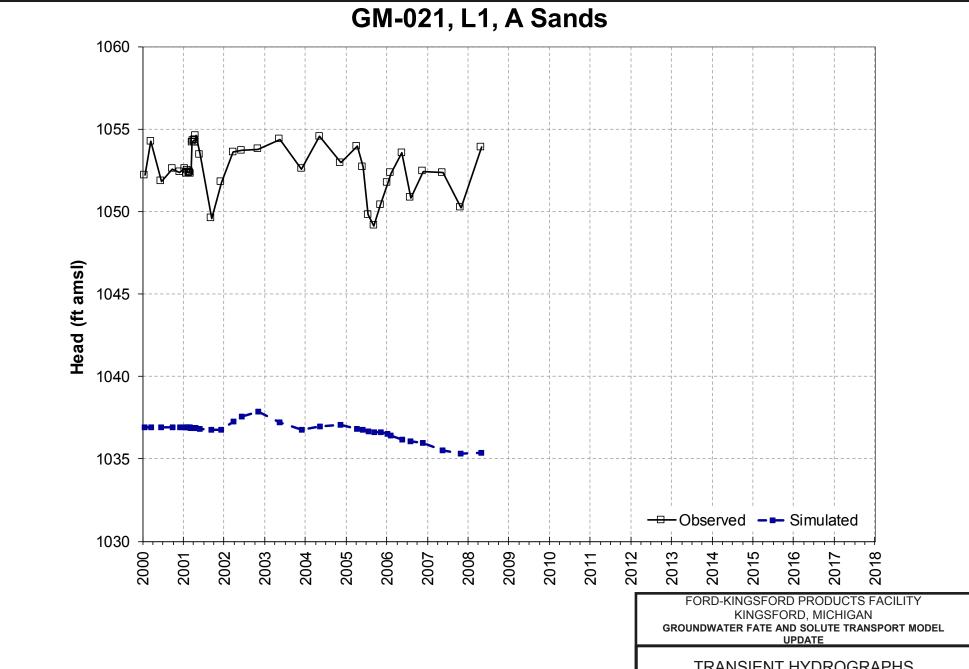


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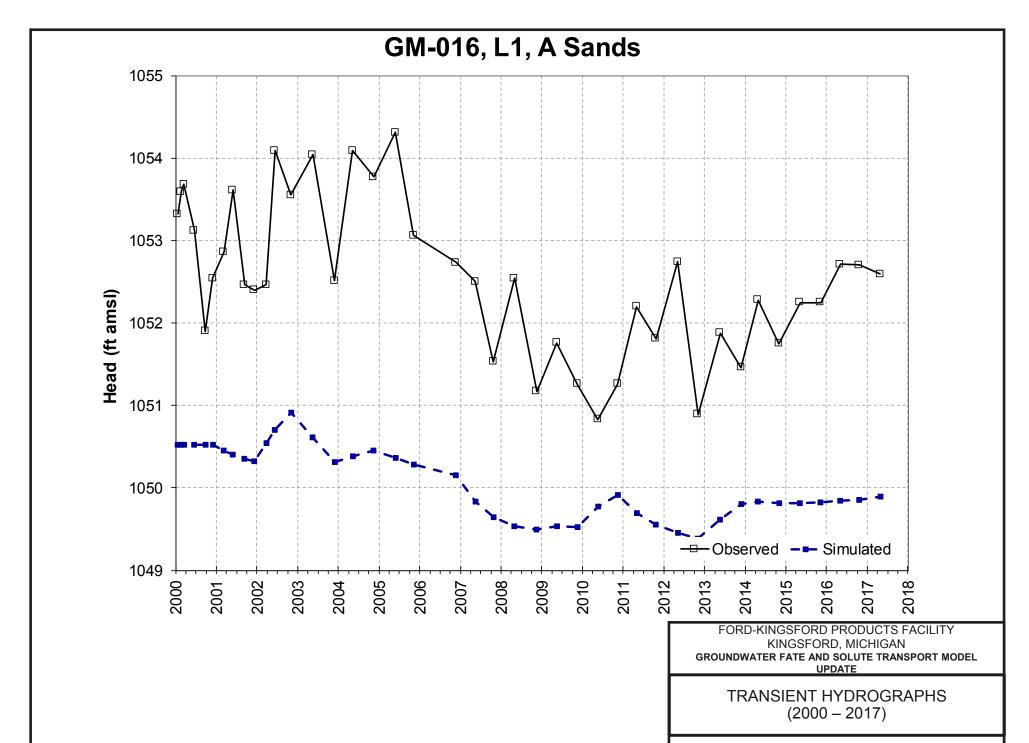




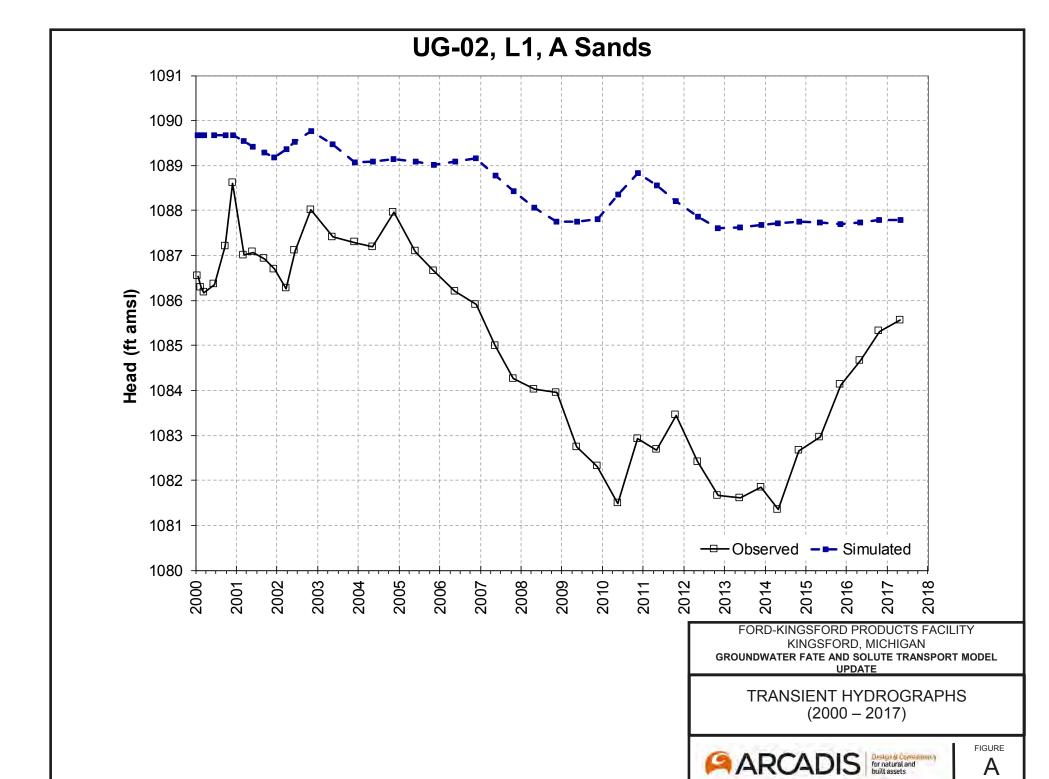
ARCADIS for natural and built assets

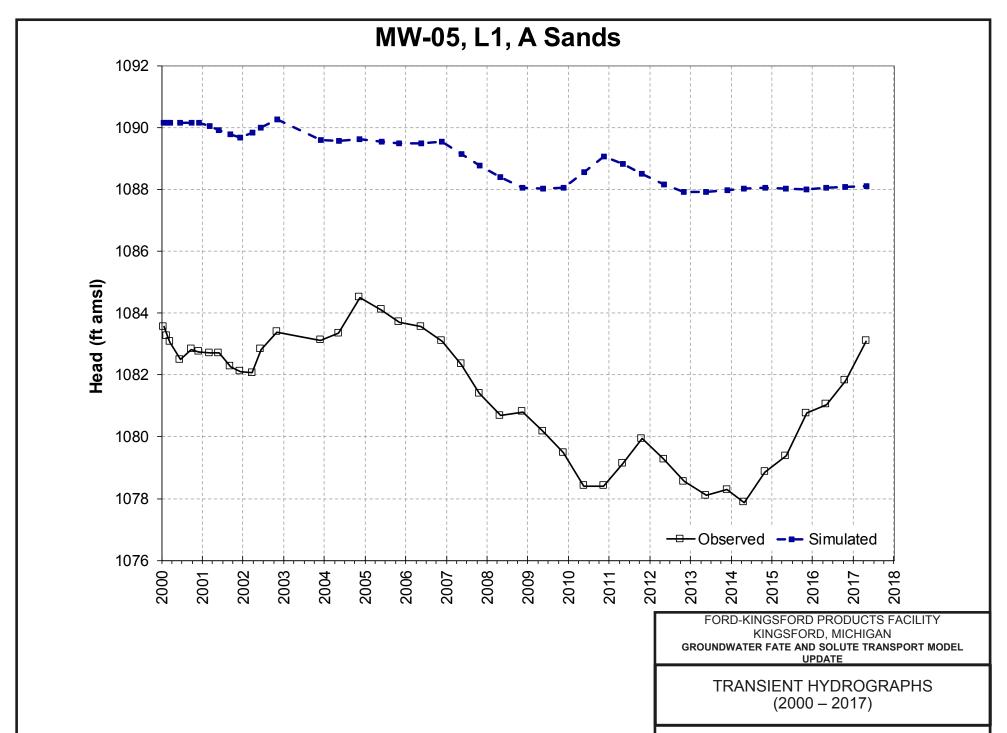




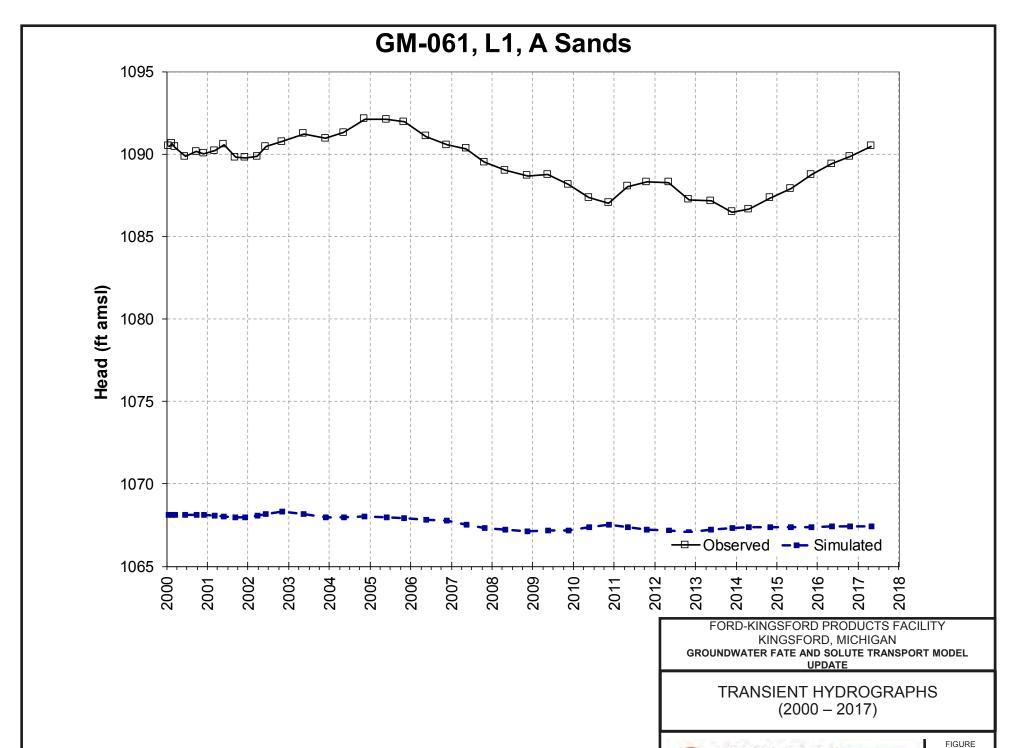


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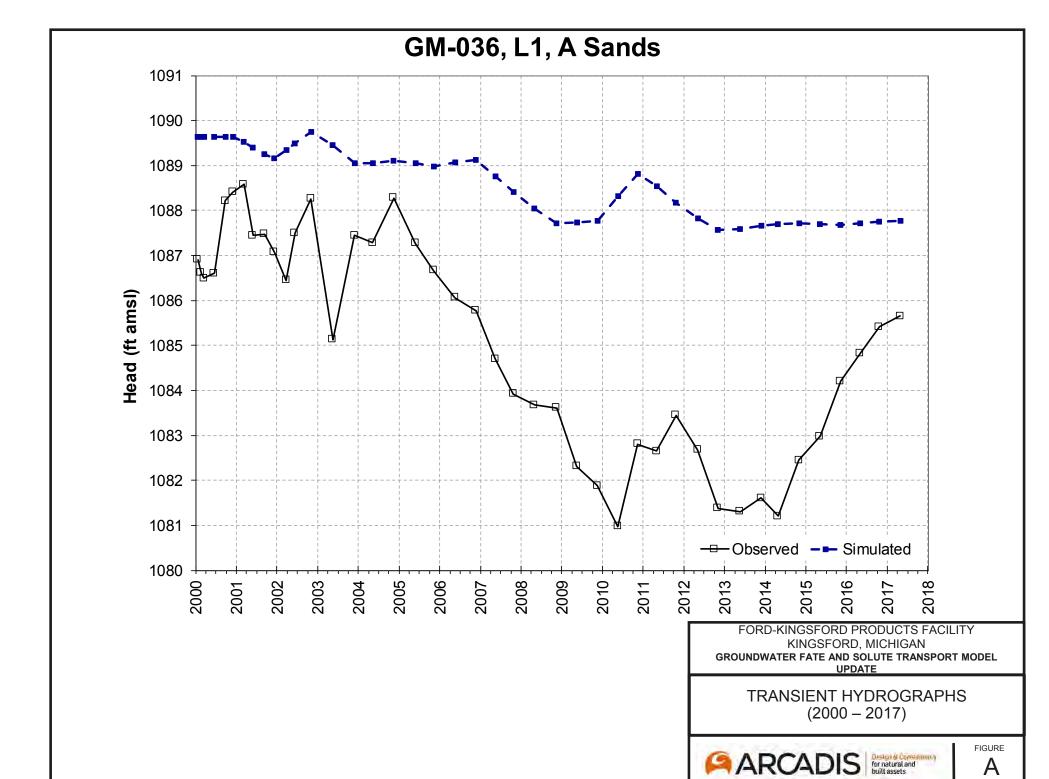


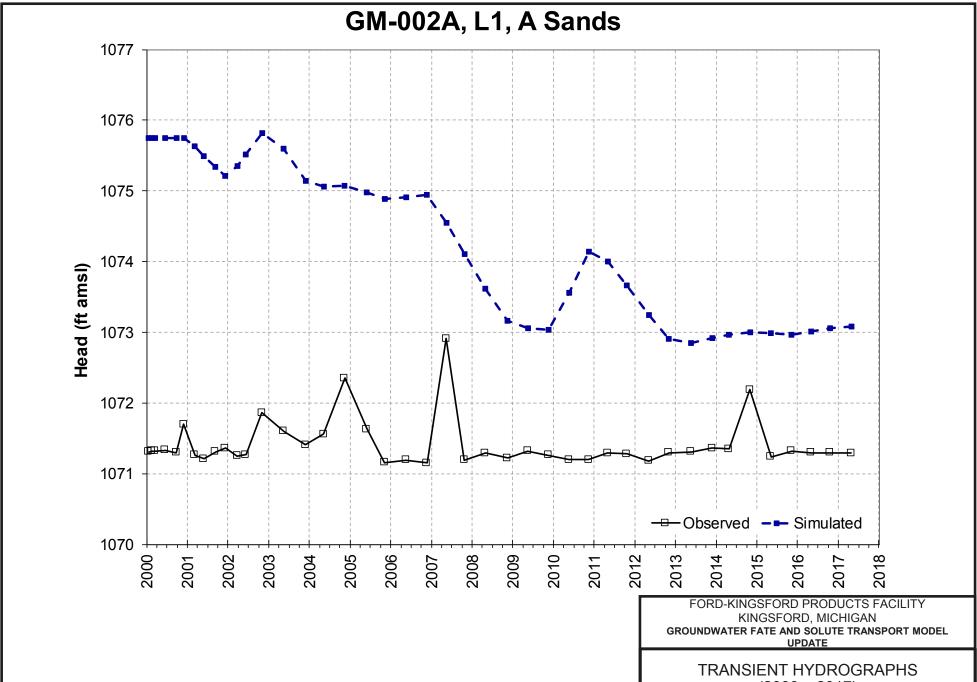


ARCADIS for natural and built assets.



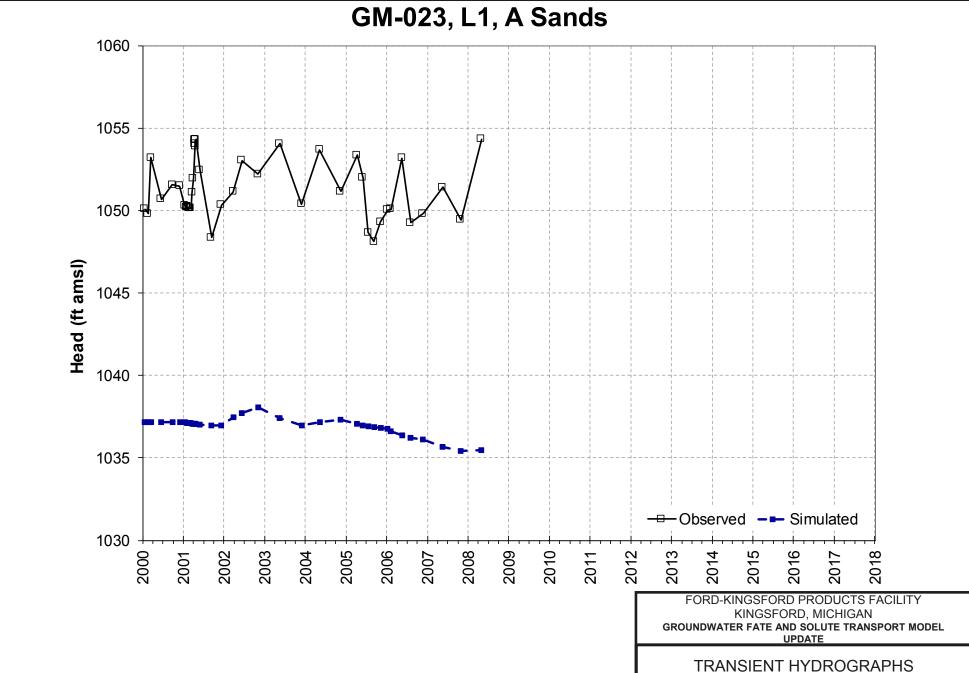
ARCADIS for natural and built assets.



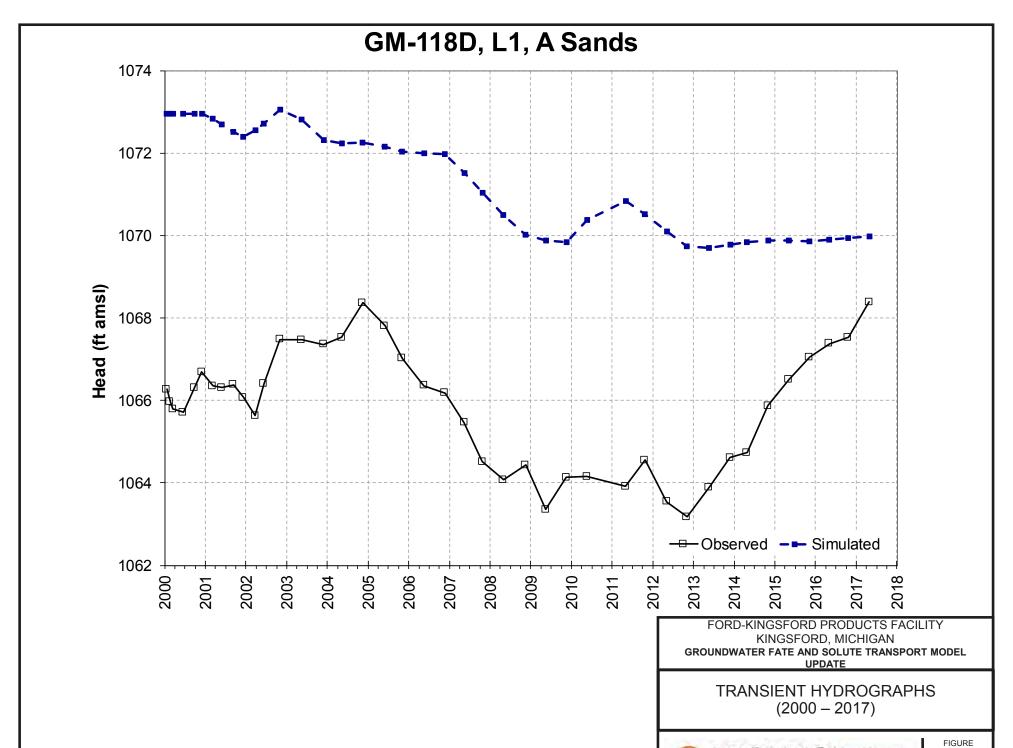


(2000 - 2017)











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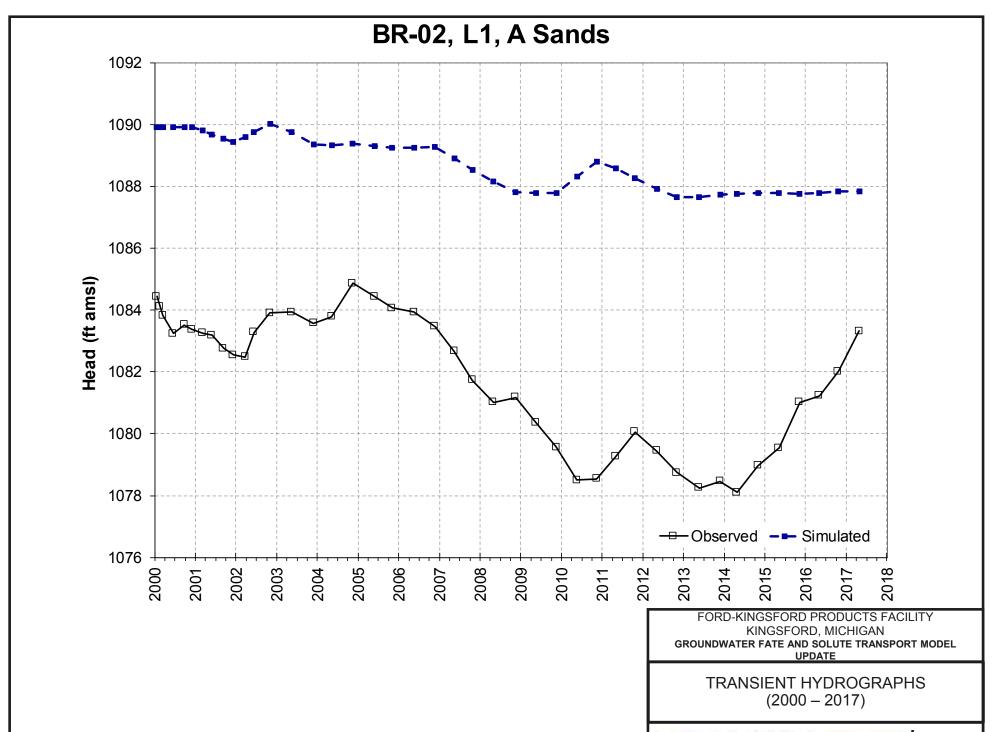
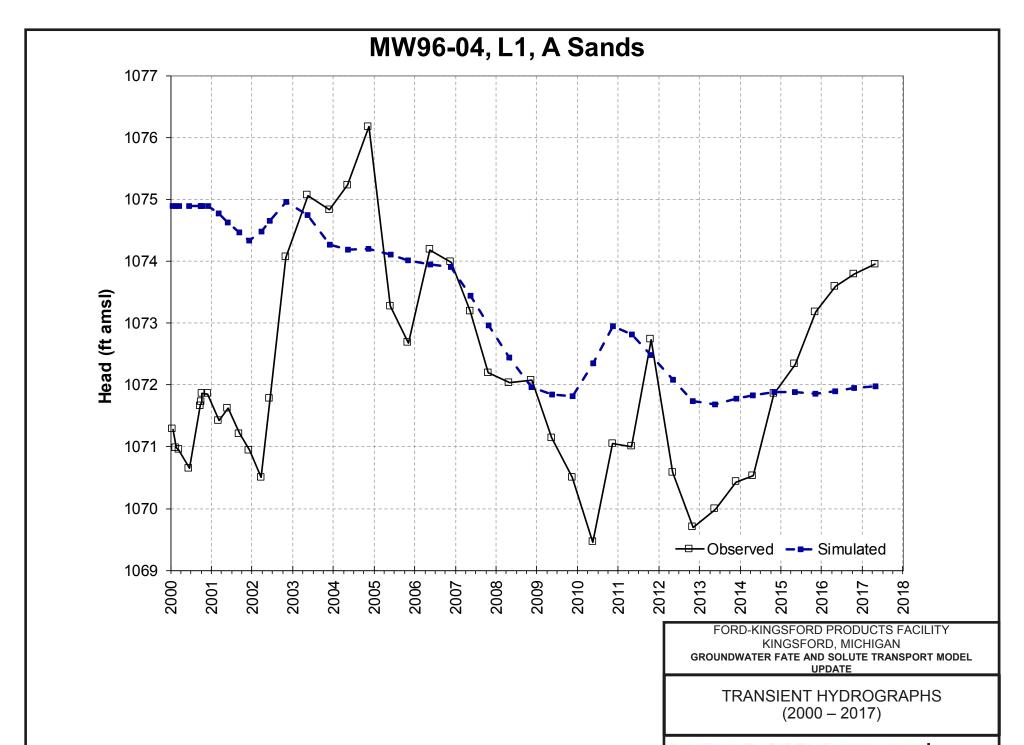
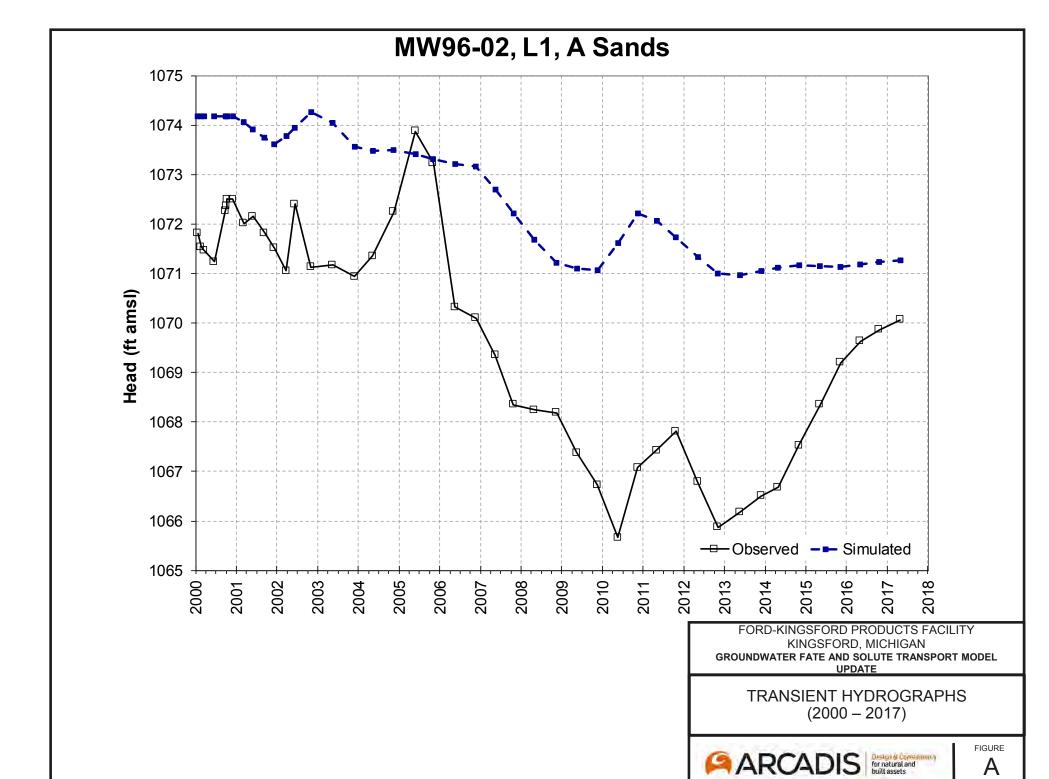


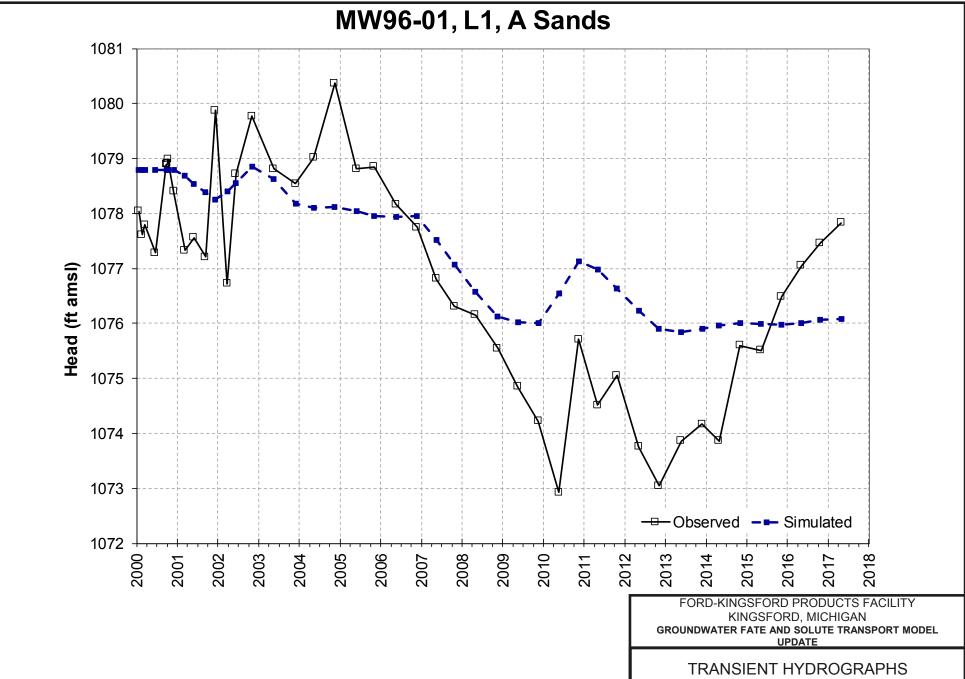
FIGURE A

ARCADIS



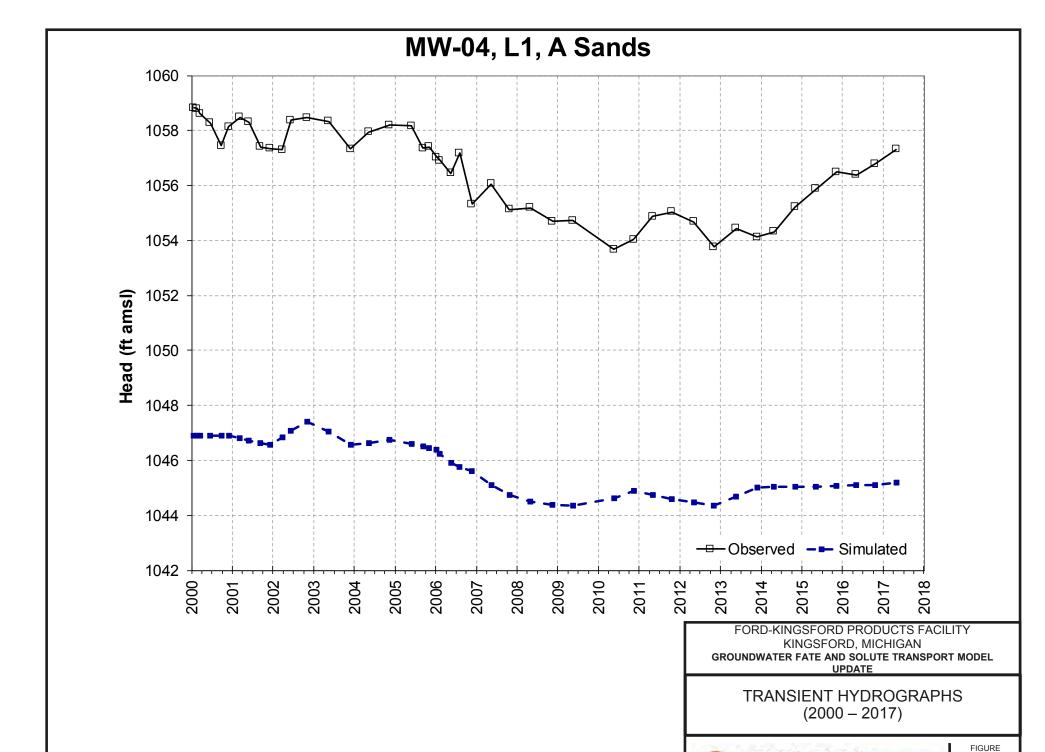
ARCADIS for natural and built assets.





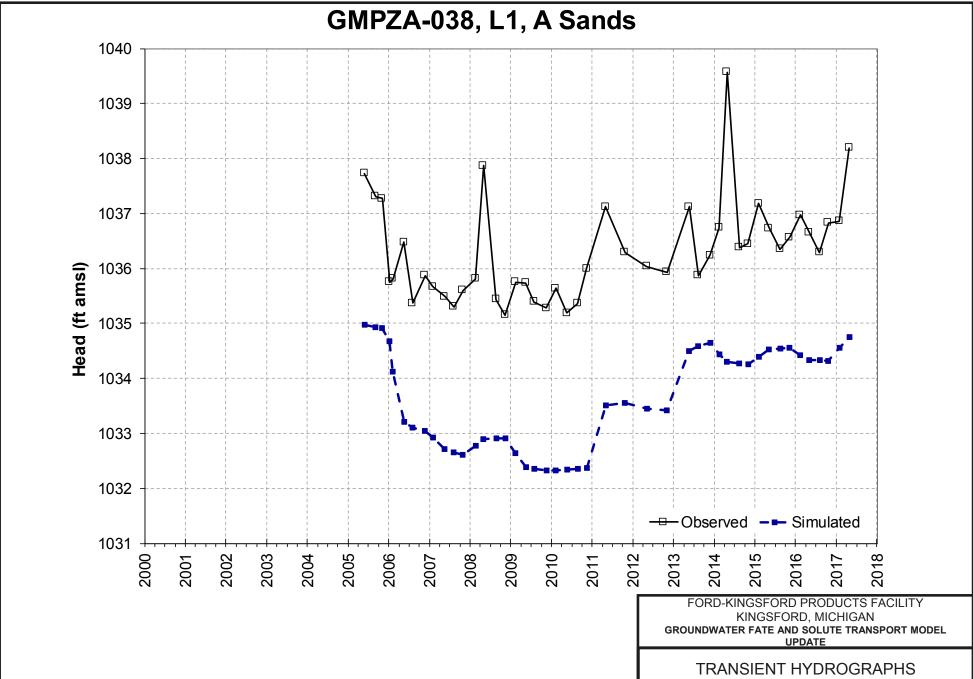
(2000 - 2017)





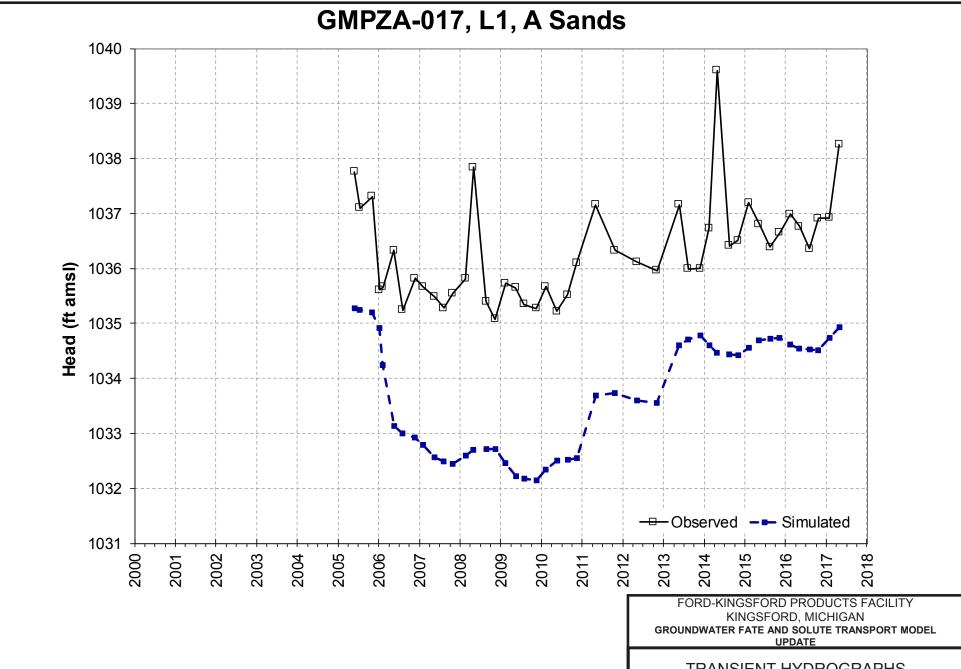
ARCADIS

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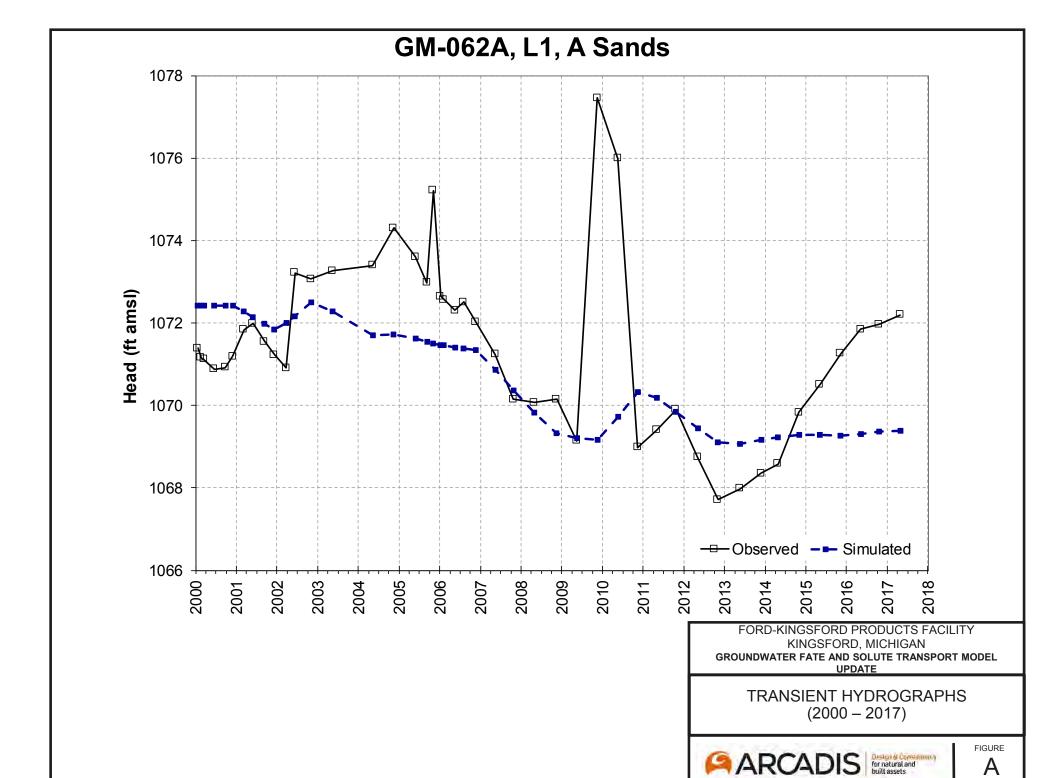


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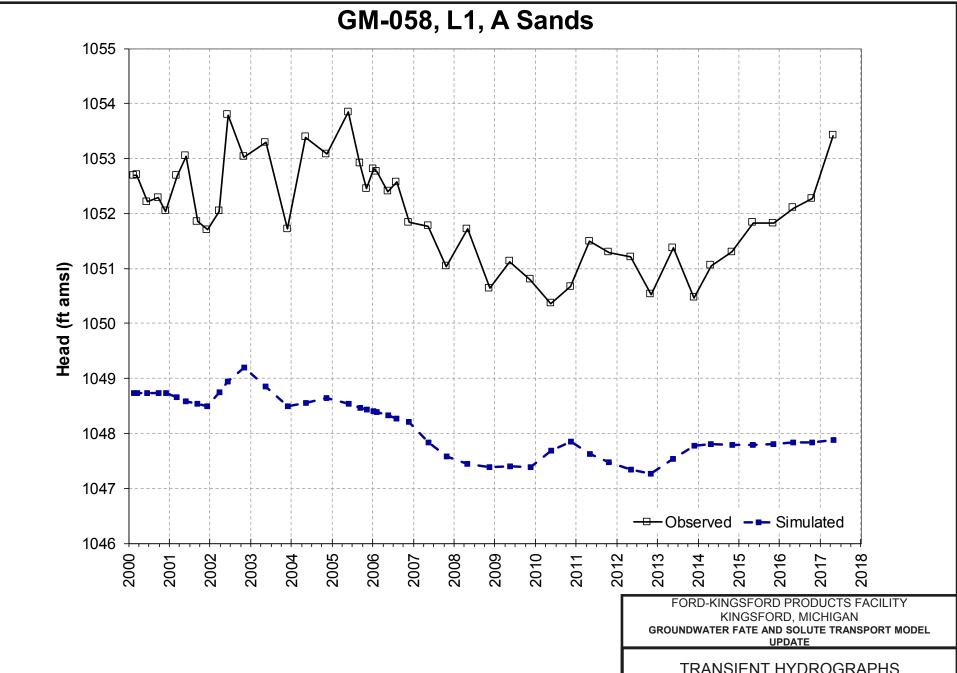




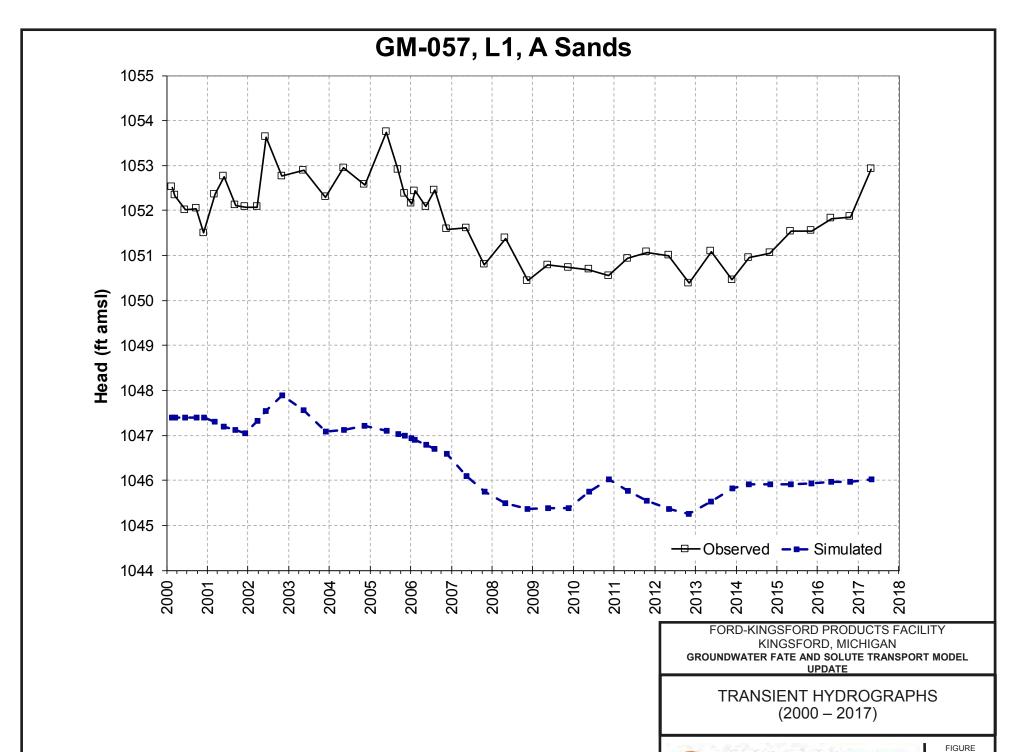




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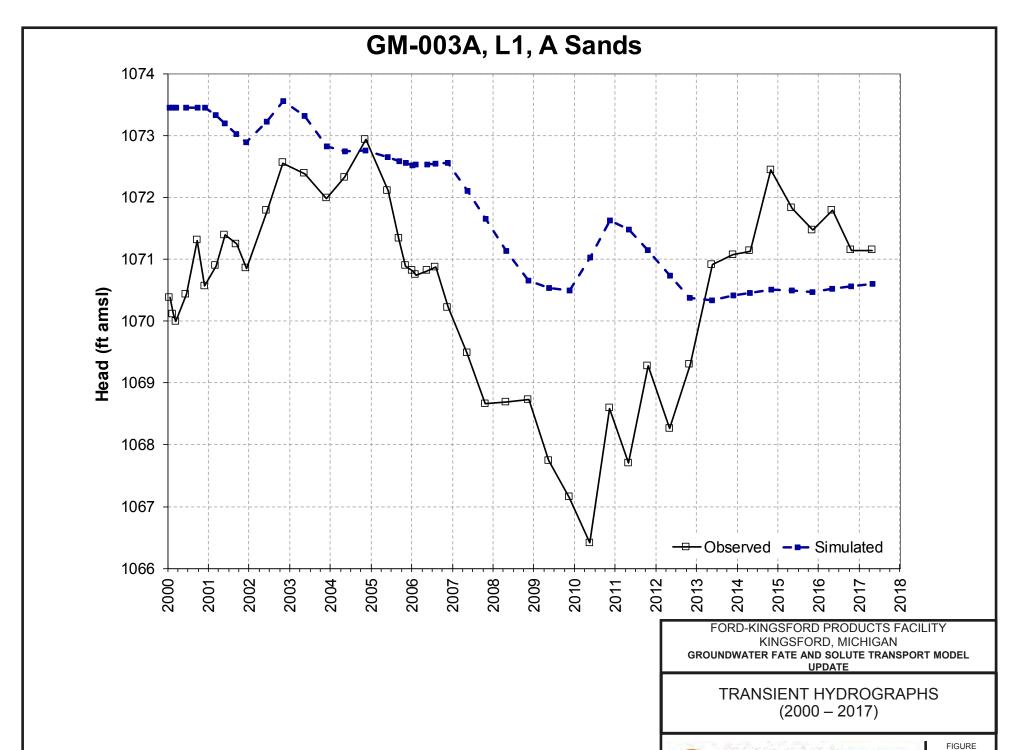






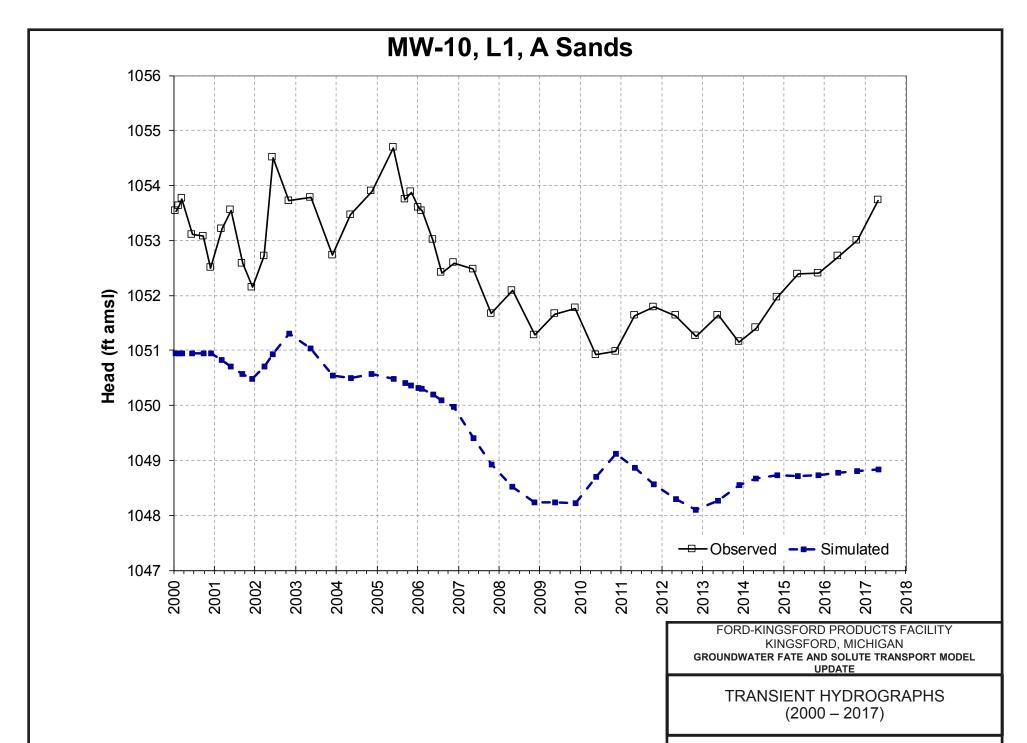
ARCADIS Construction of for natural and built assets.

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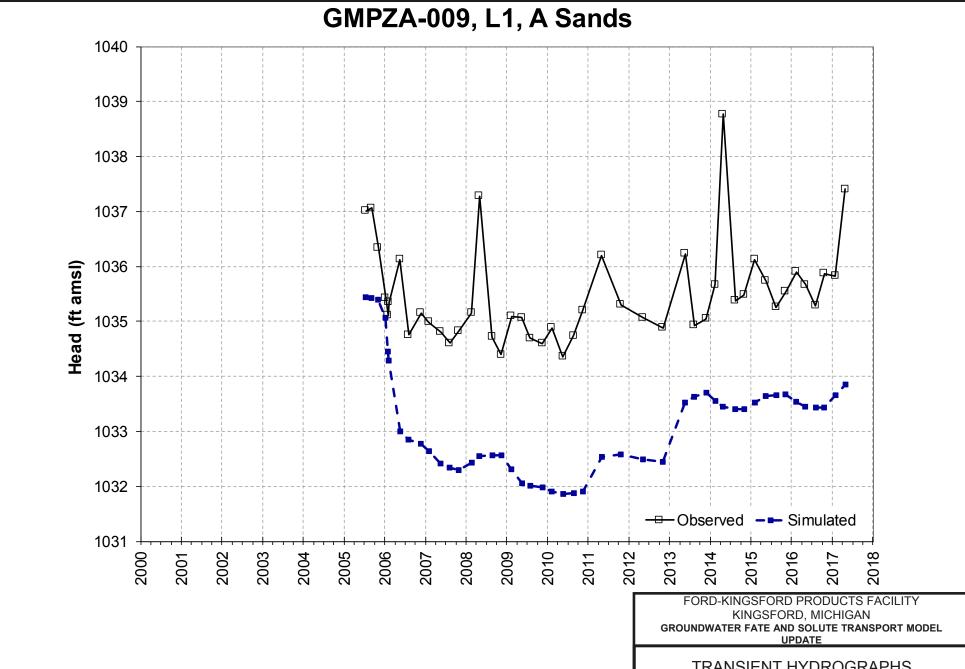


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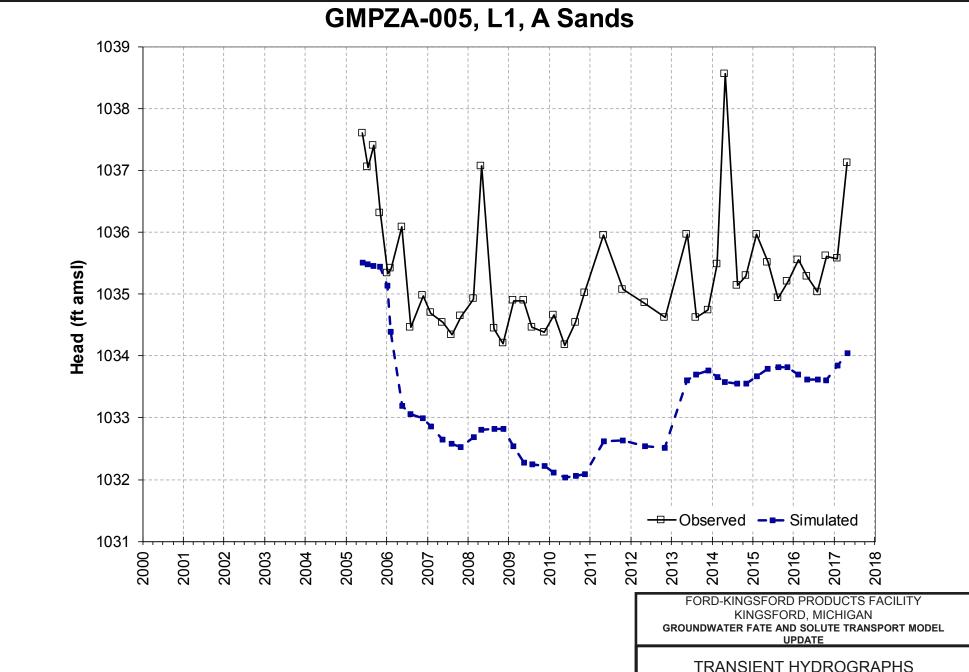
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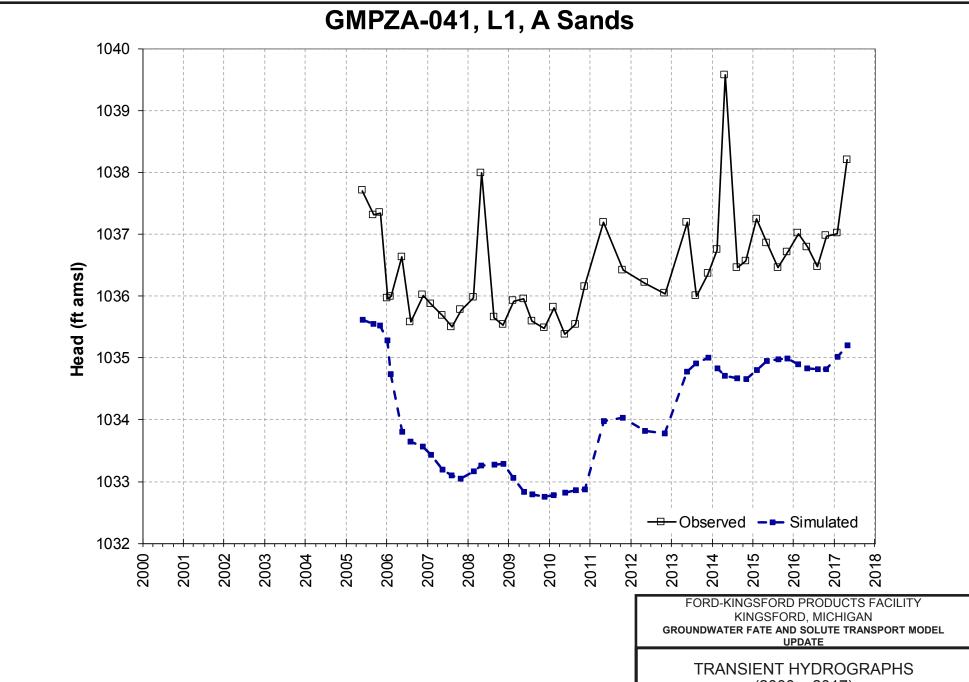
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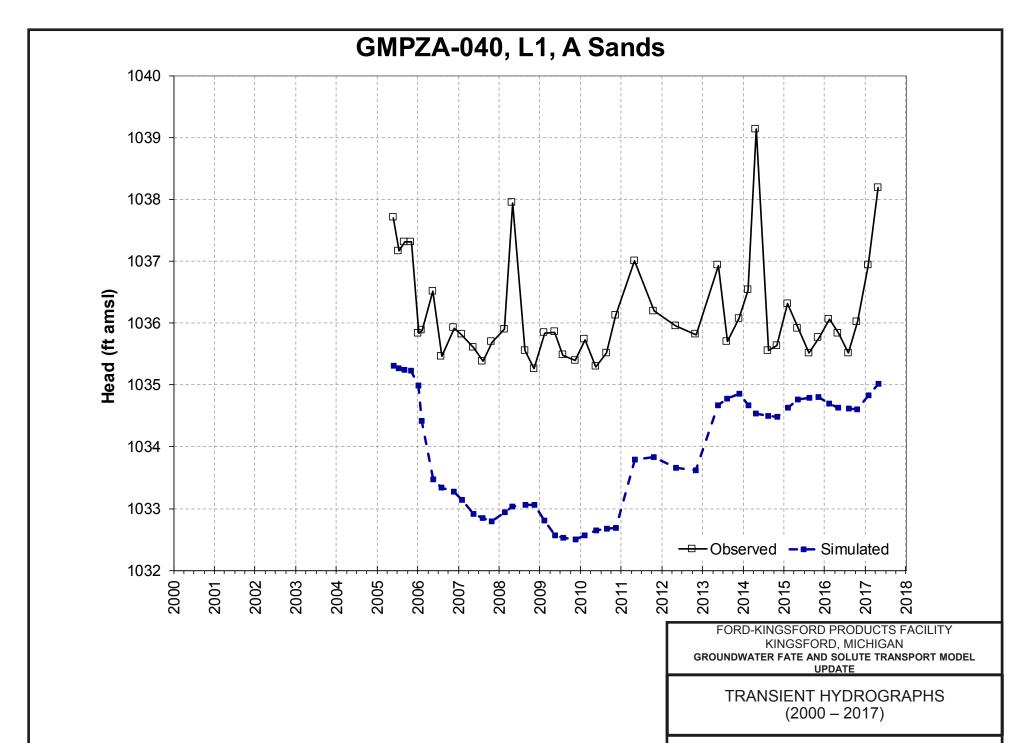




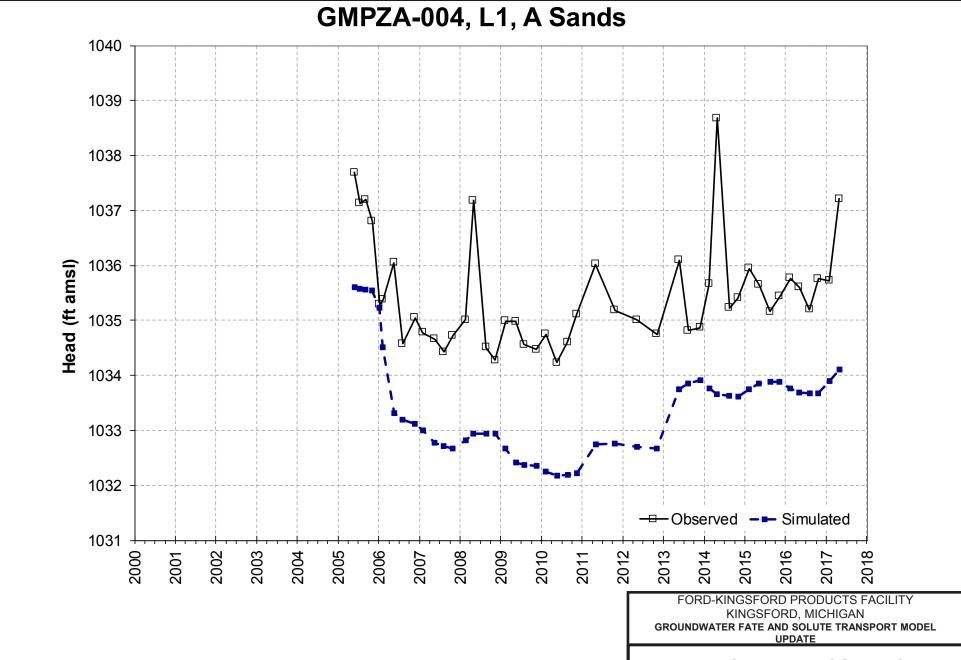


(2000 - 2017)

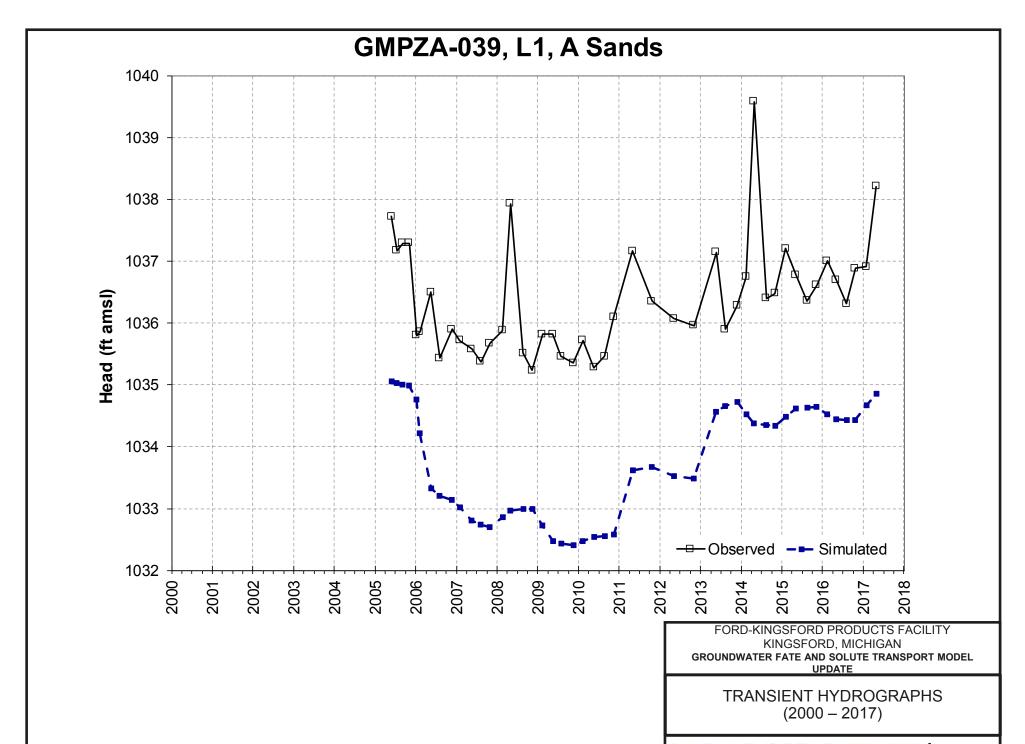




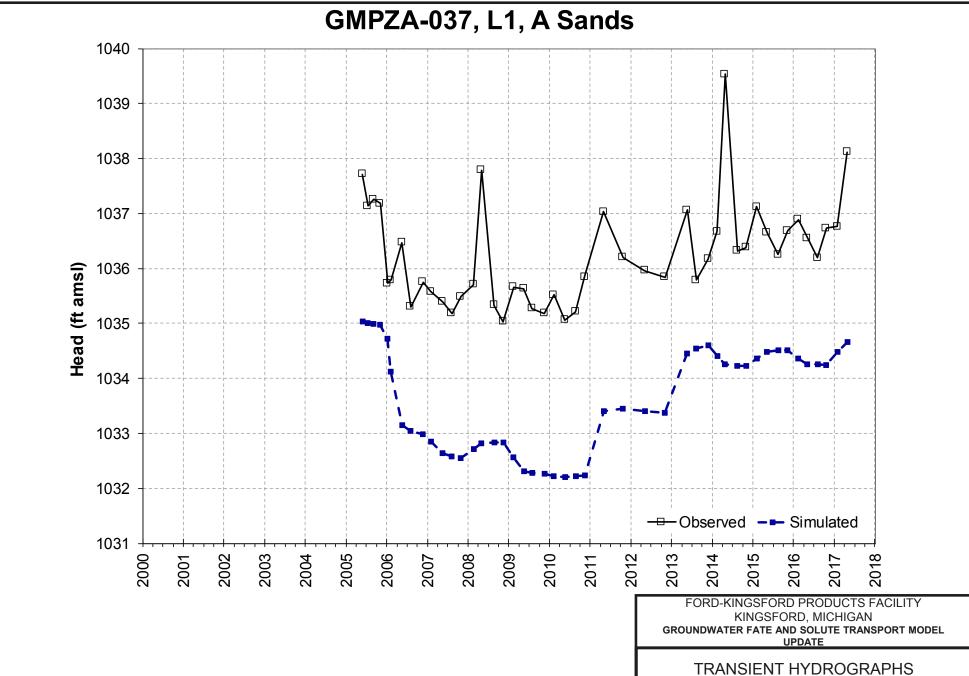
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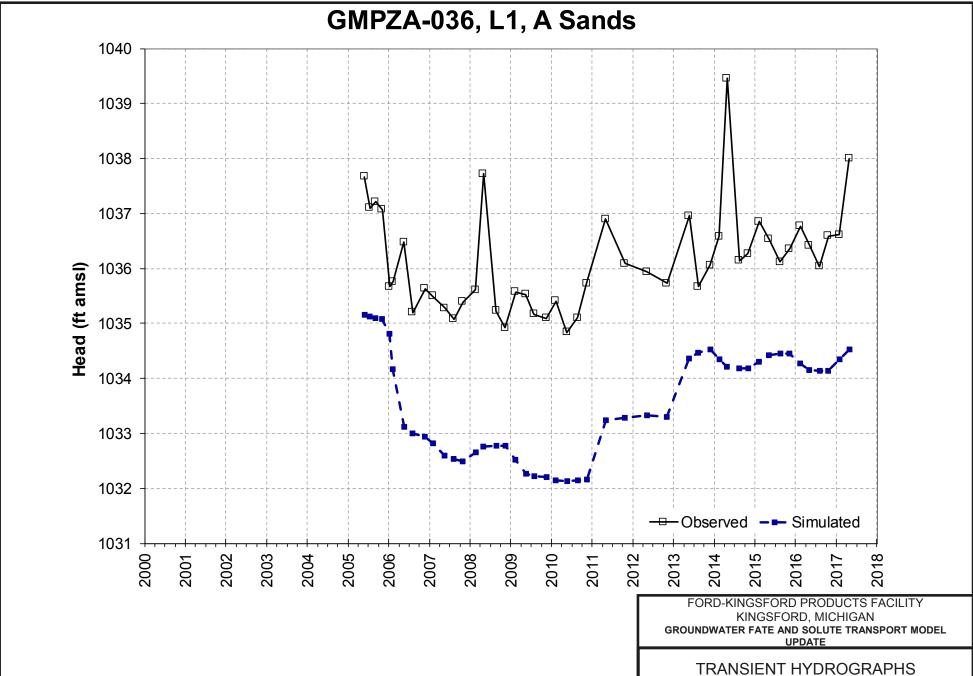


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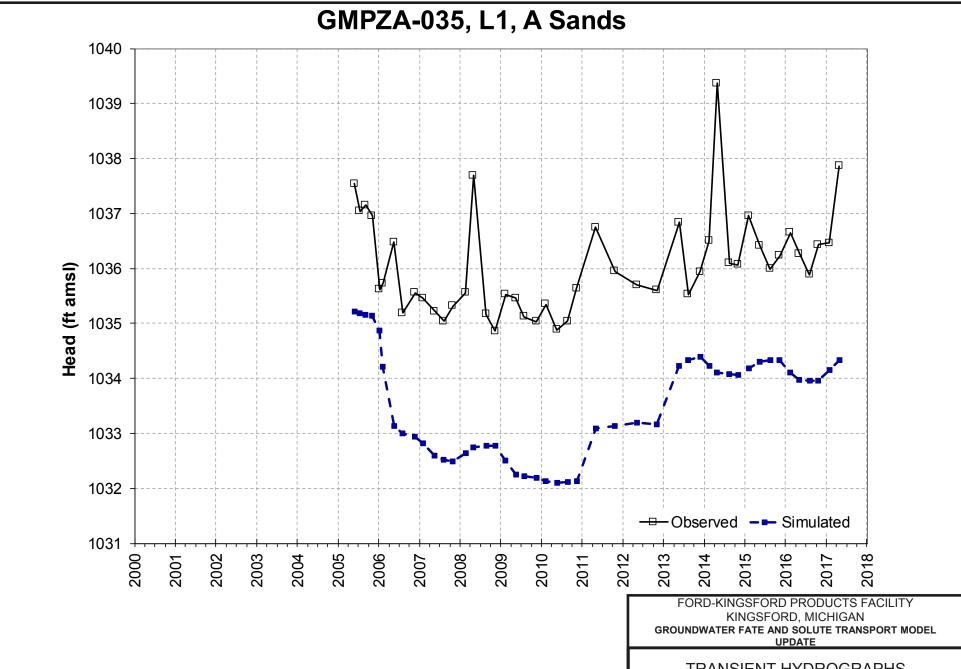


(2000 – 2017)

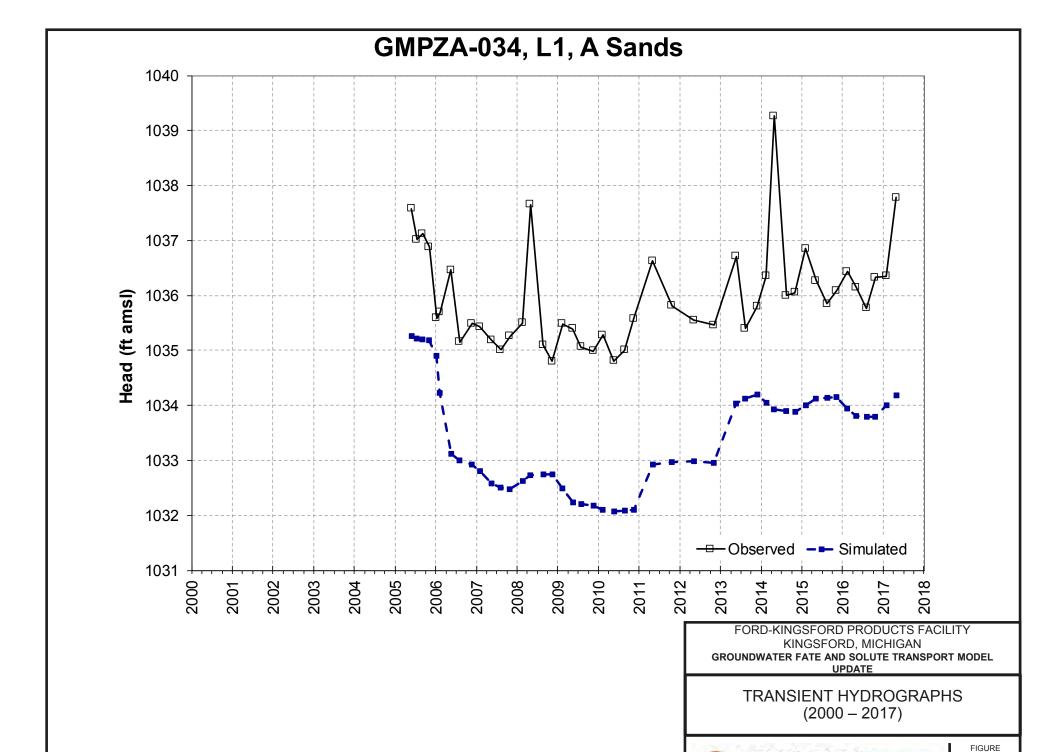






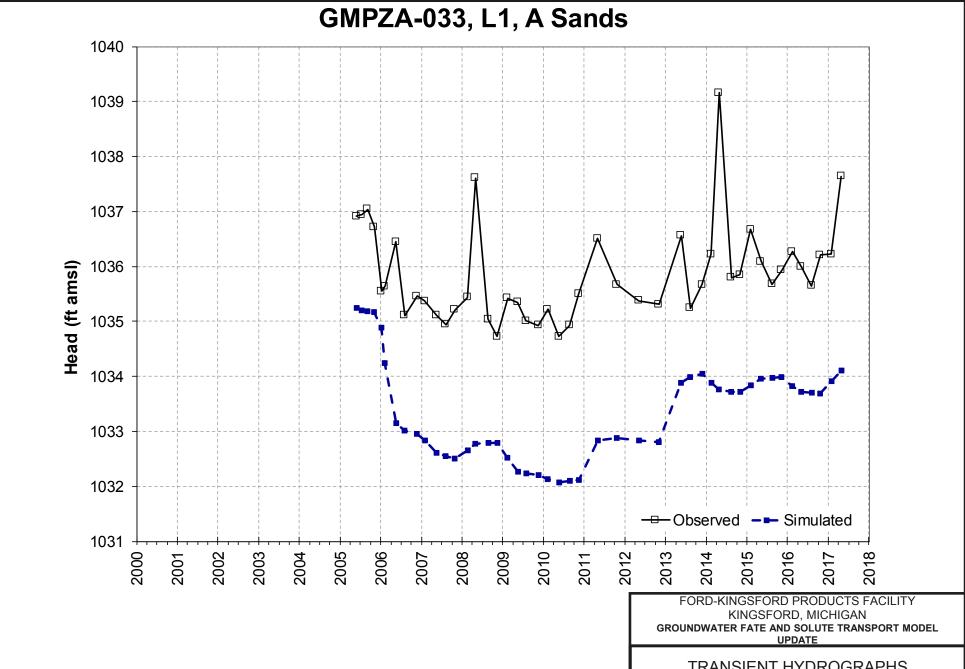




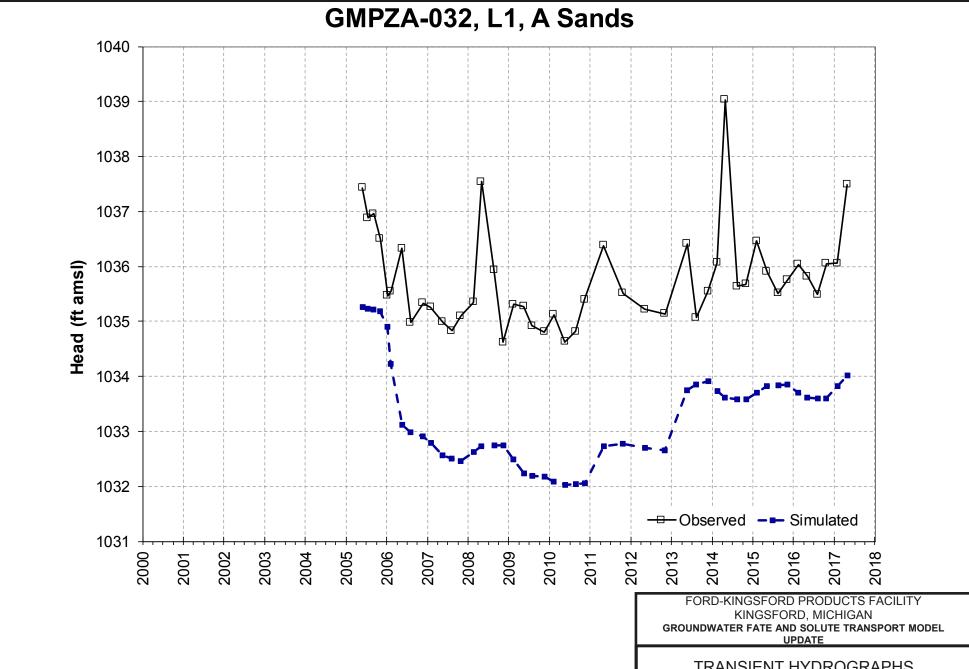


ARCADIS

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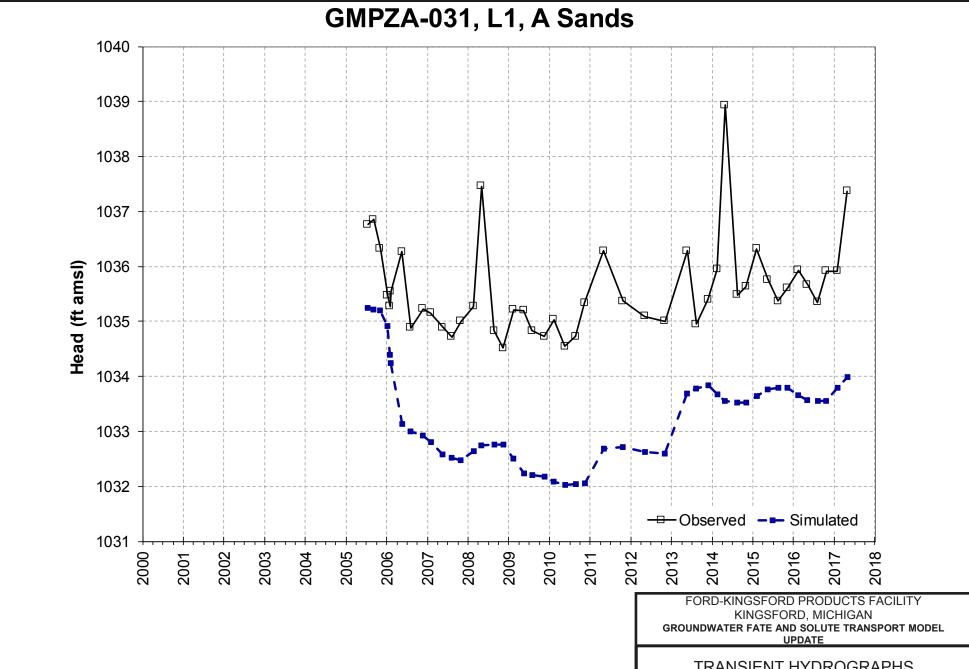




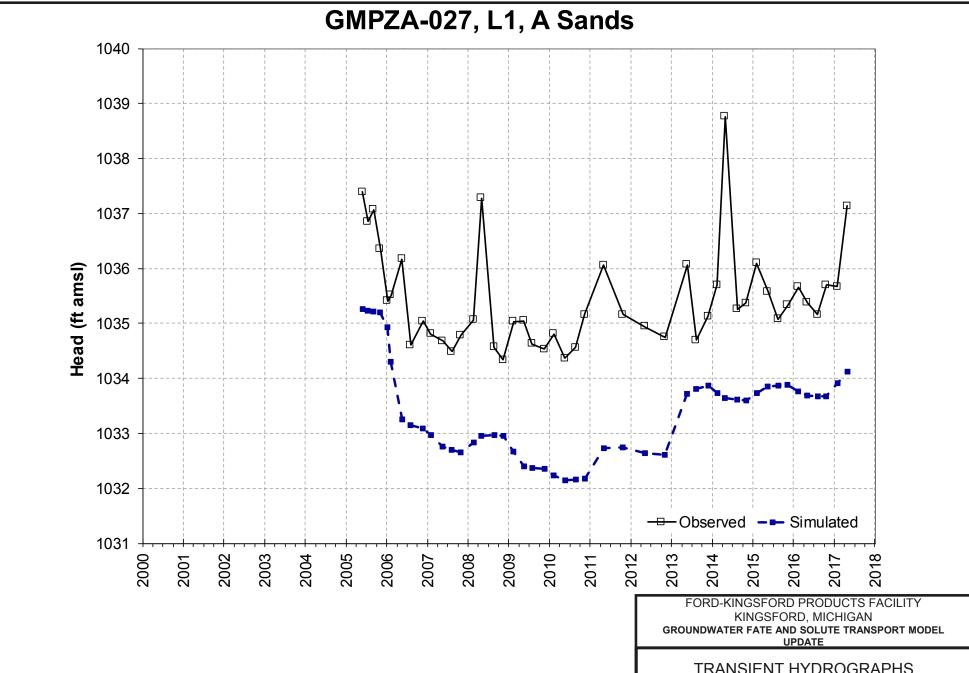
TRANSIENT HYDROGRAPHS

(2000 - 2017)

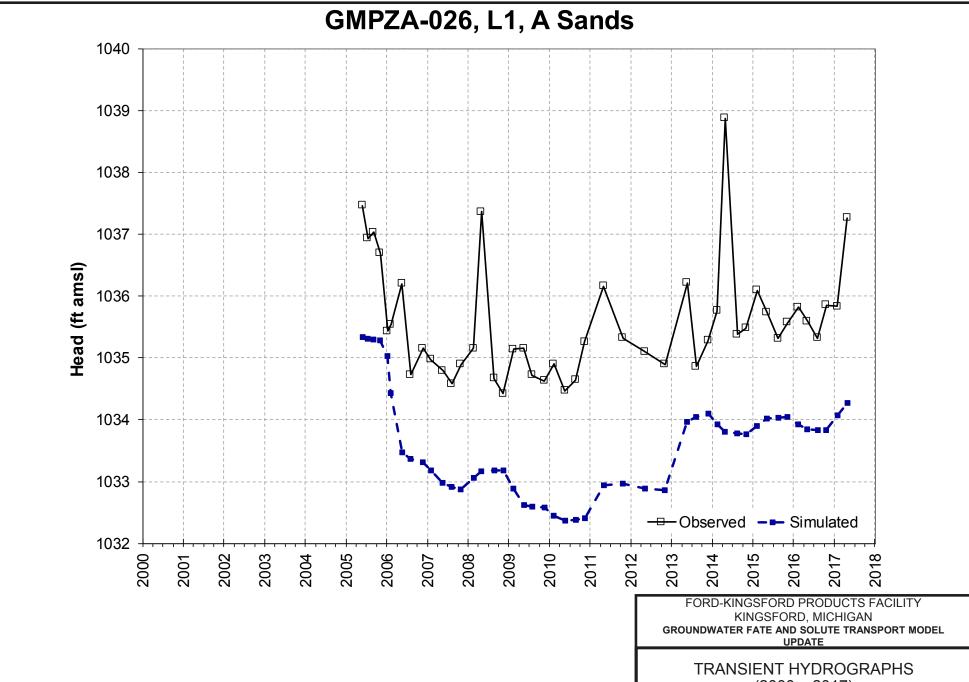






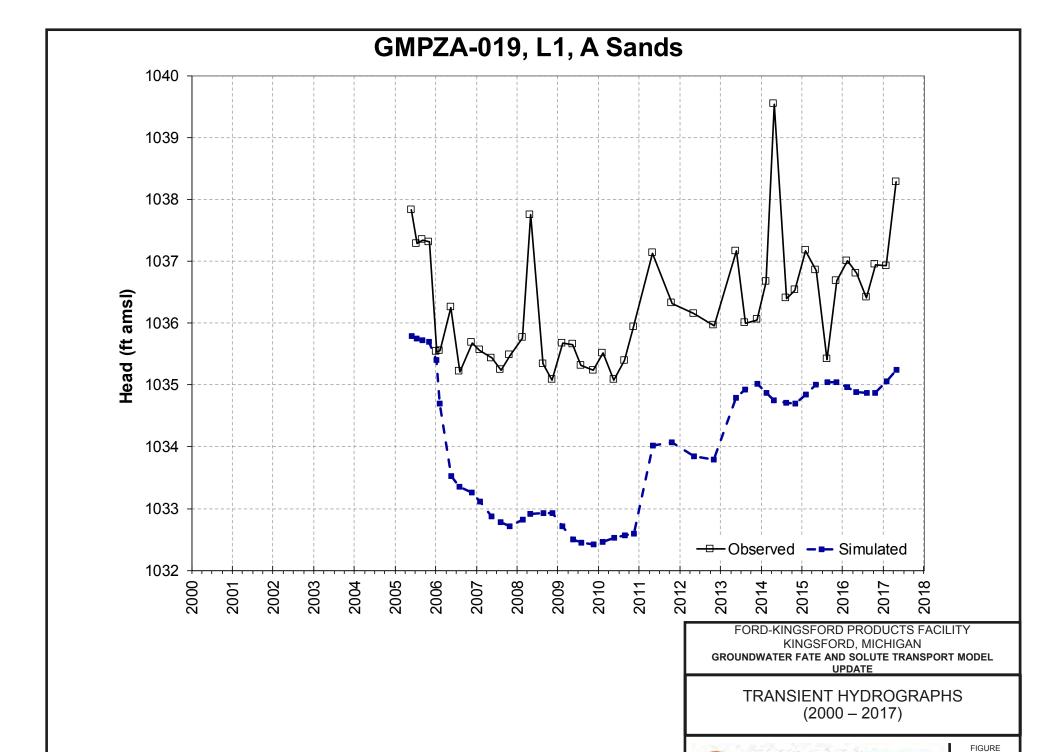






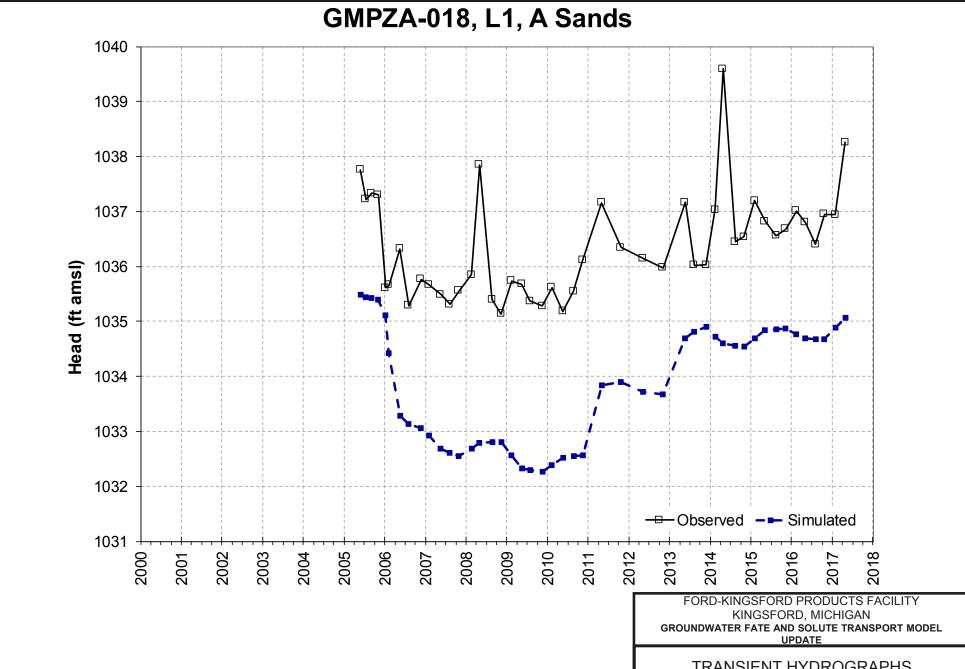
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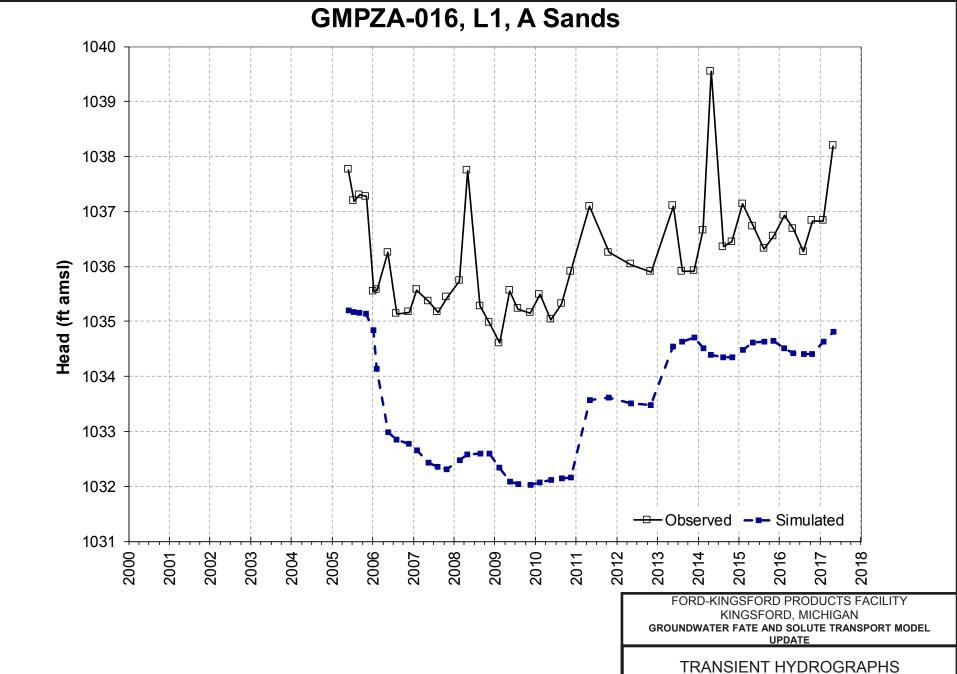


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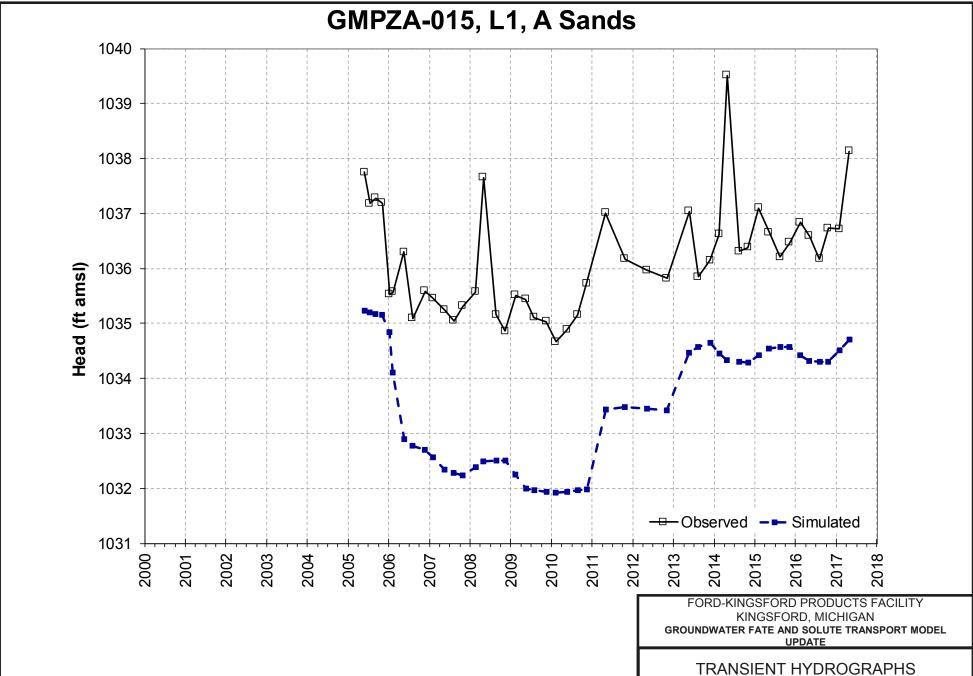
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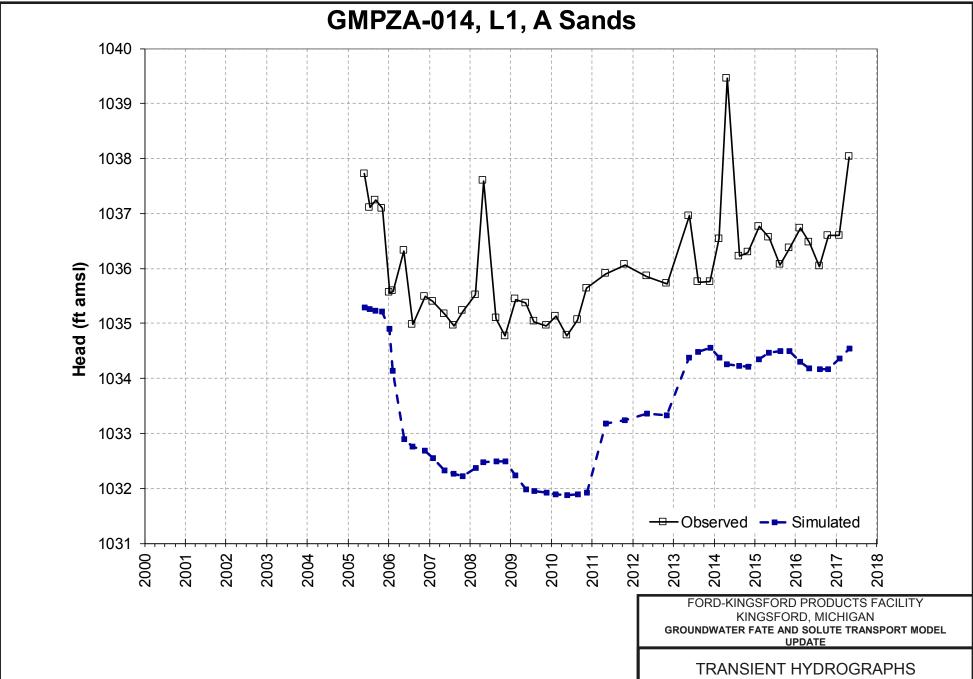






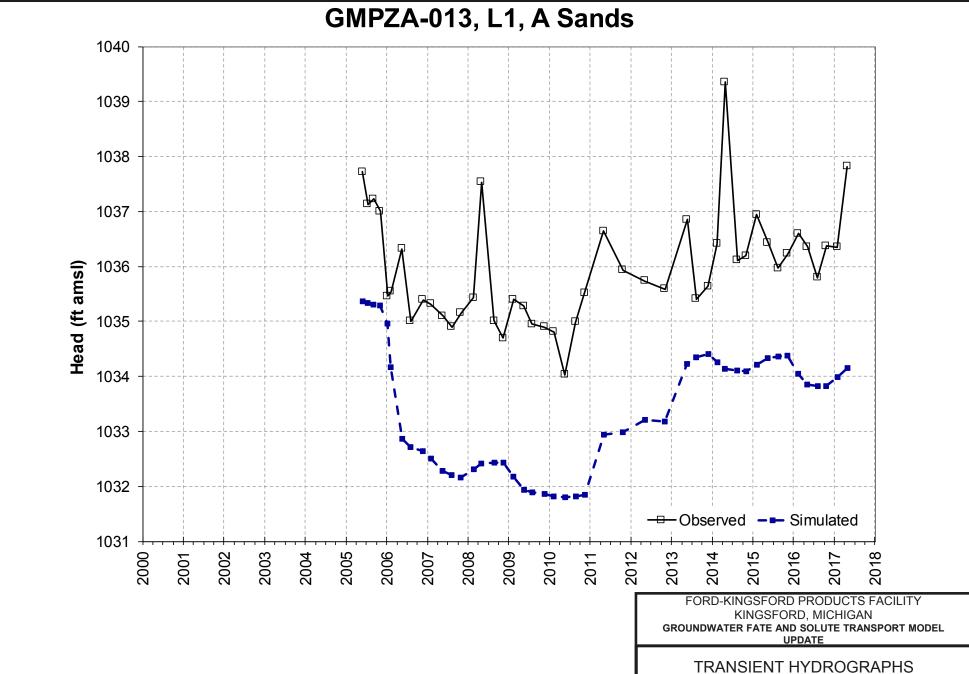




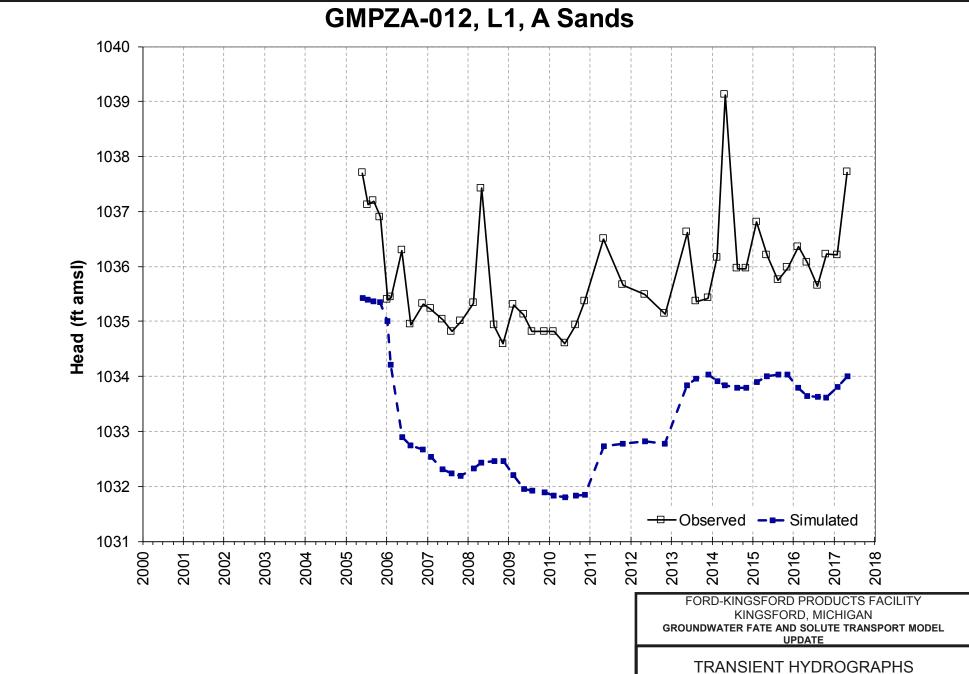


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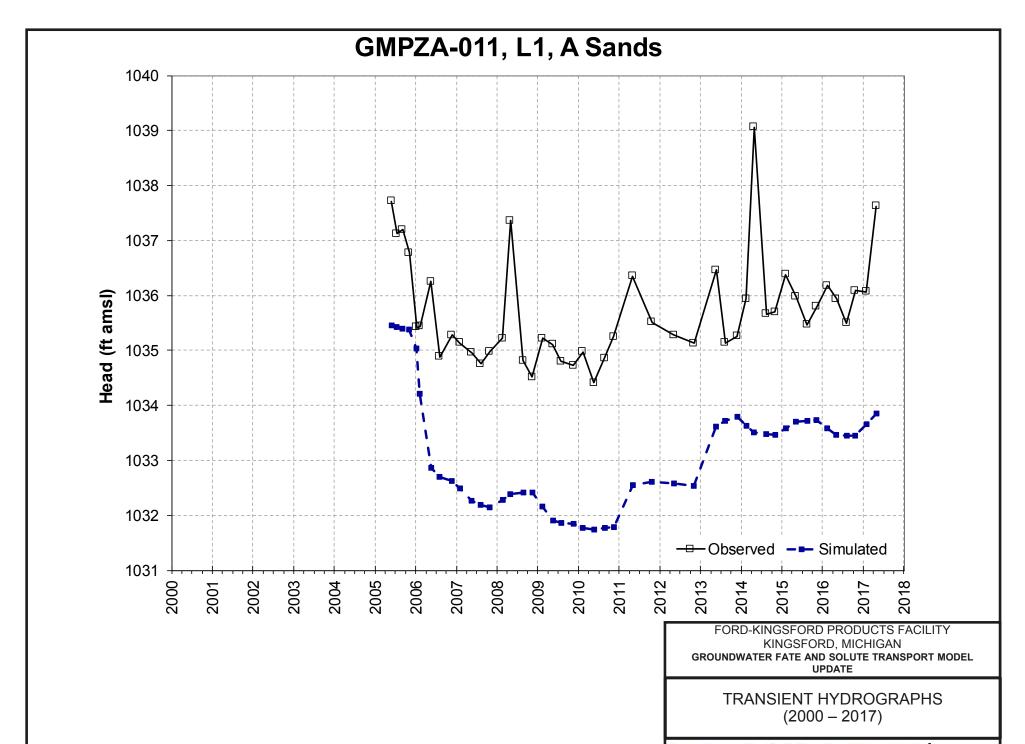




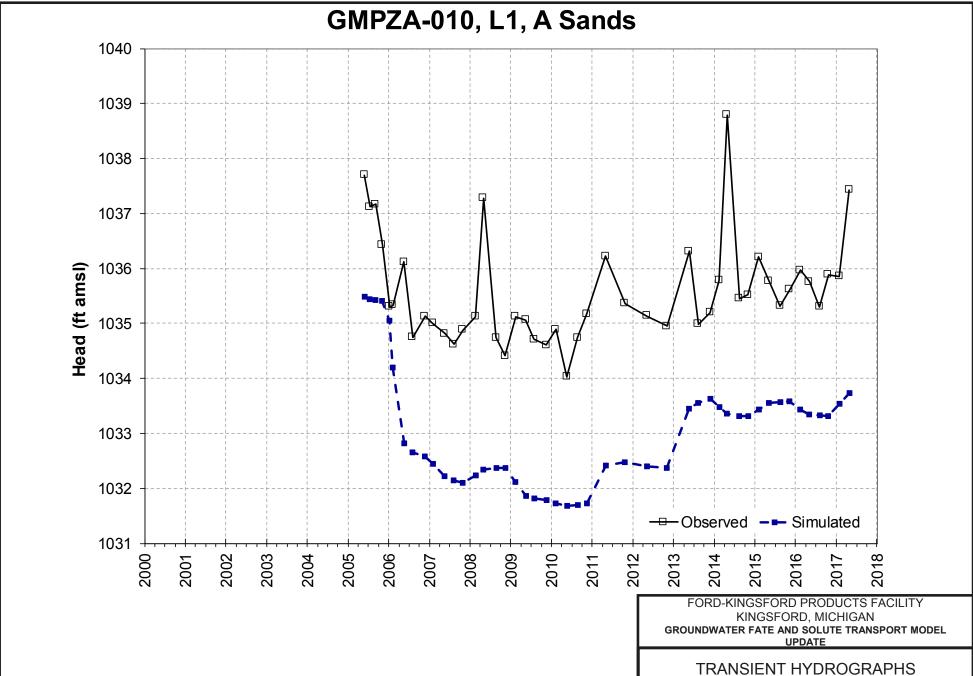




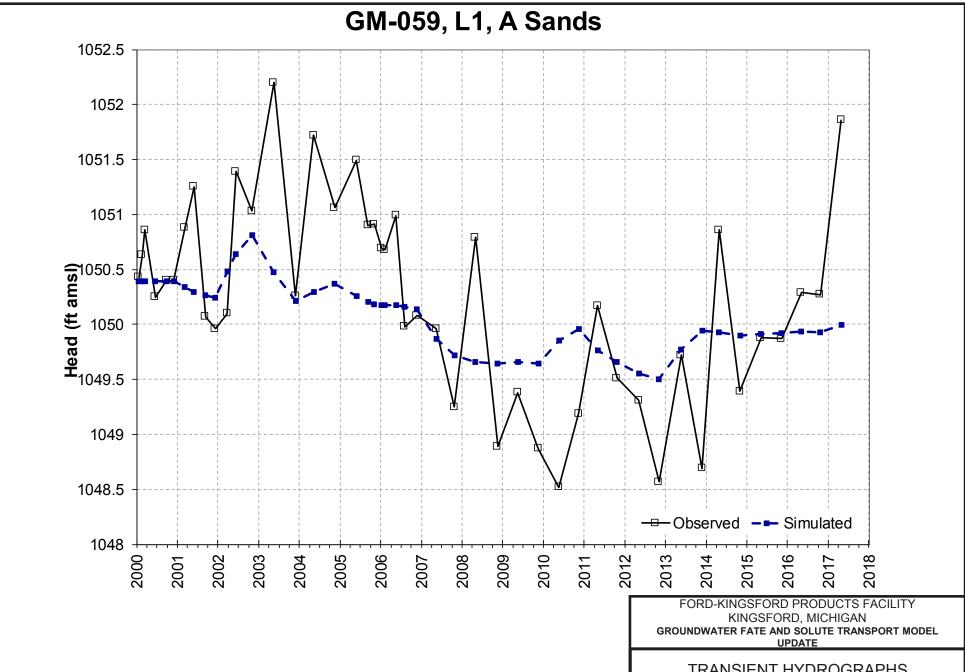




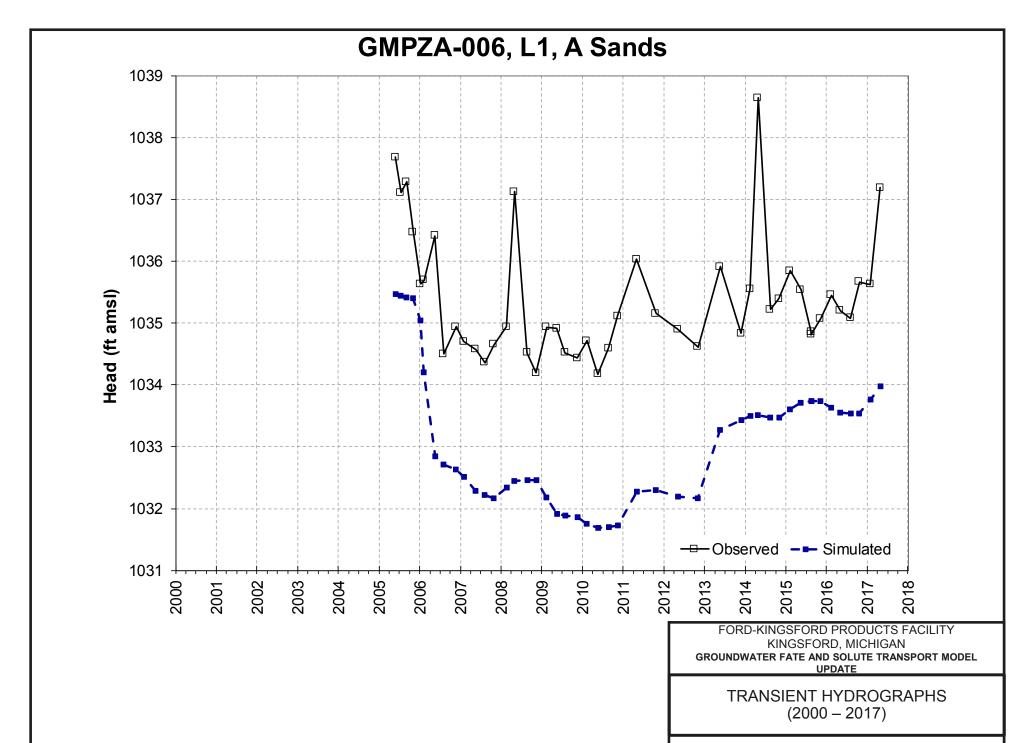
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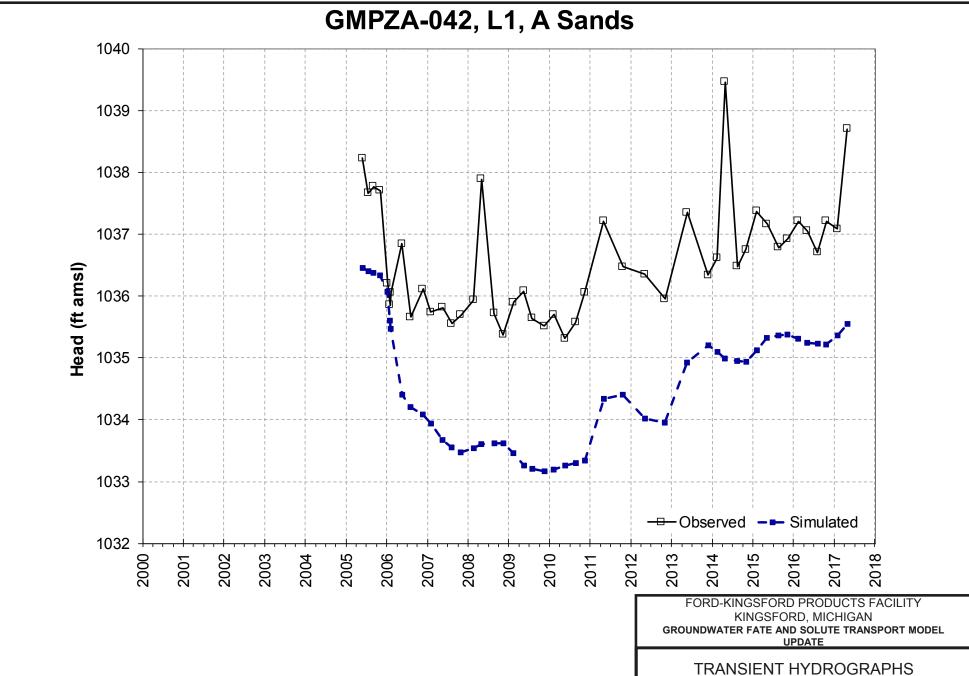




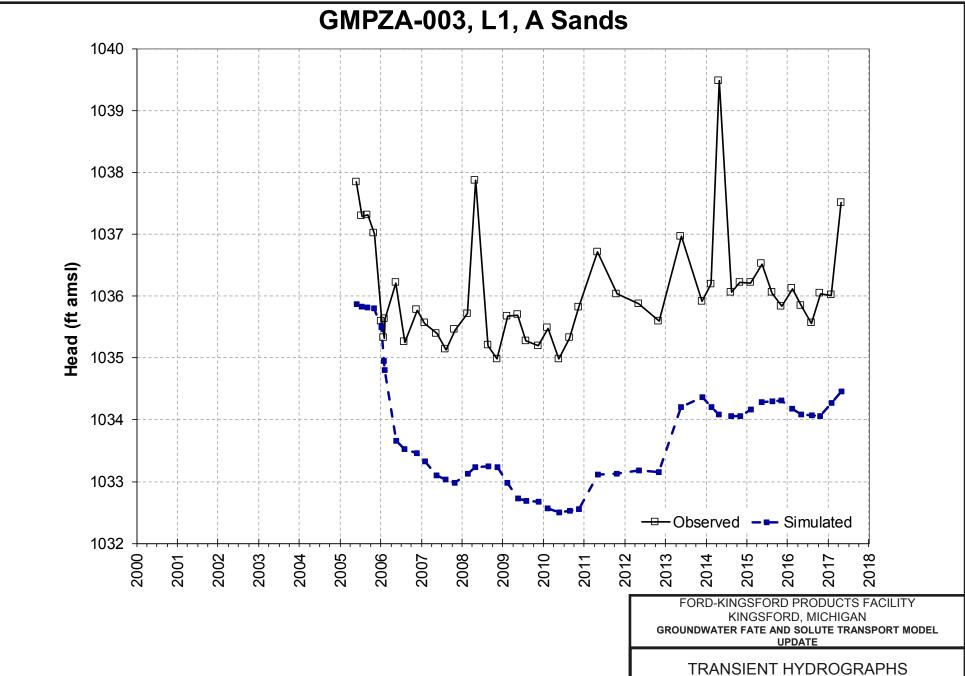




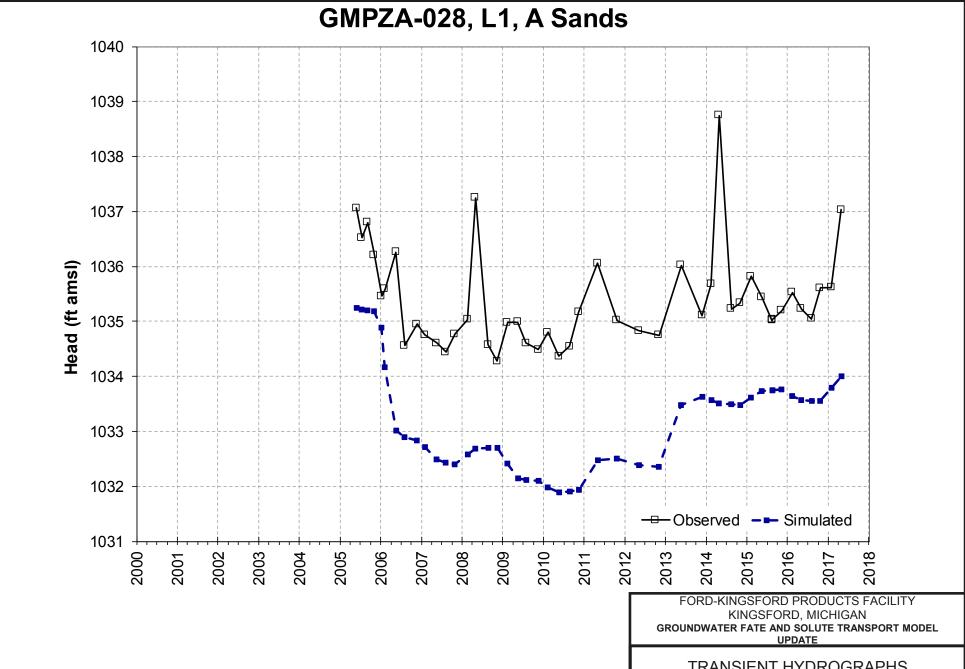
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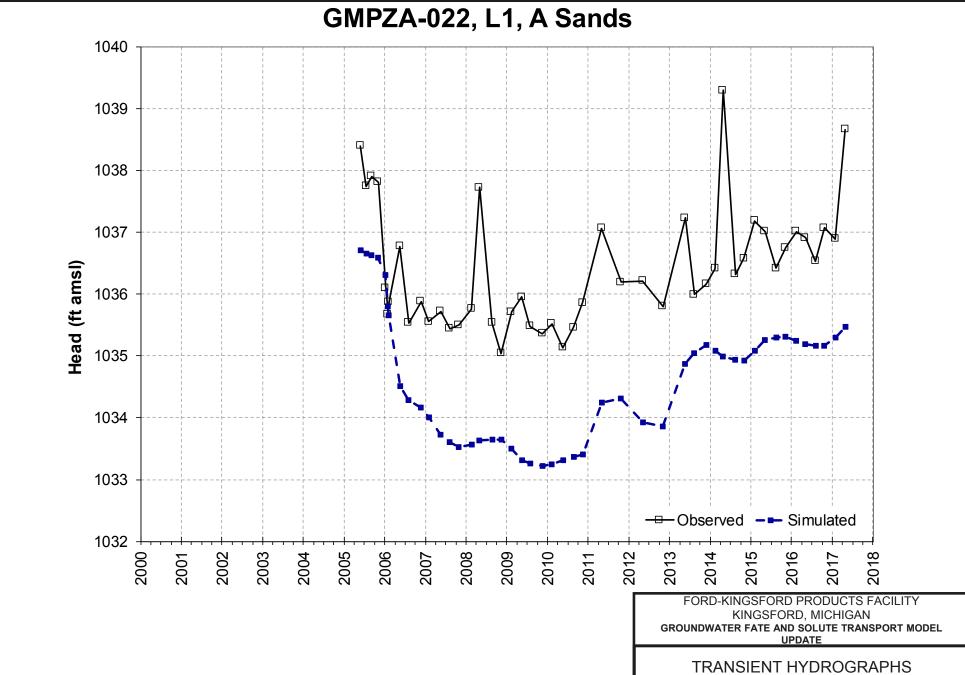






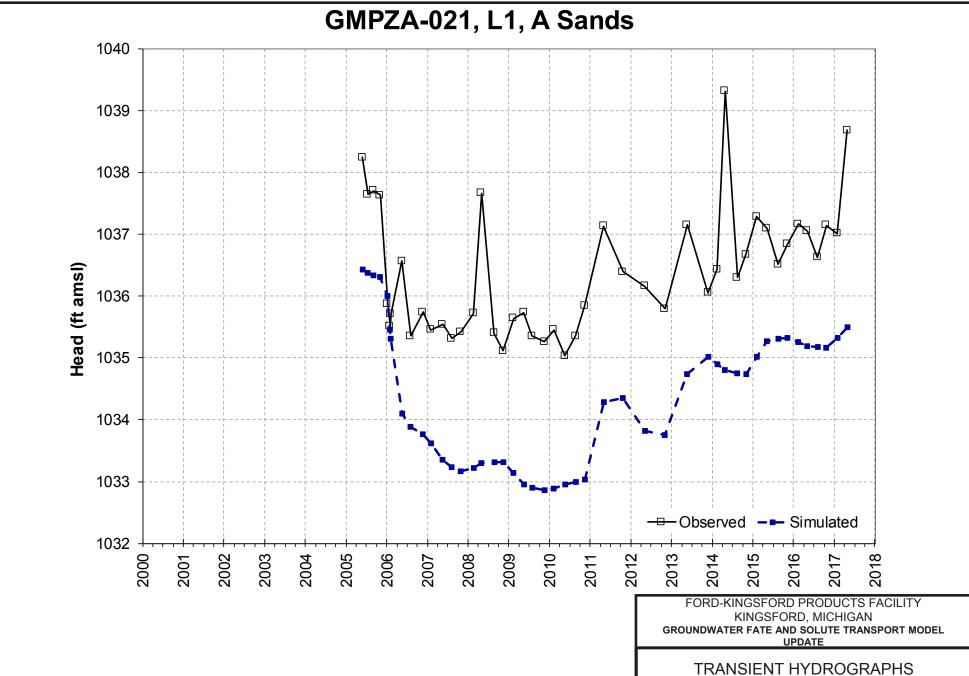






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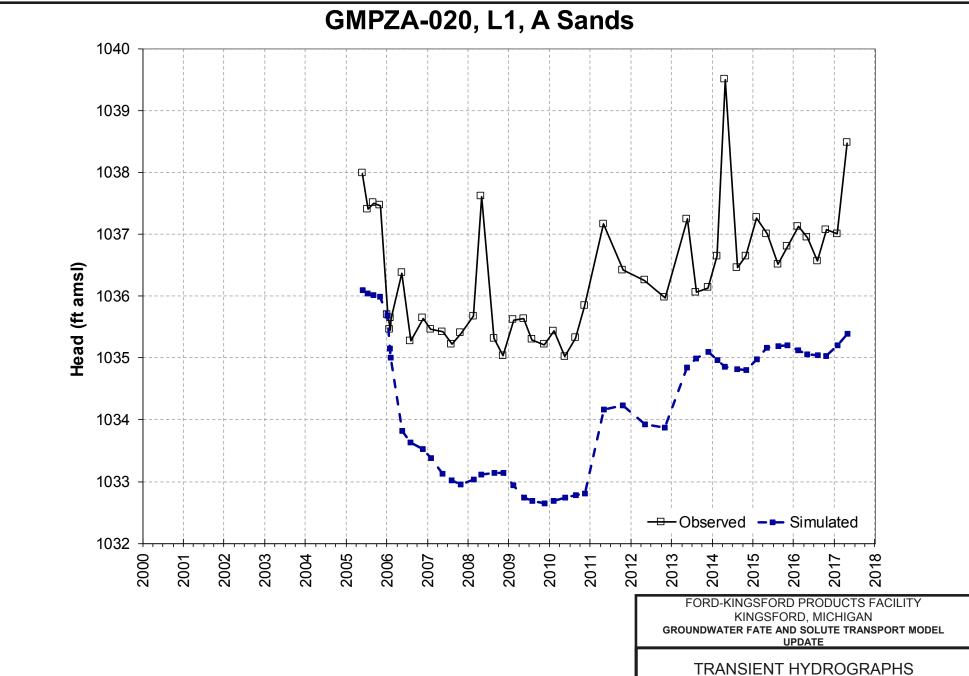




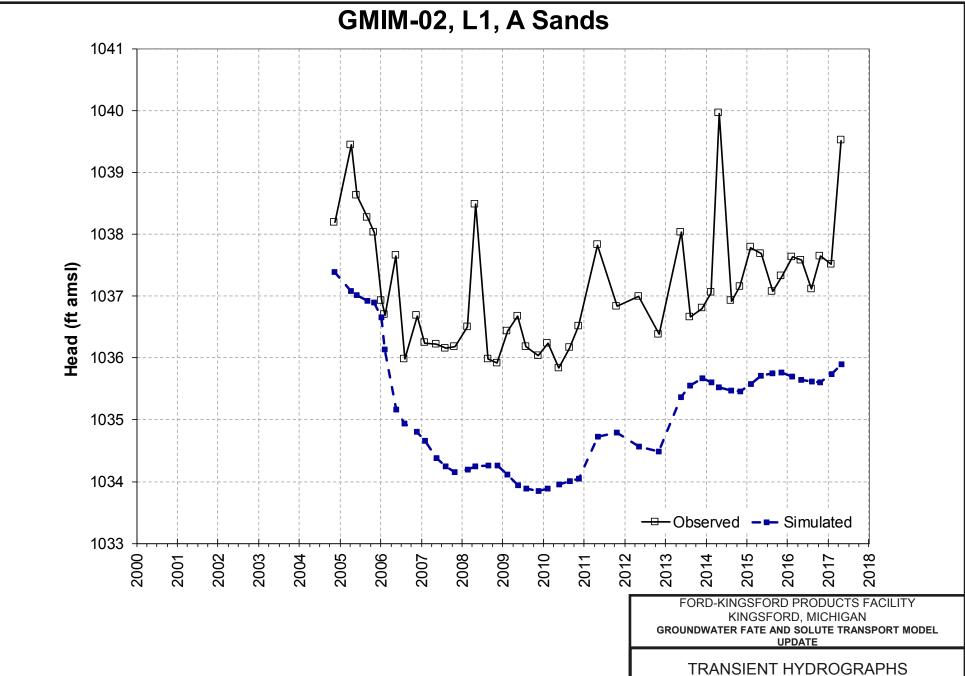
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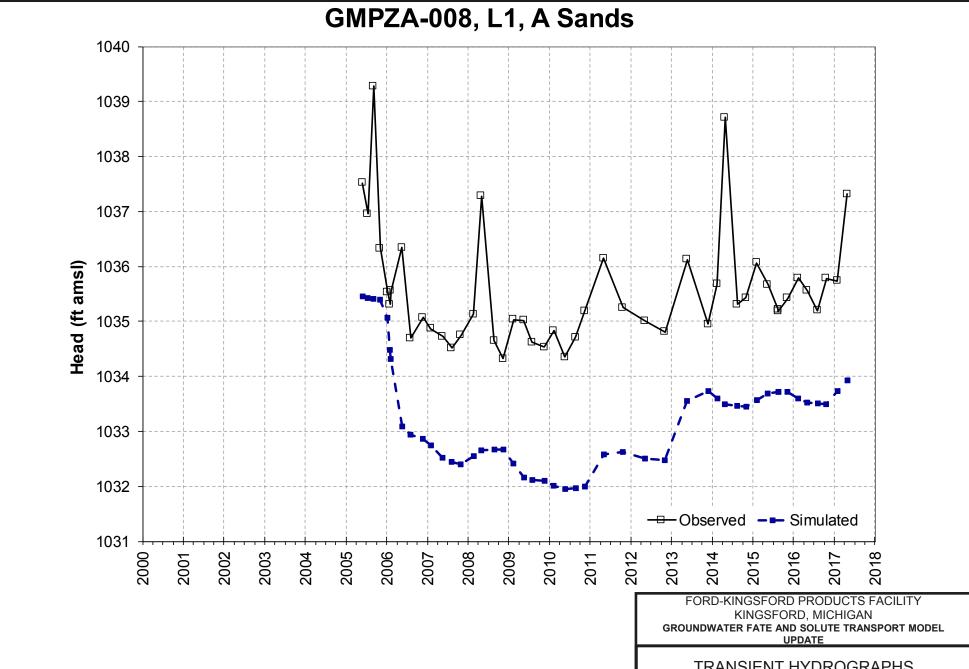




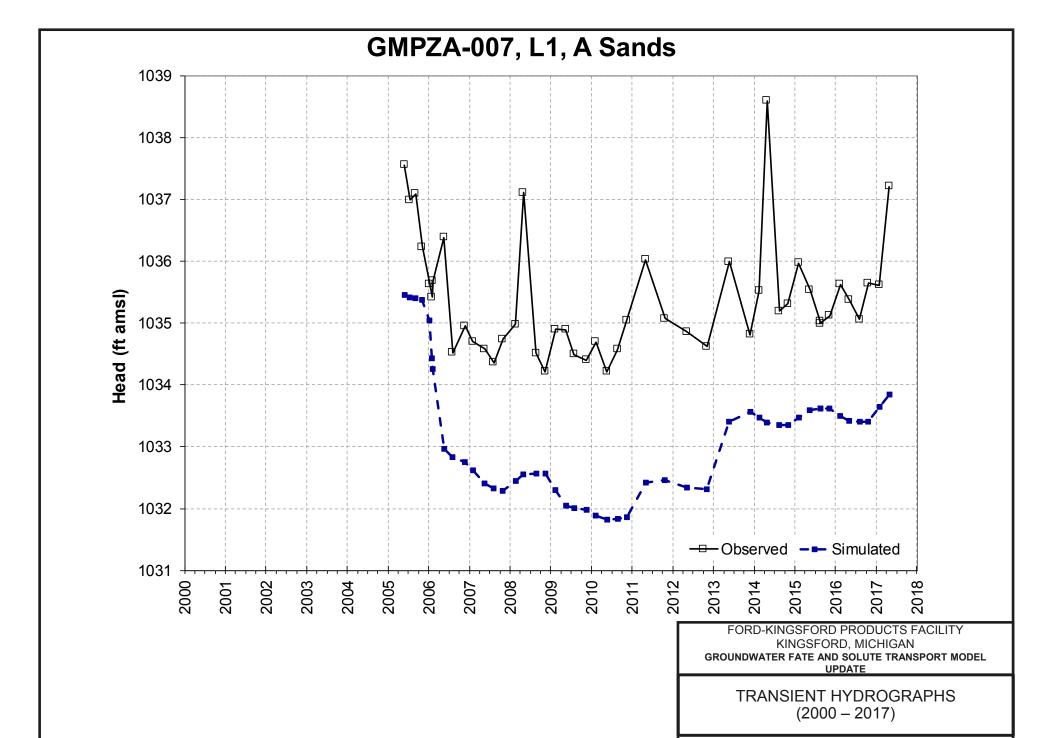




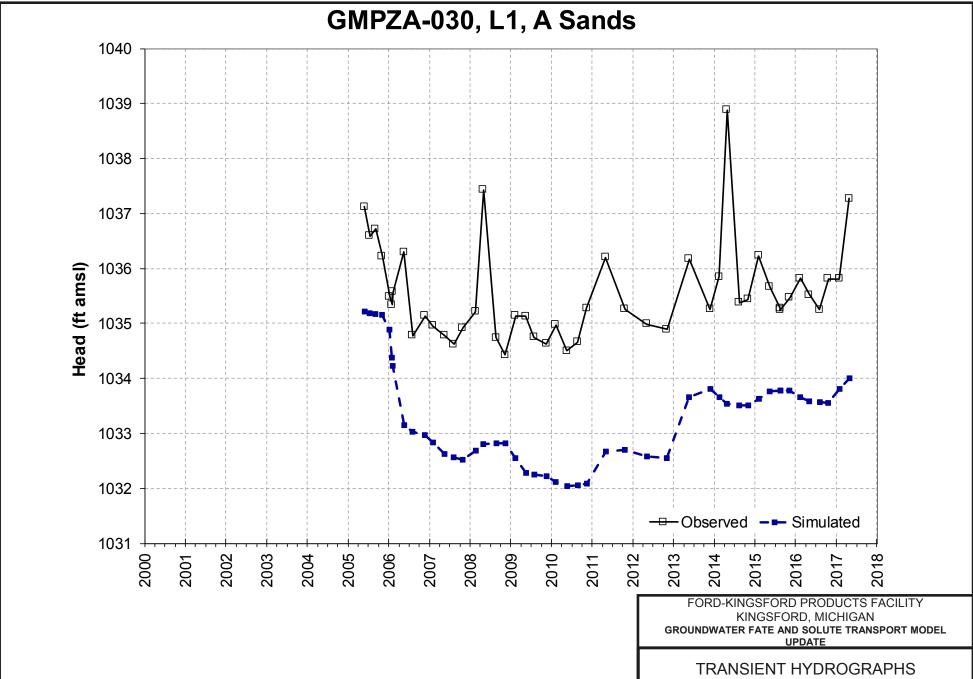






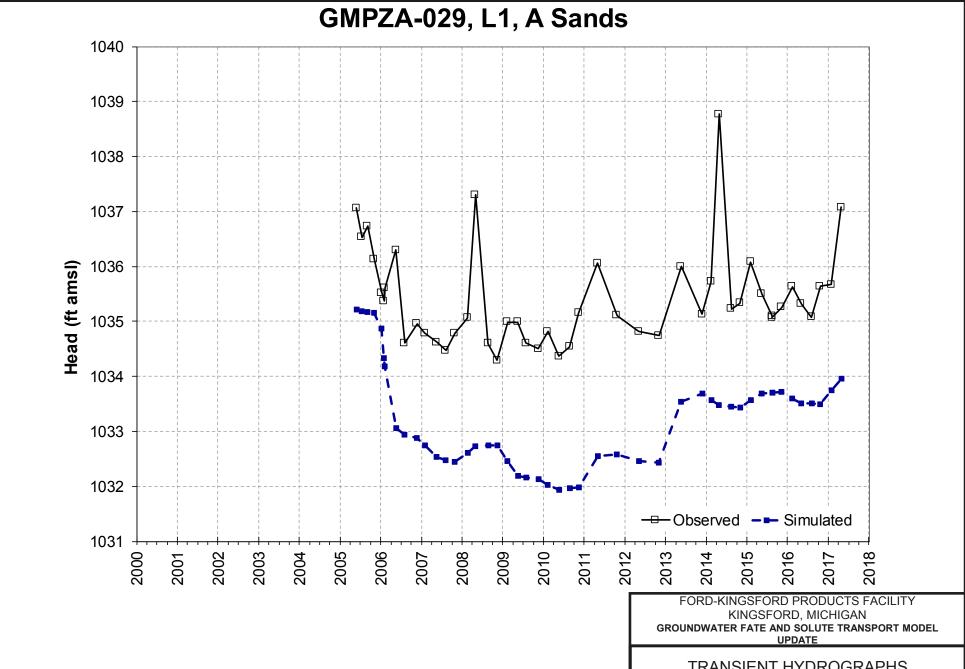


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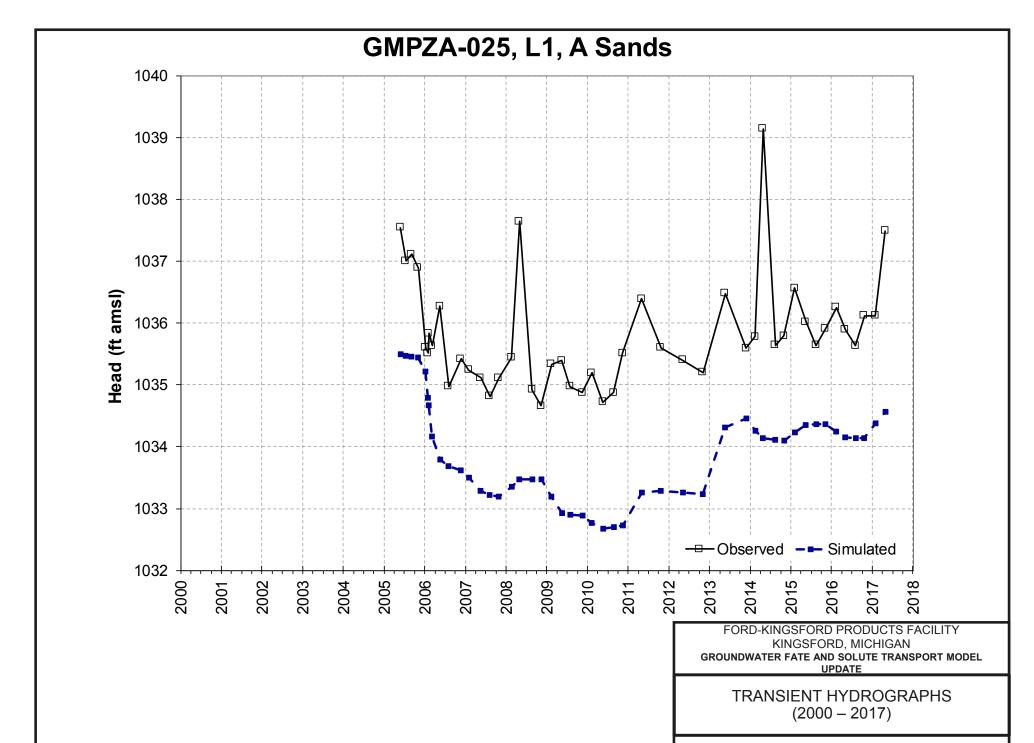


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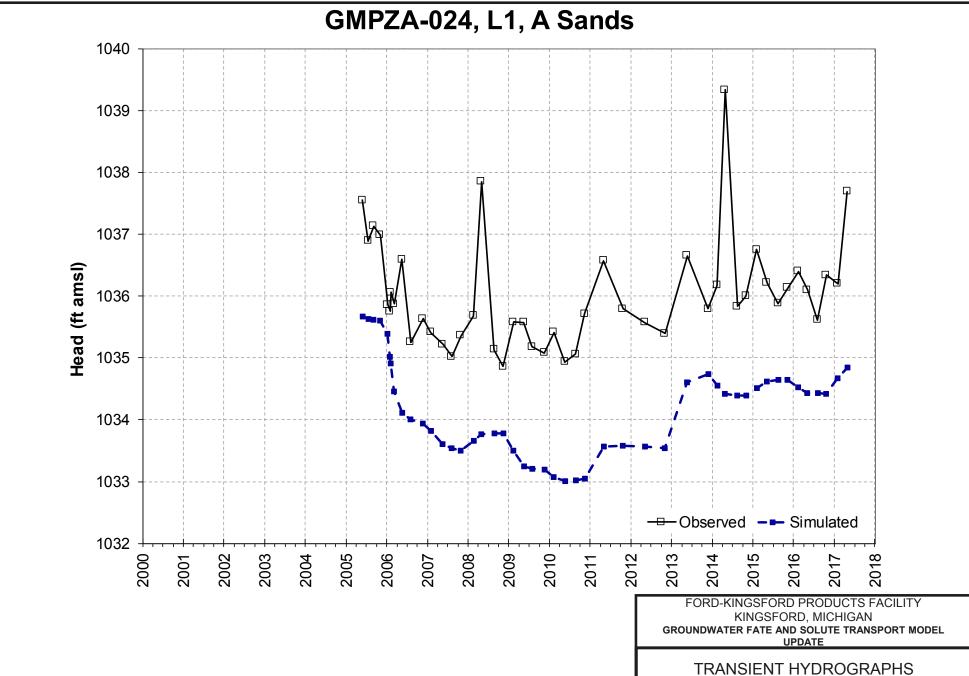




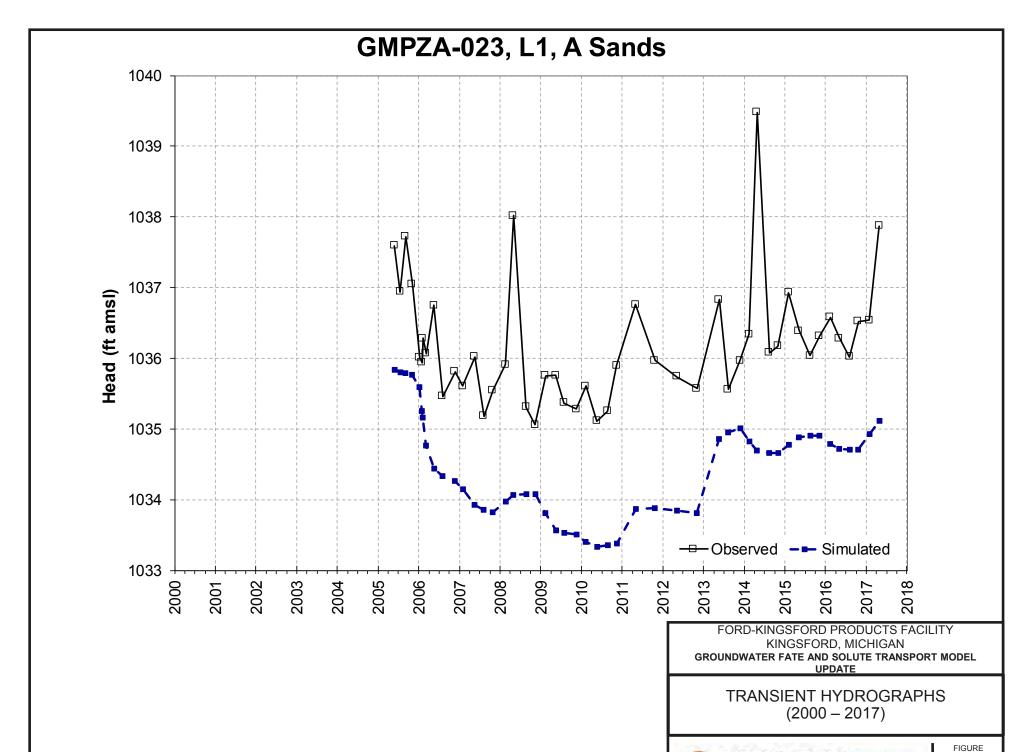




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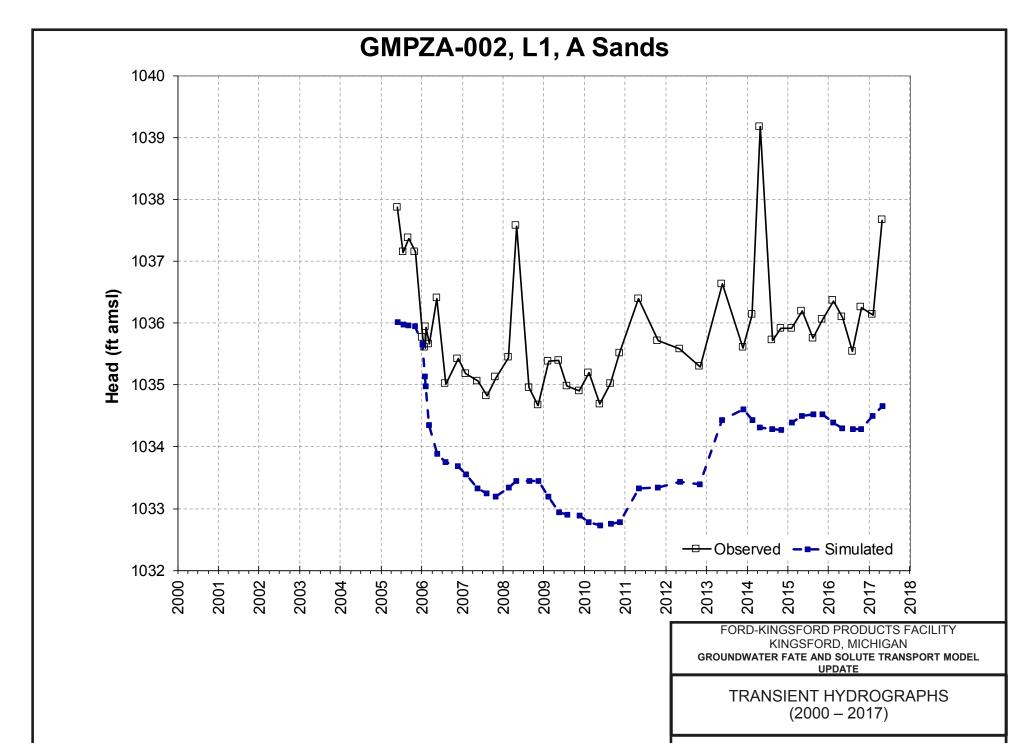




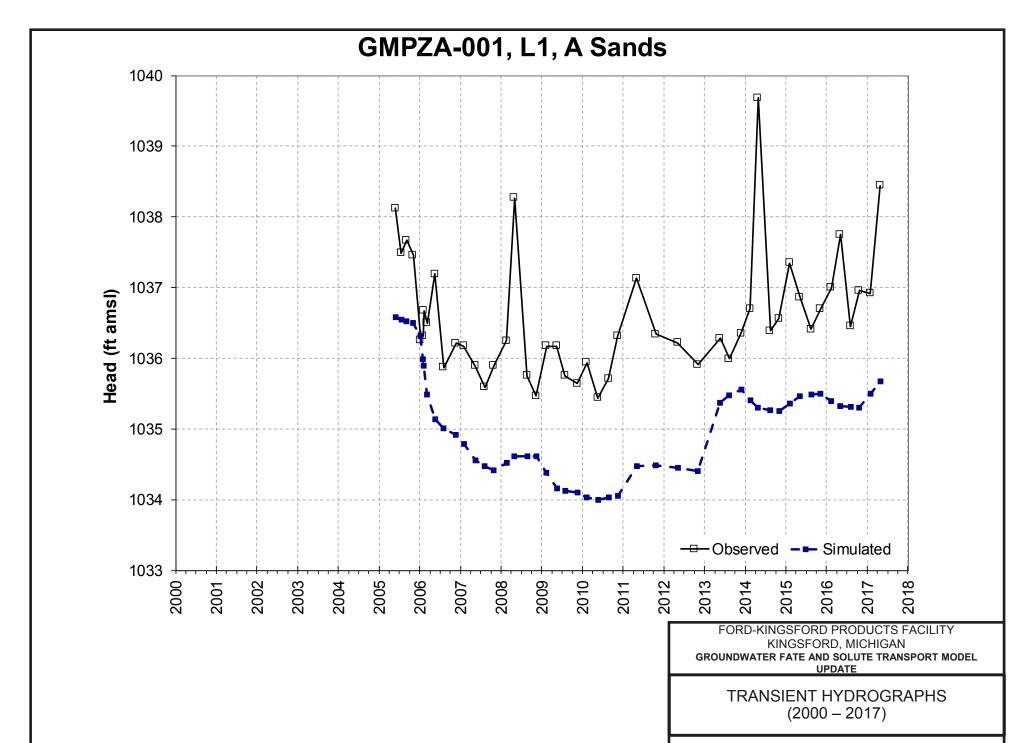


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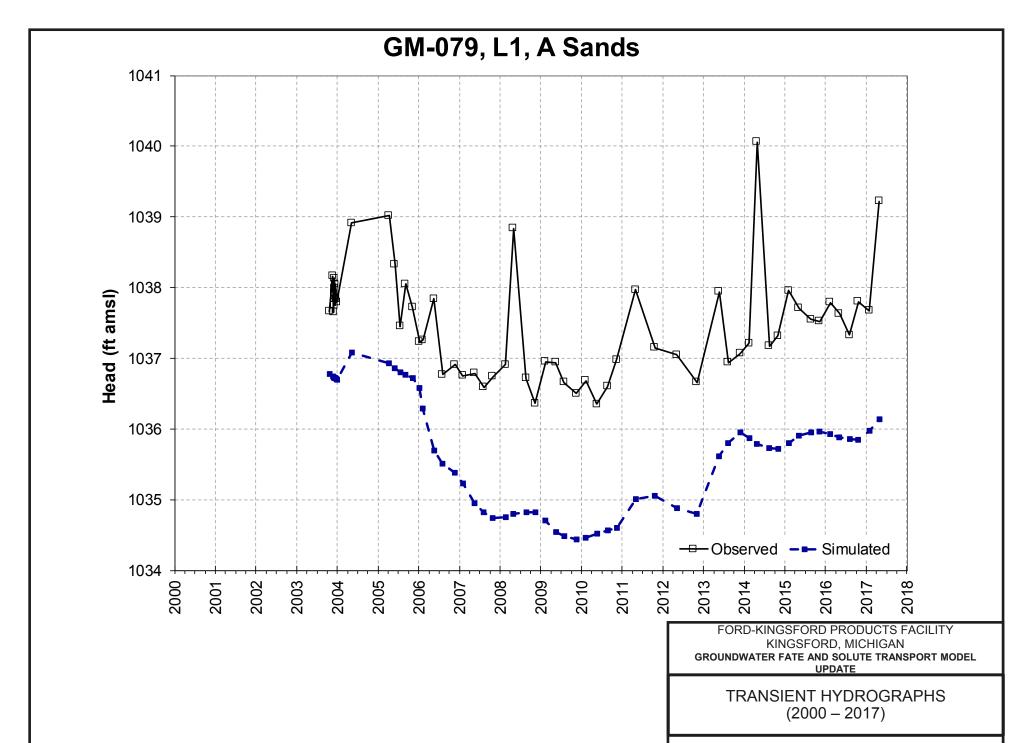
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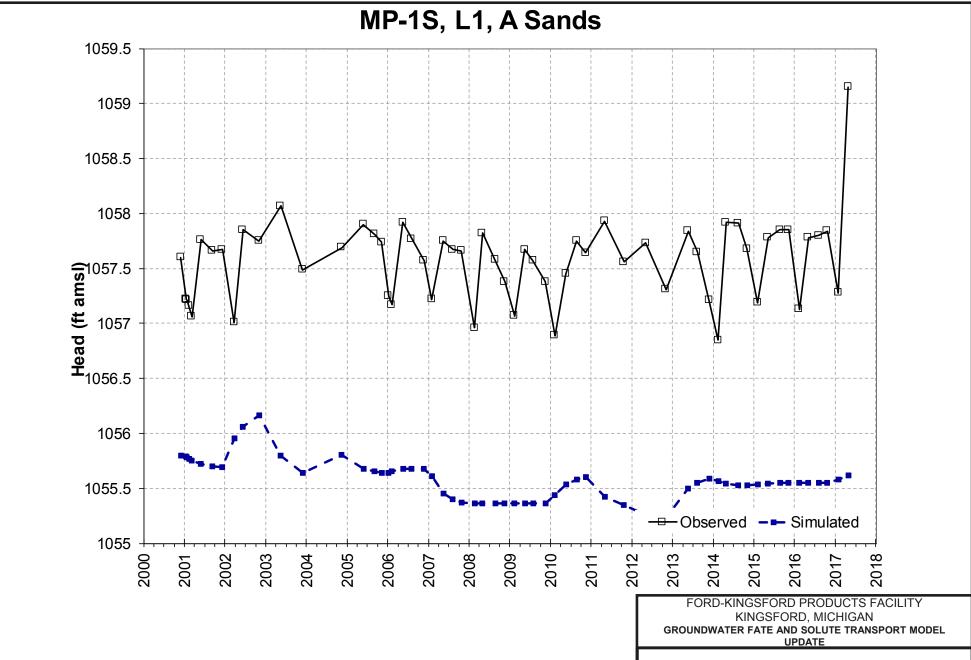
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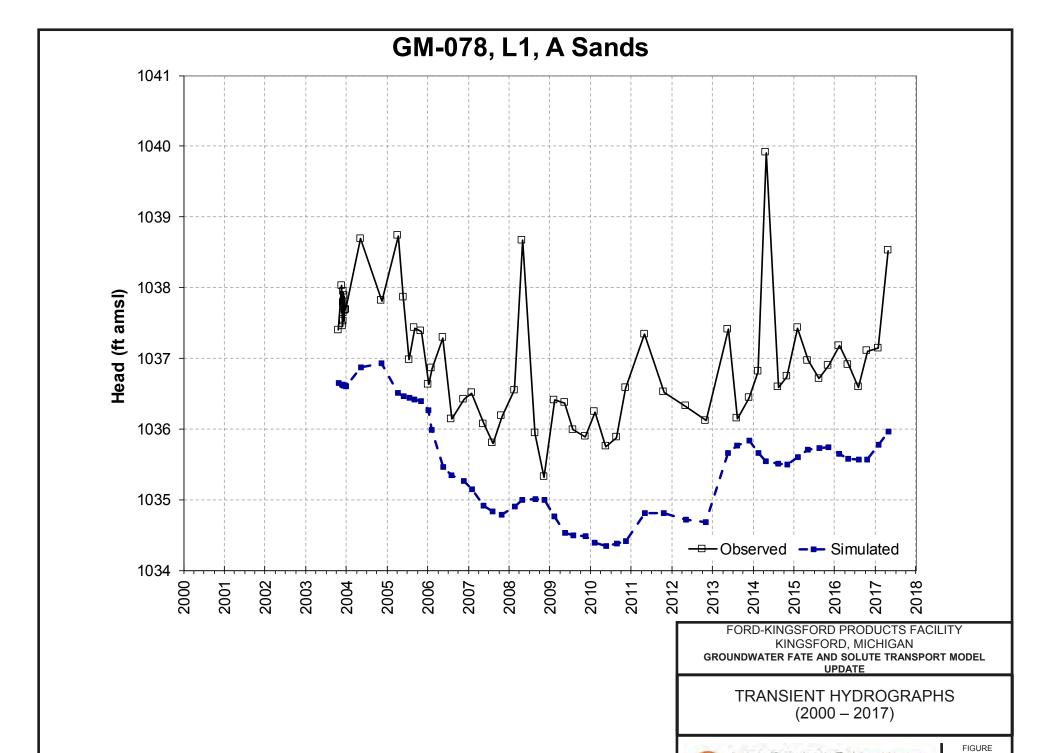
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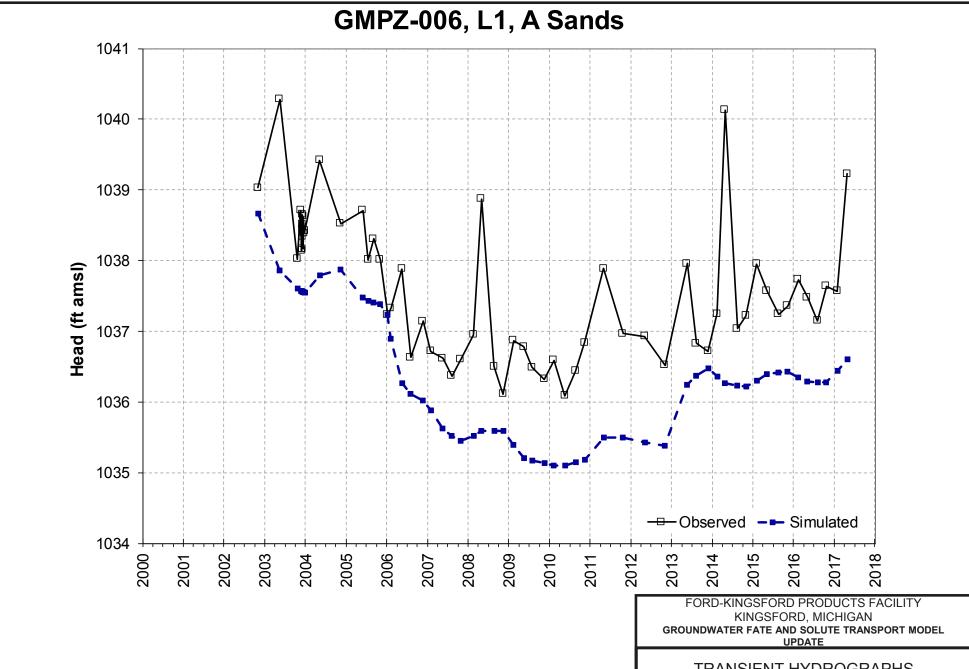




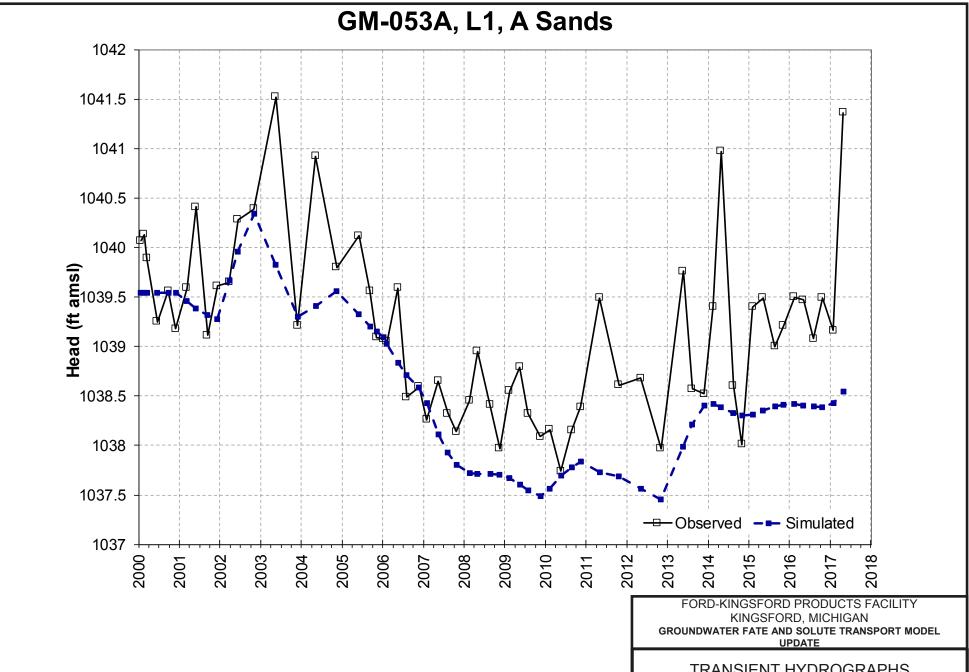


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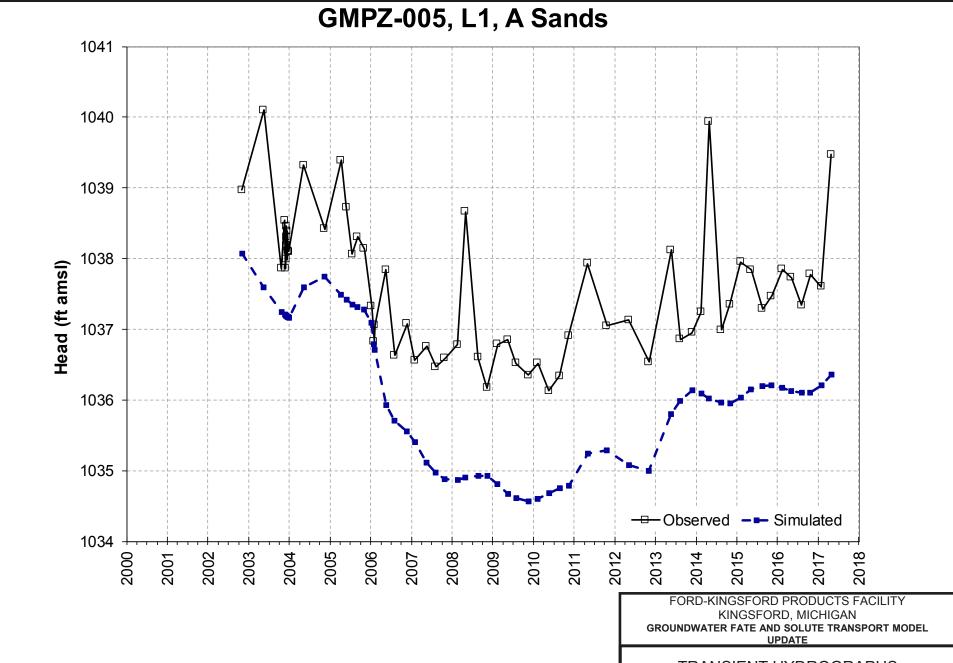
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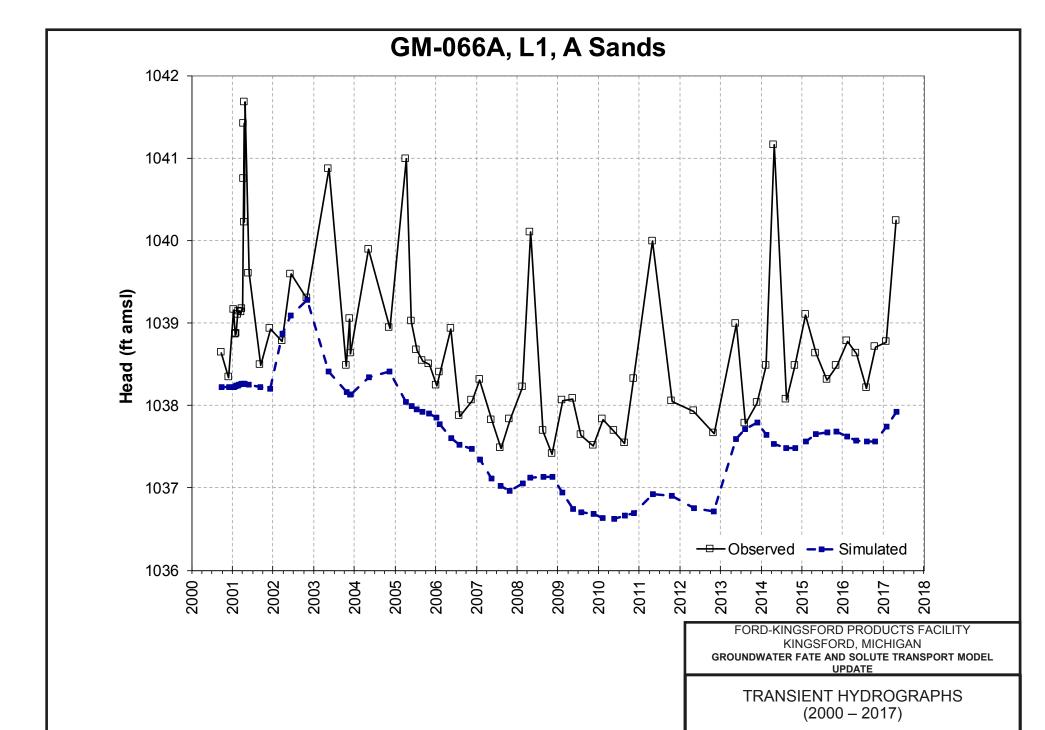




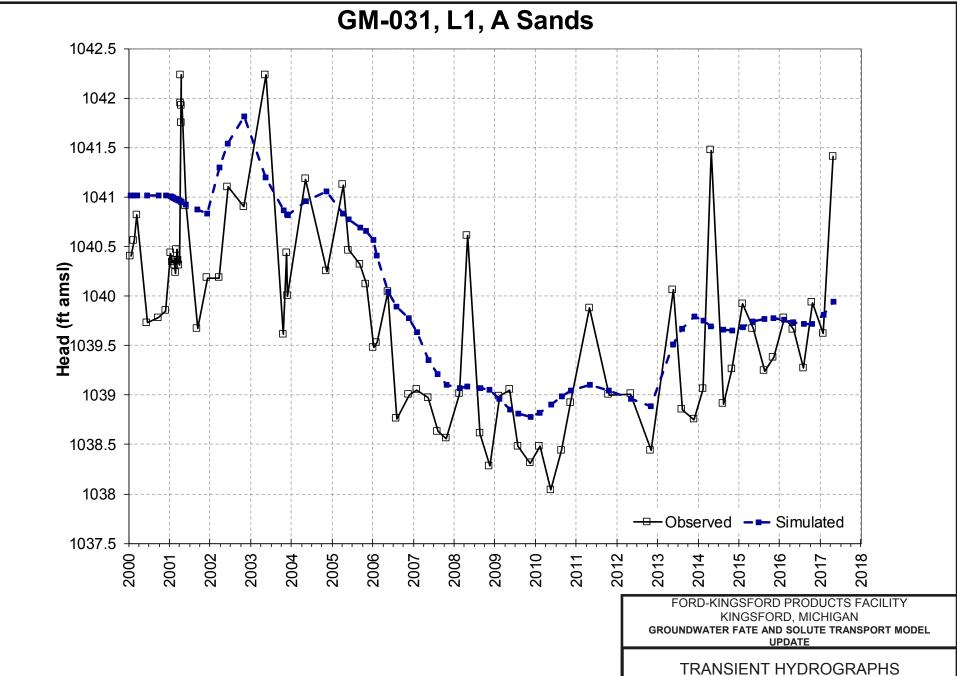




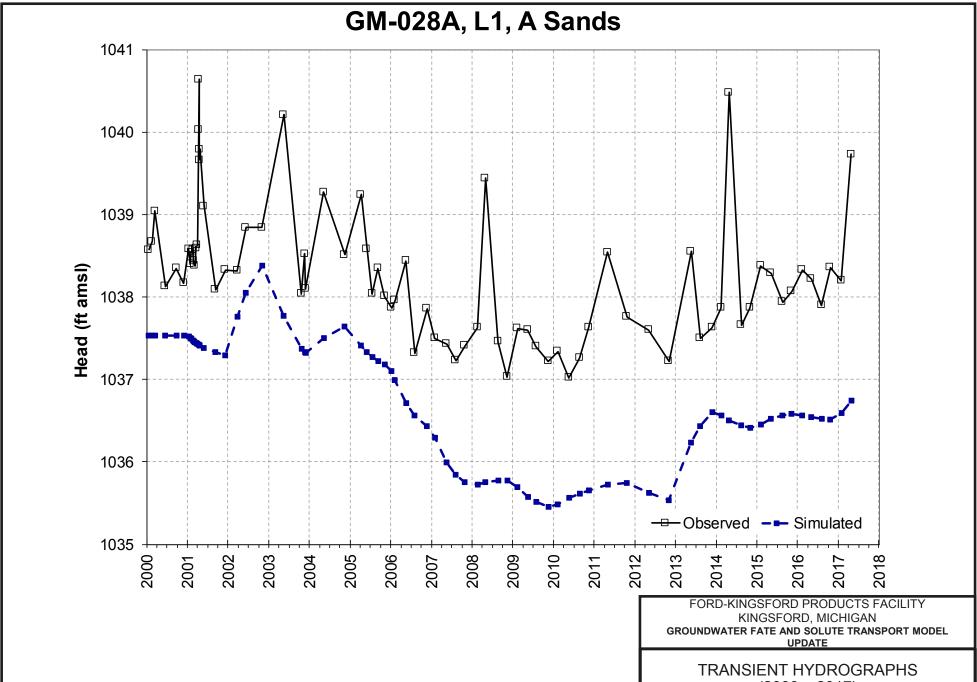




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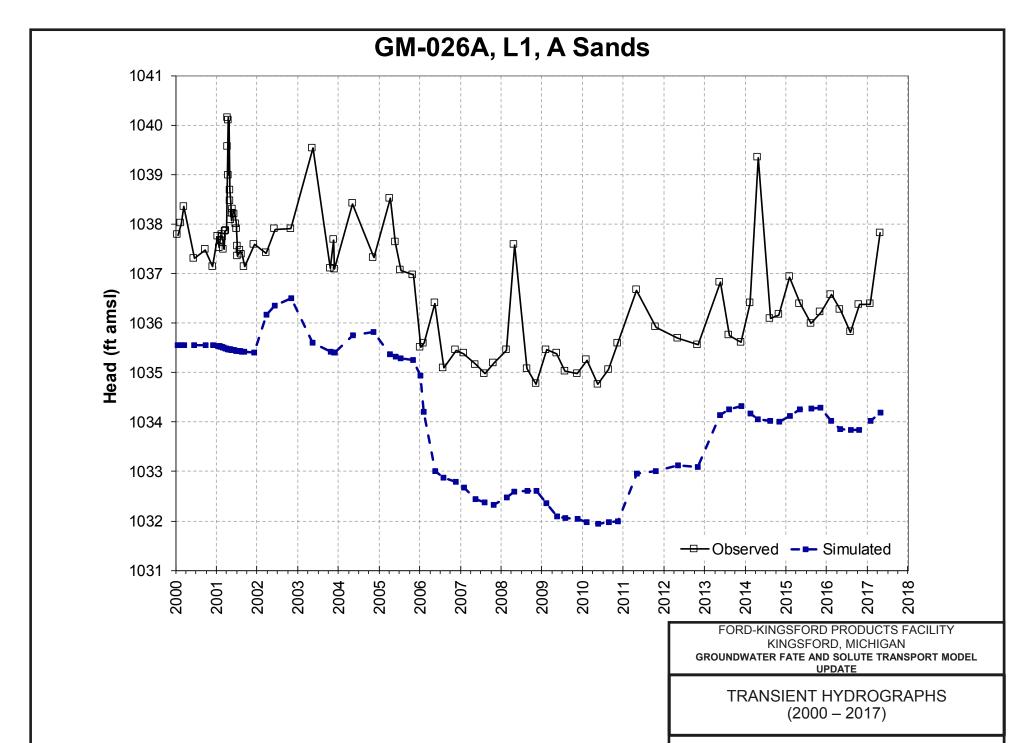




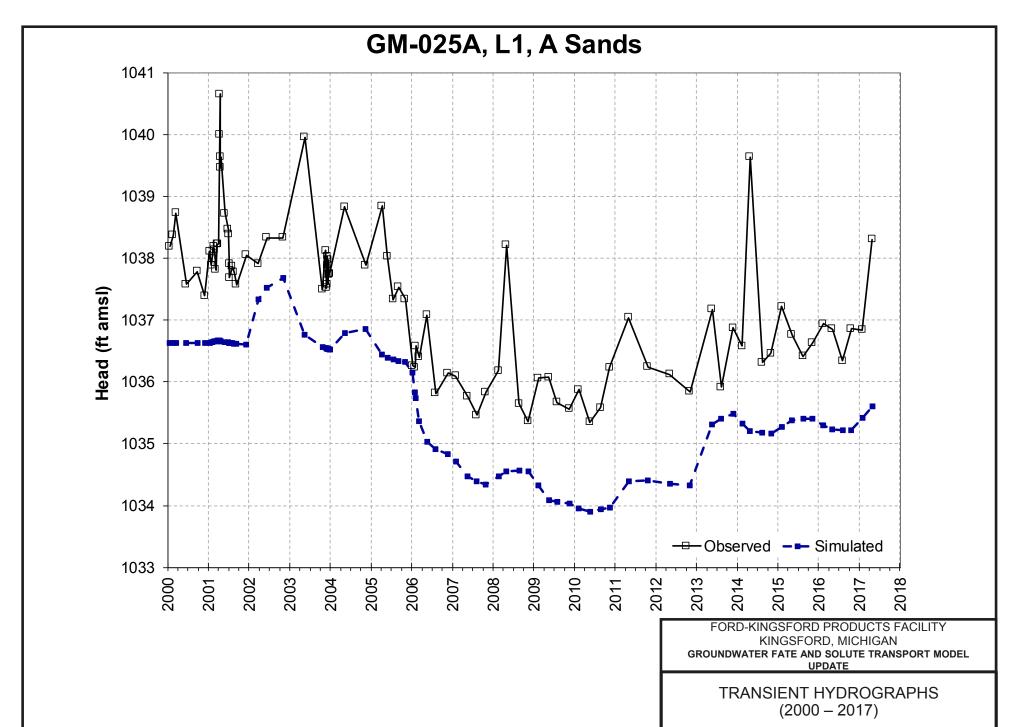


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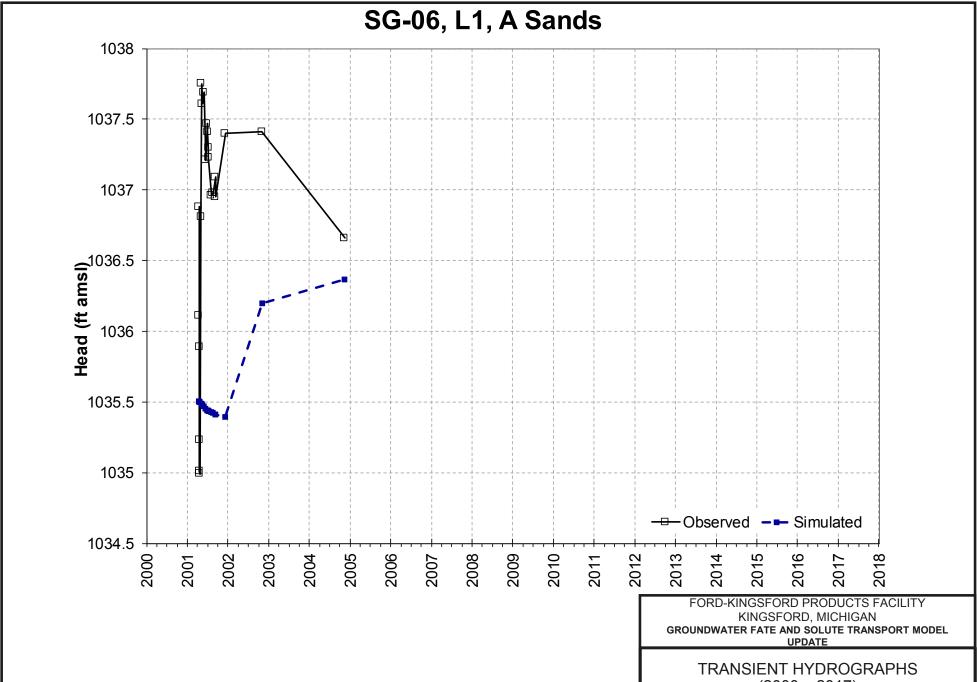




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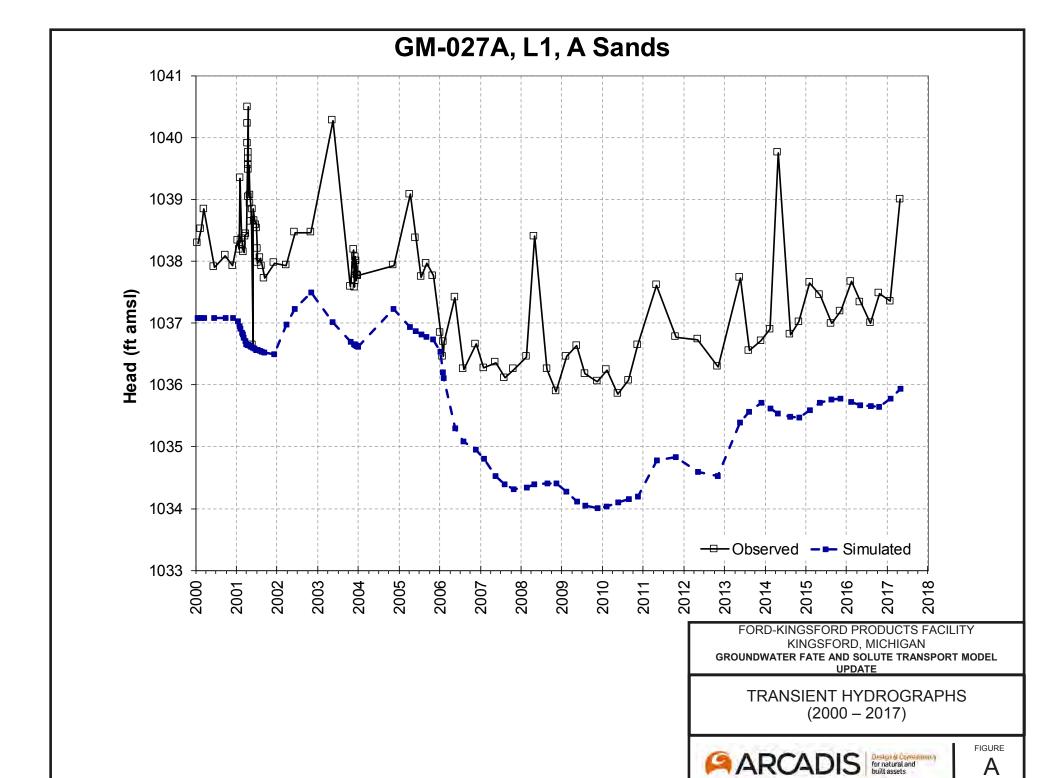


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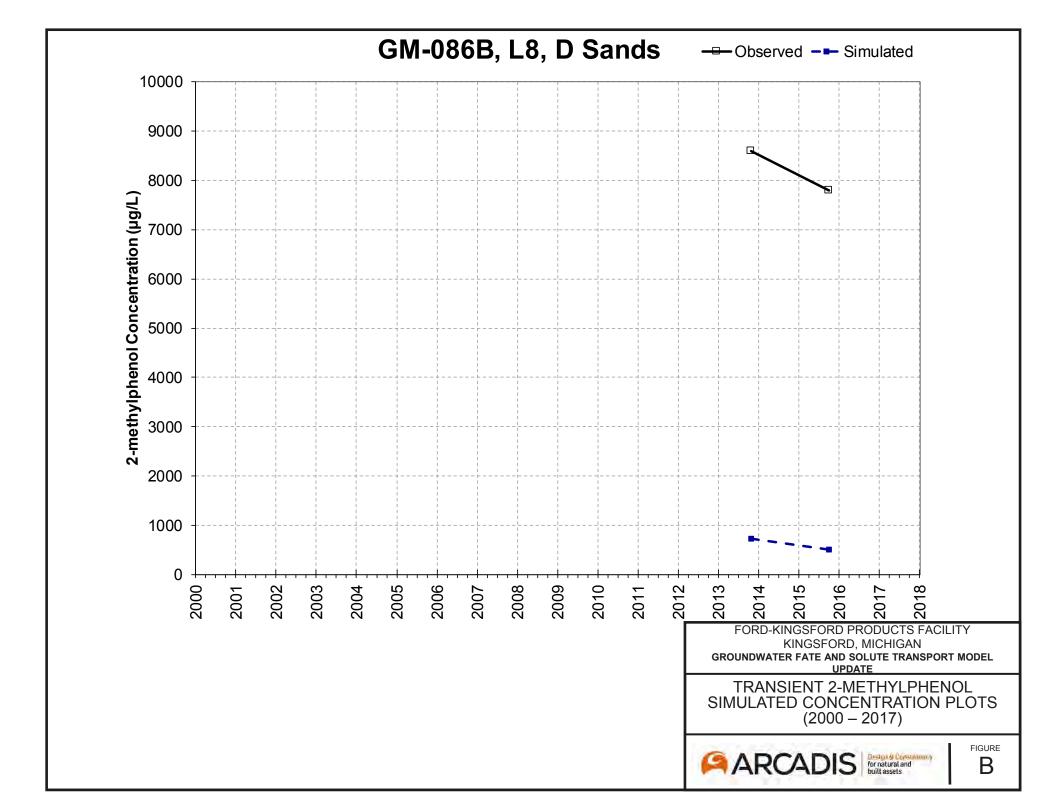
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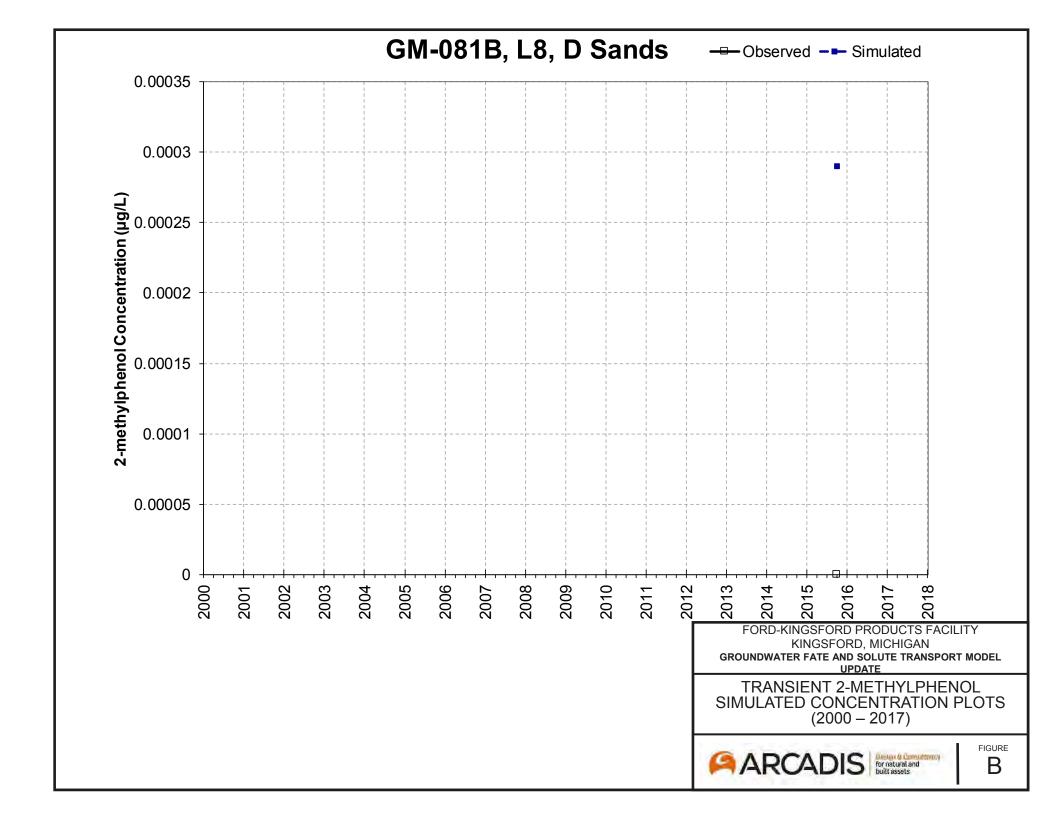


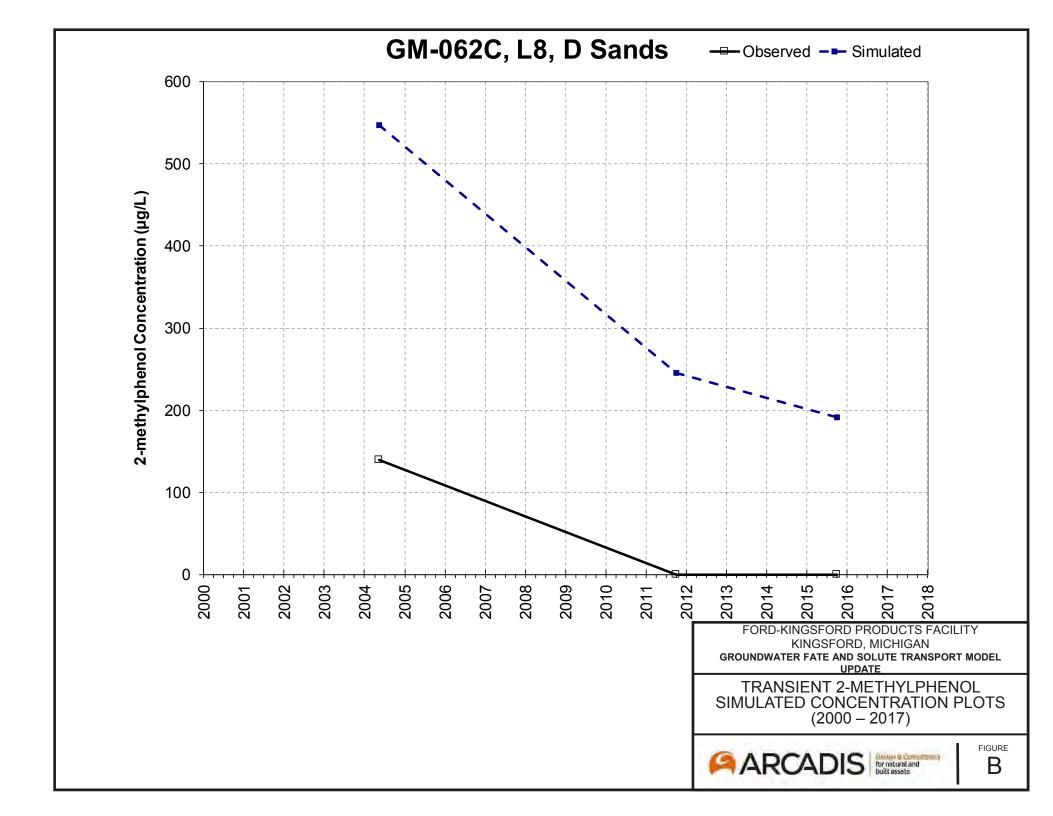


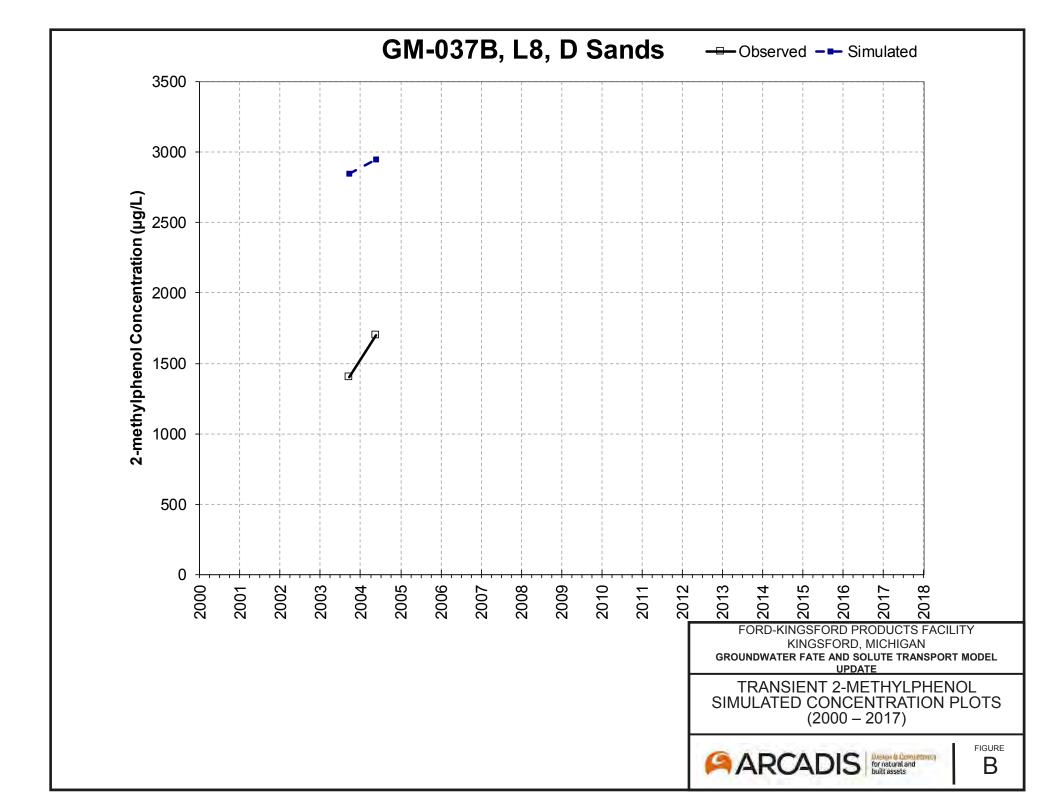
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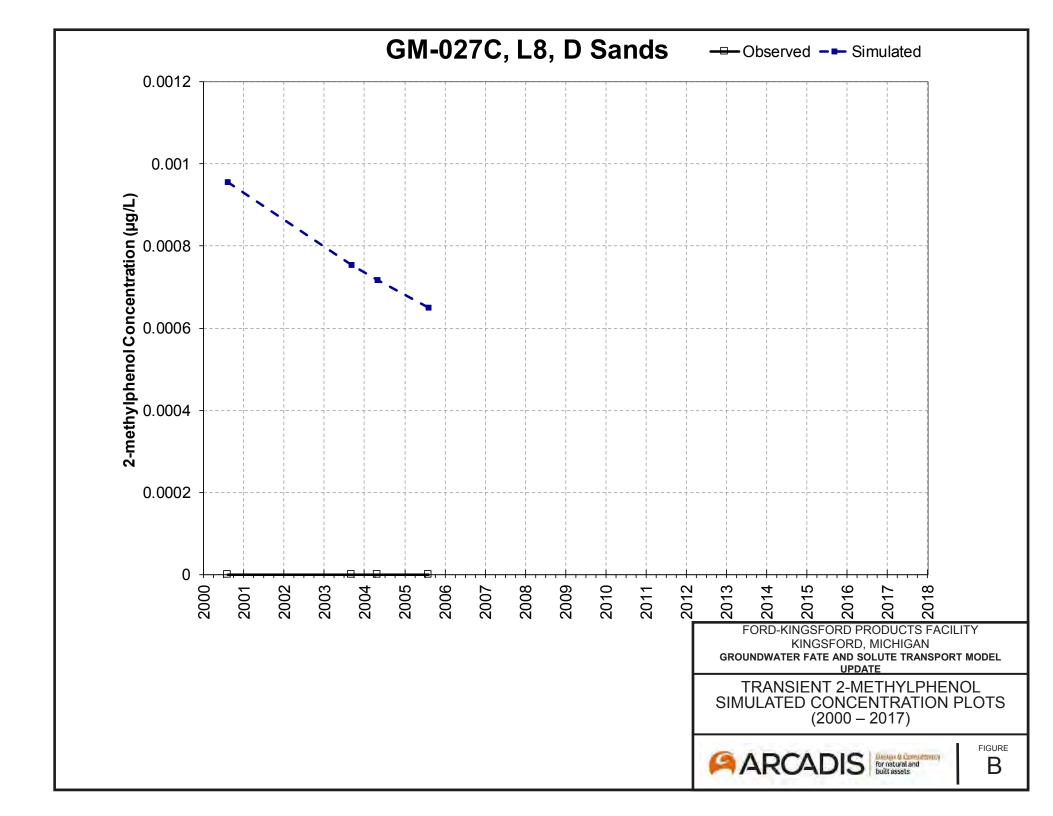
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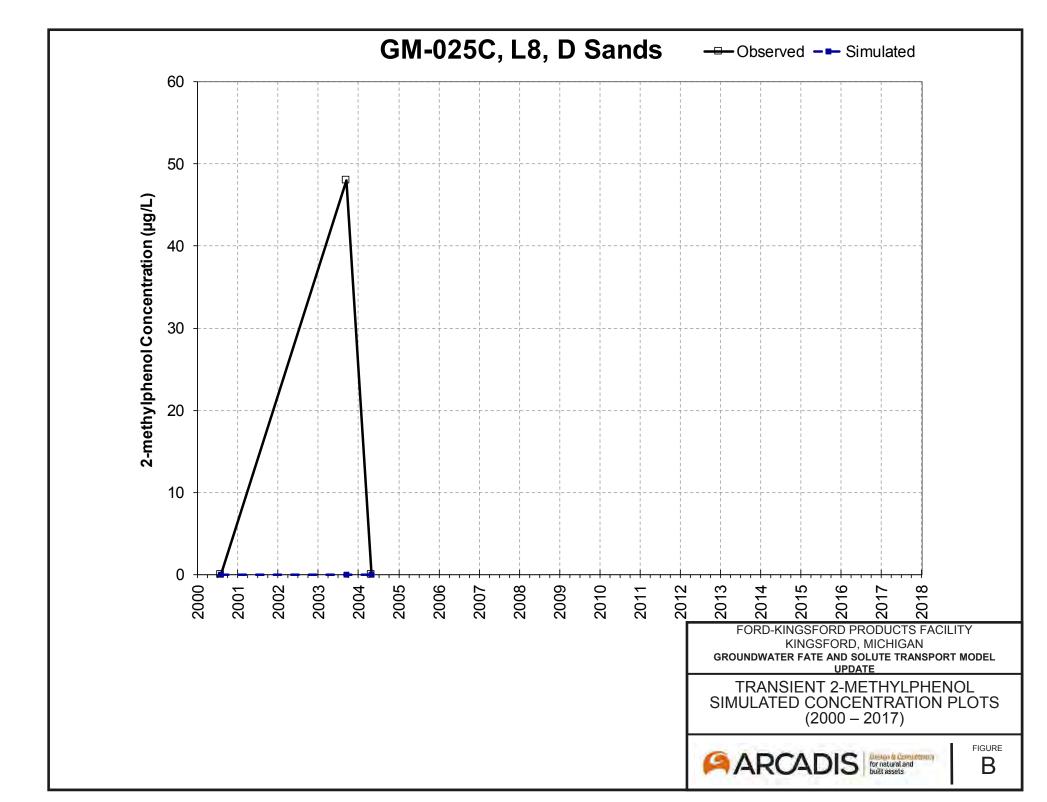


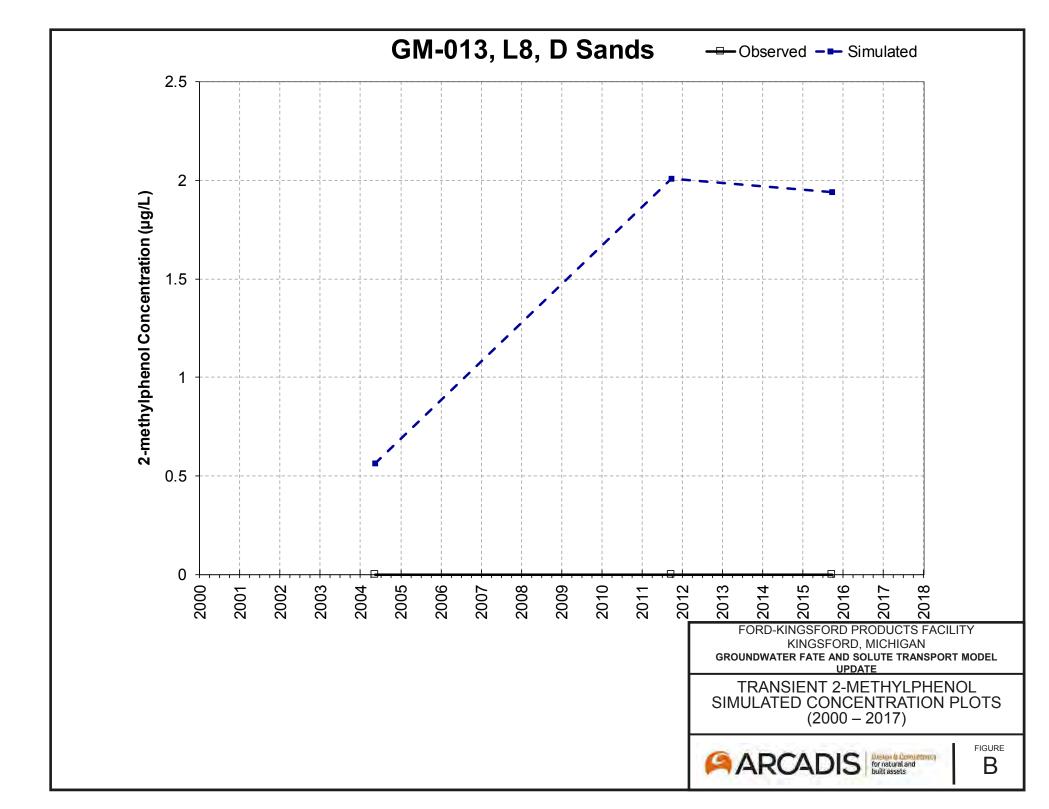


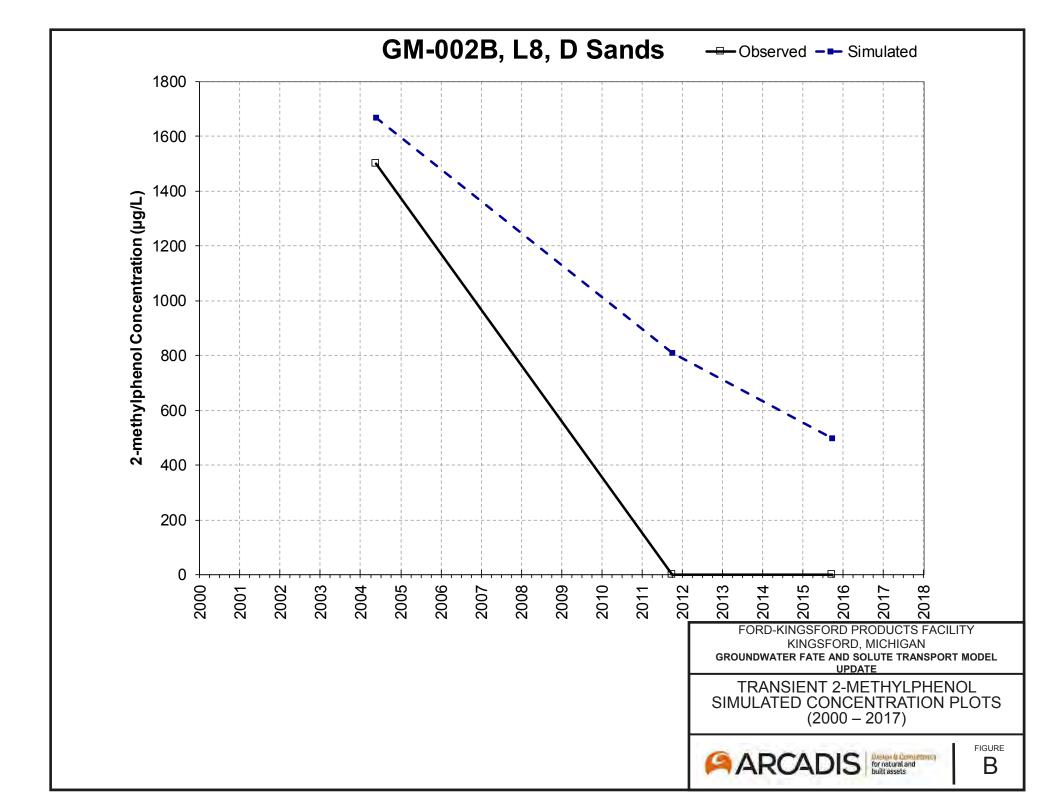


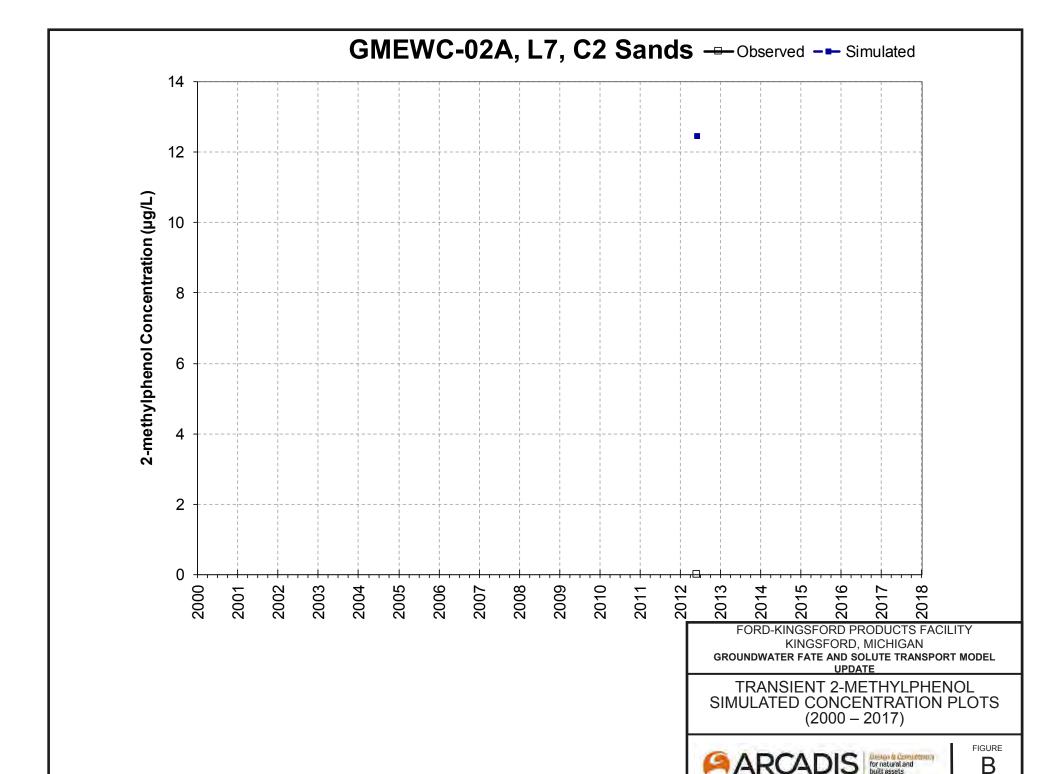


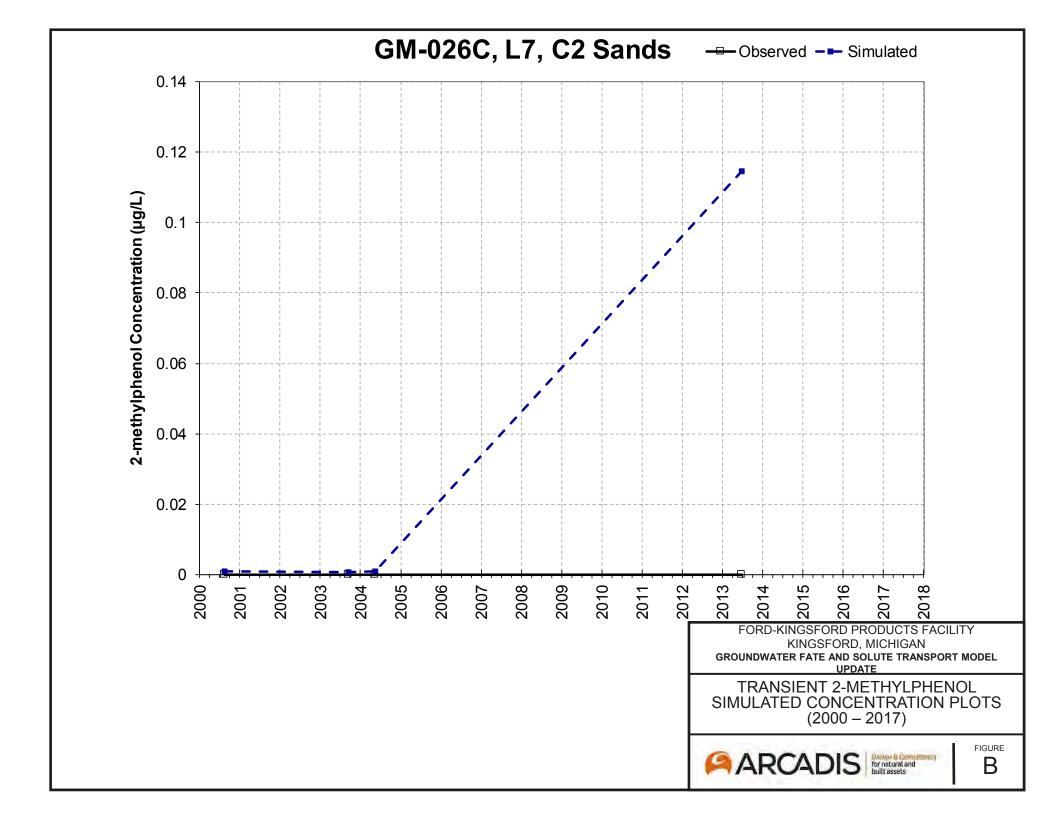


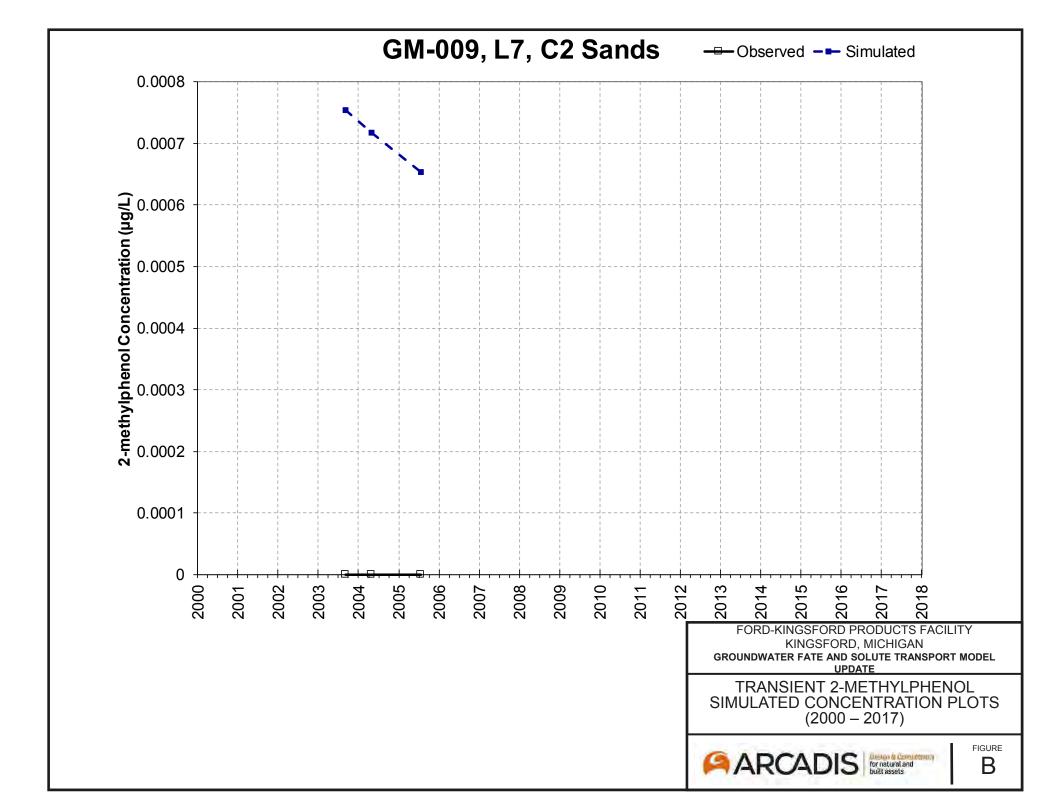


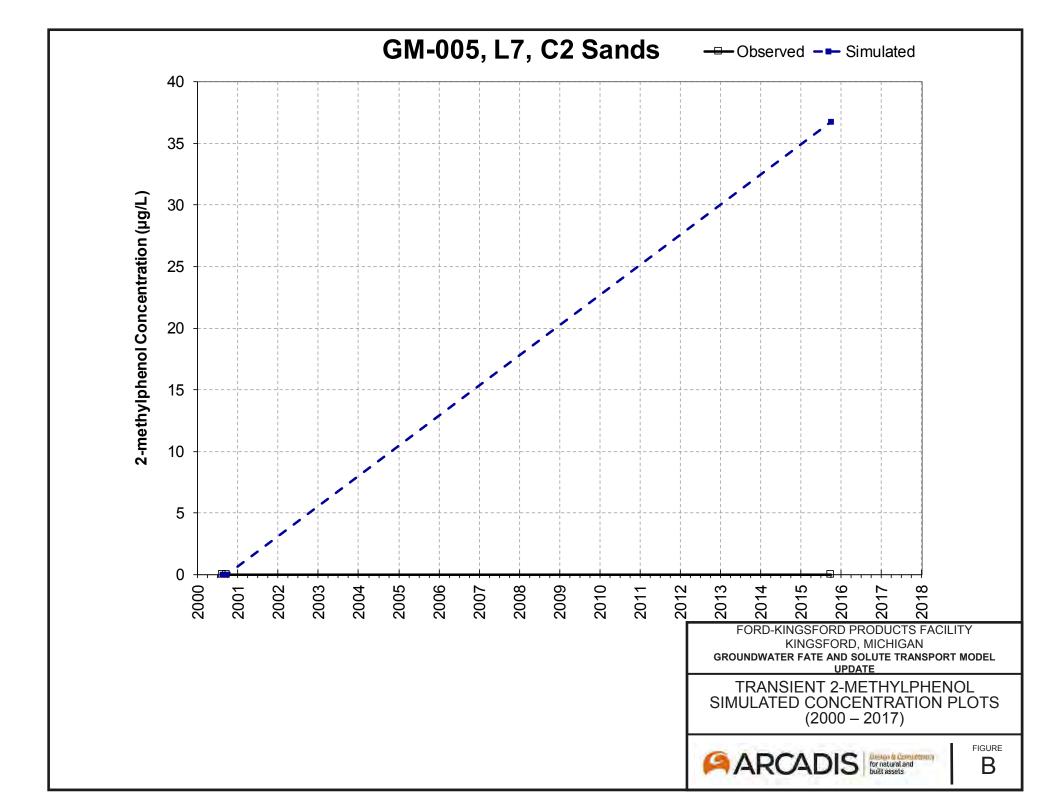


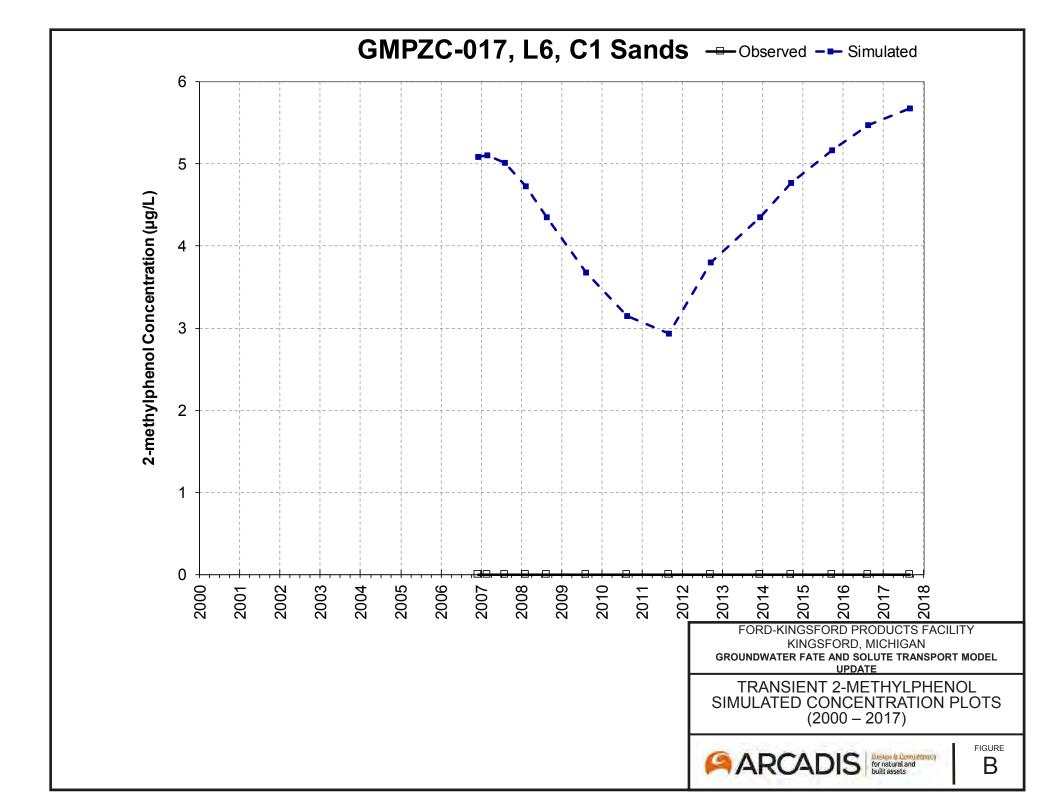


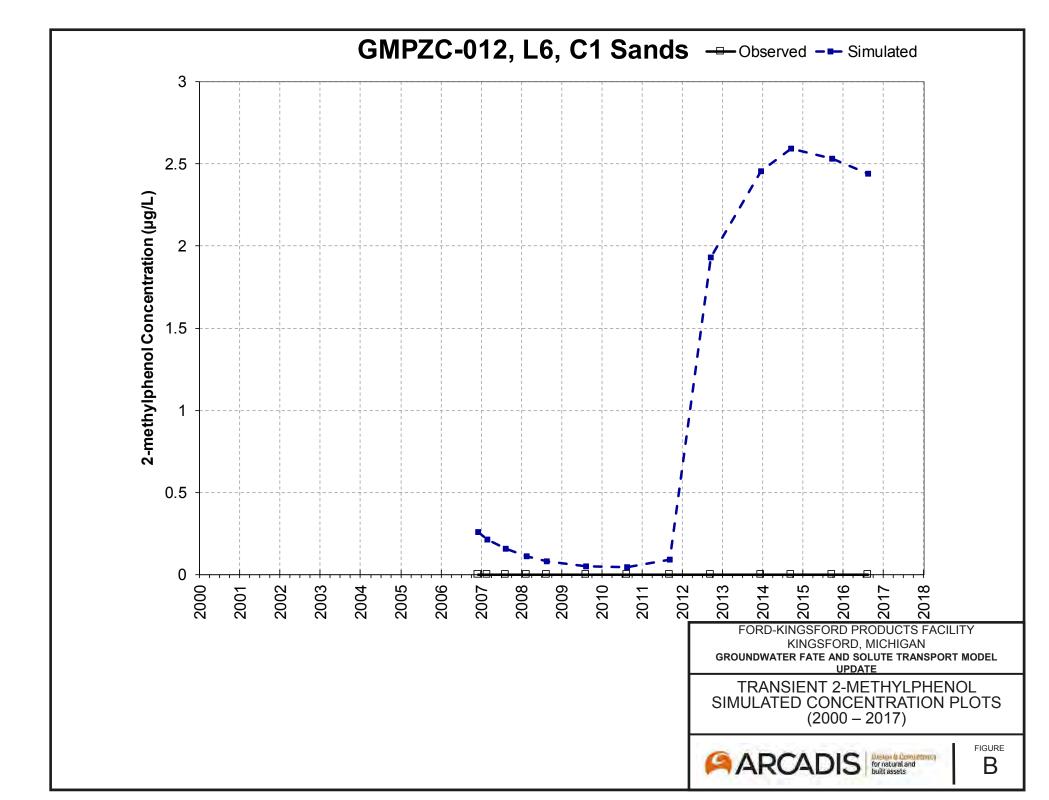


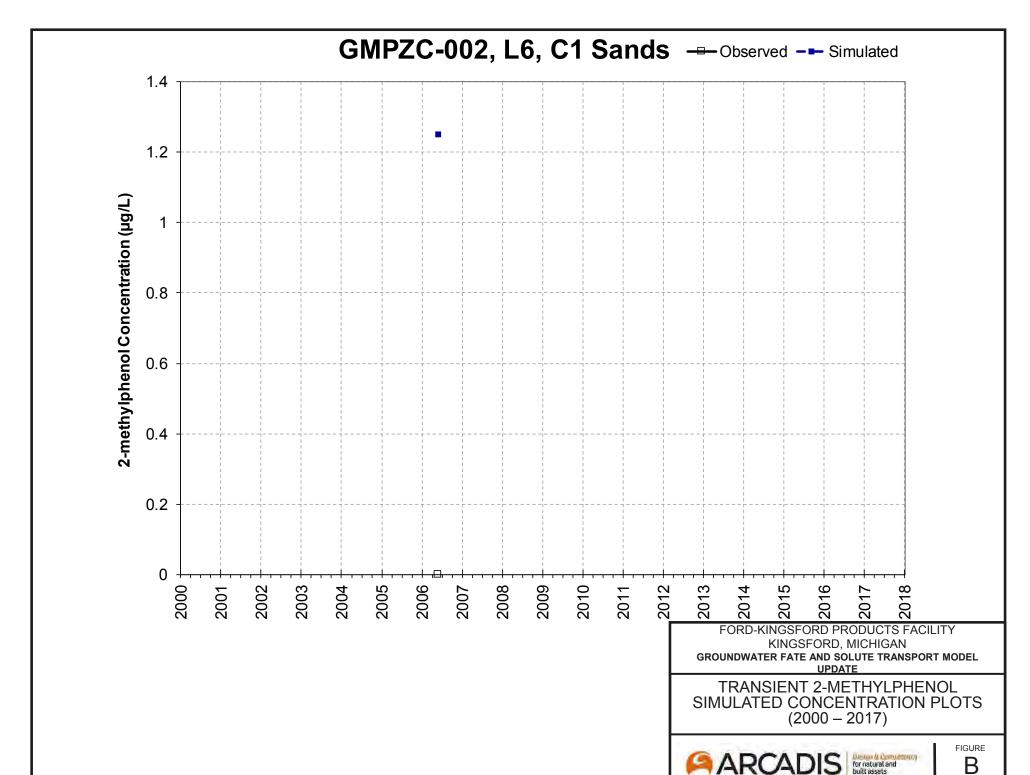


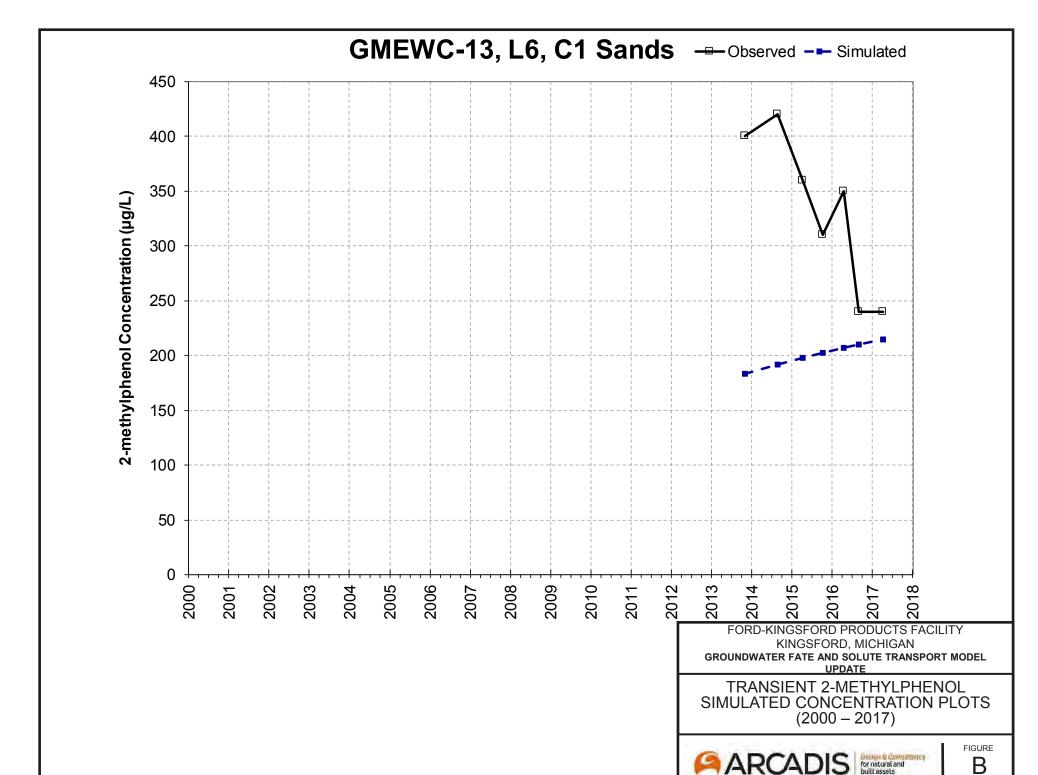


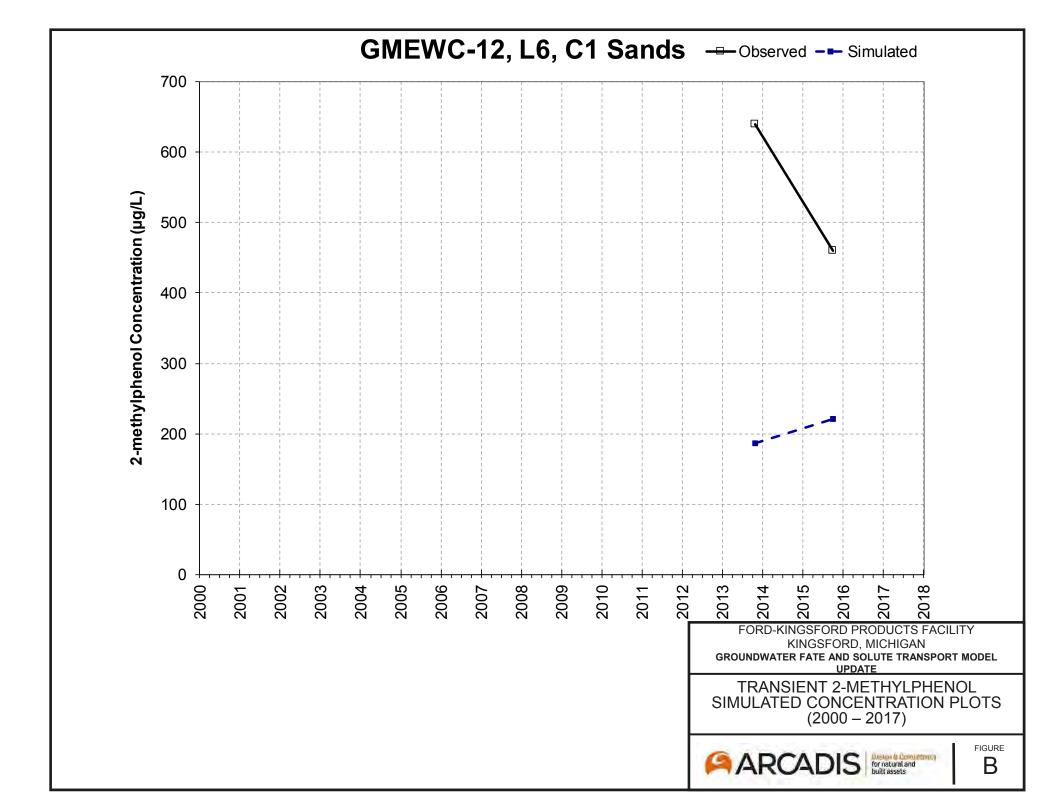


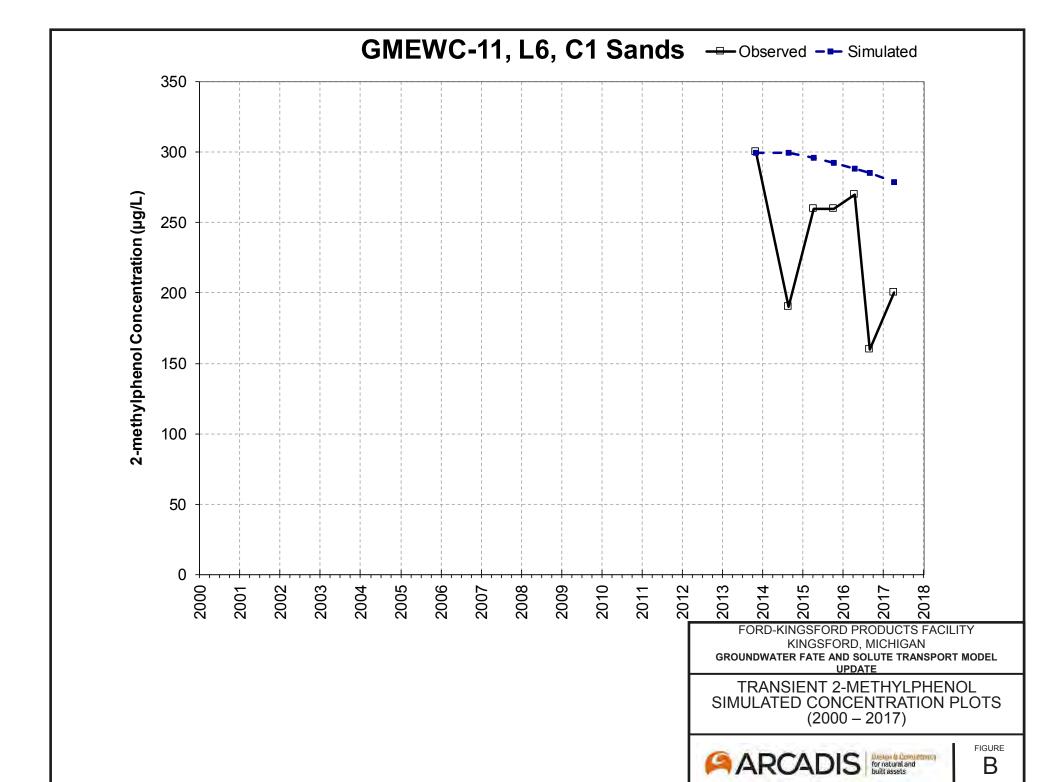


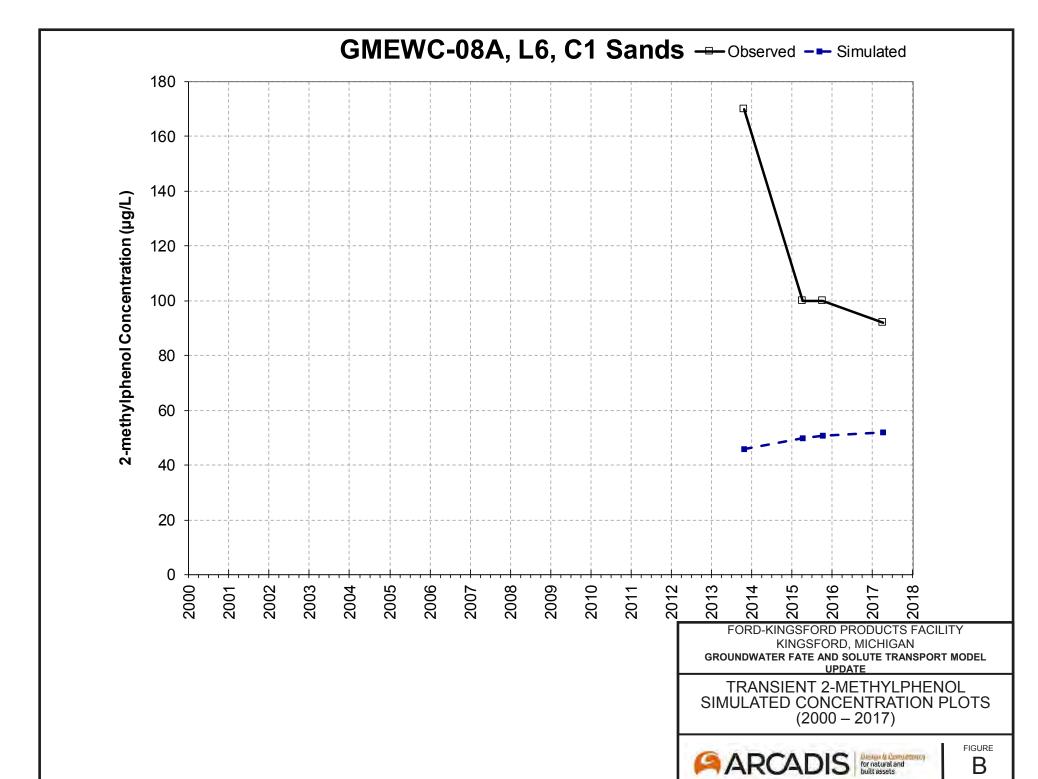


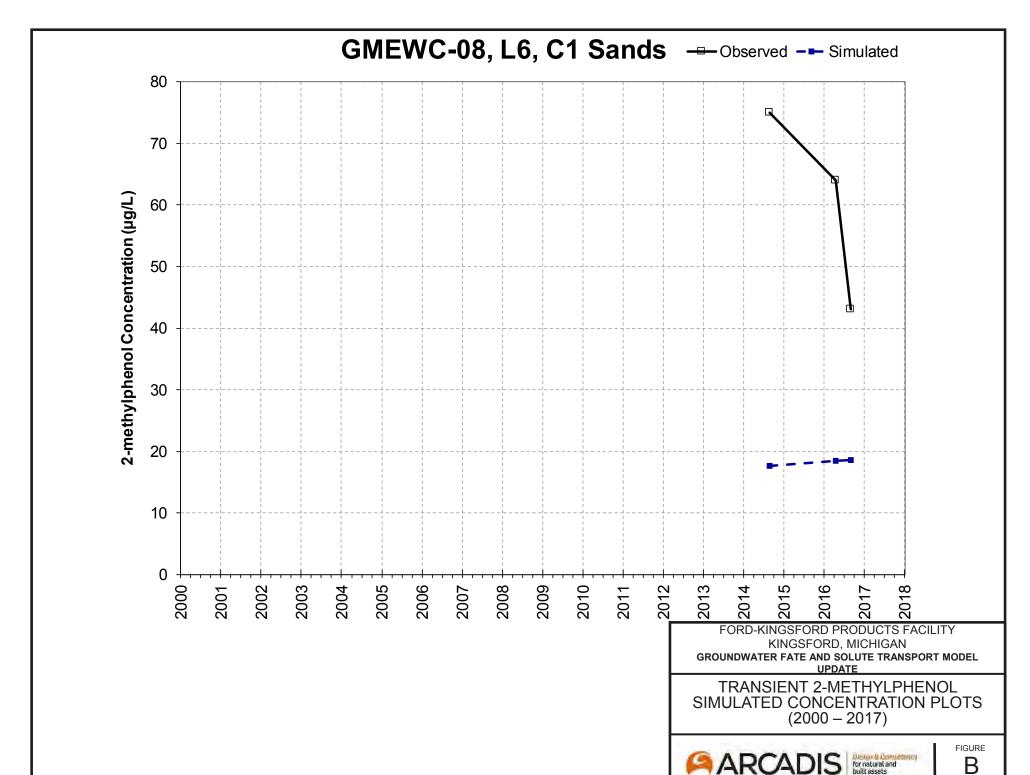


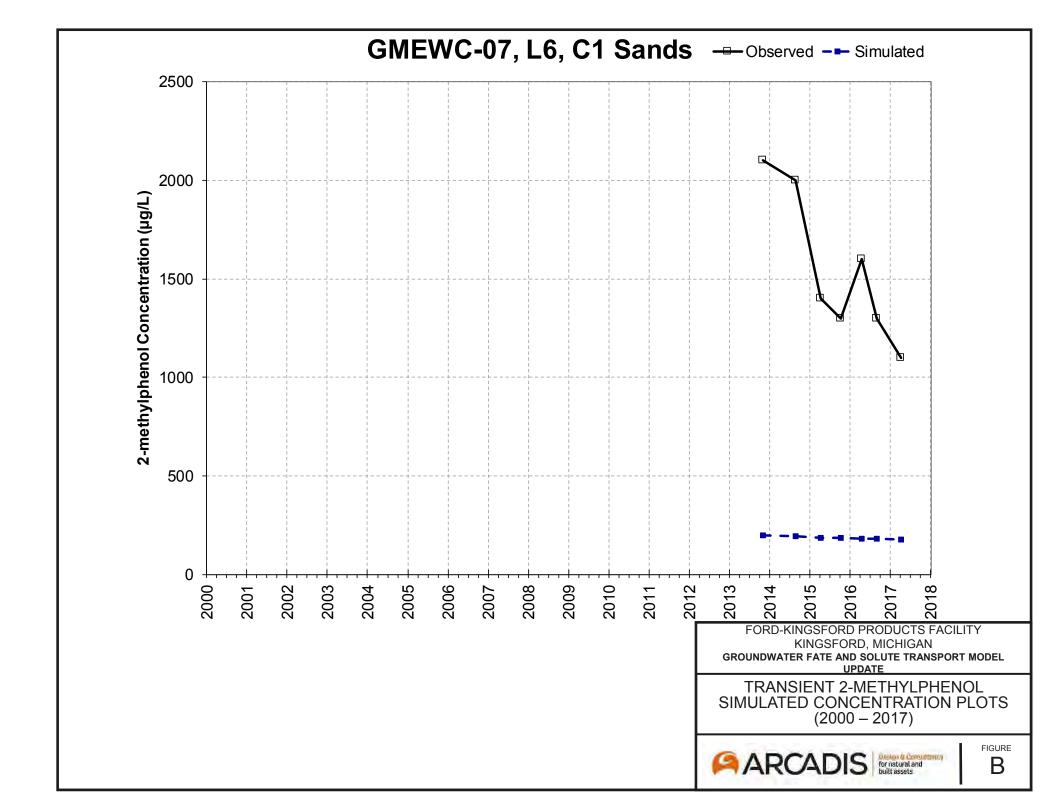


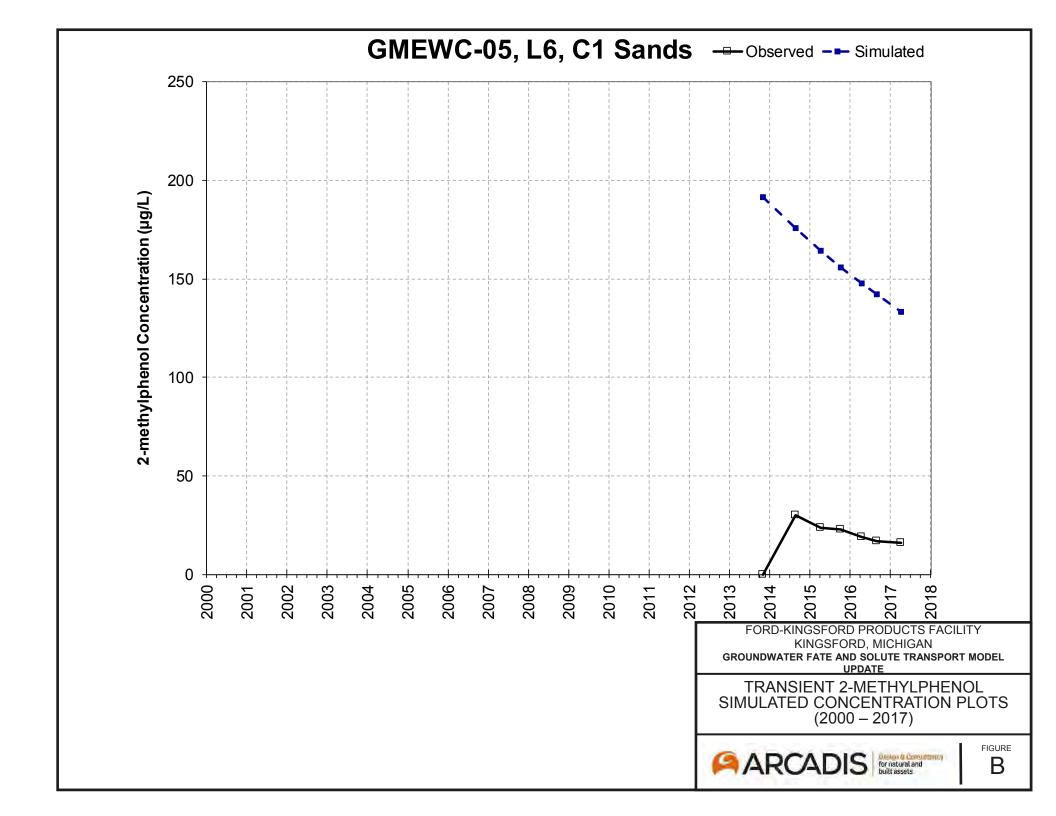


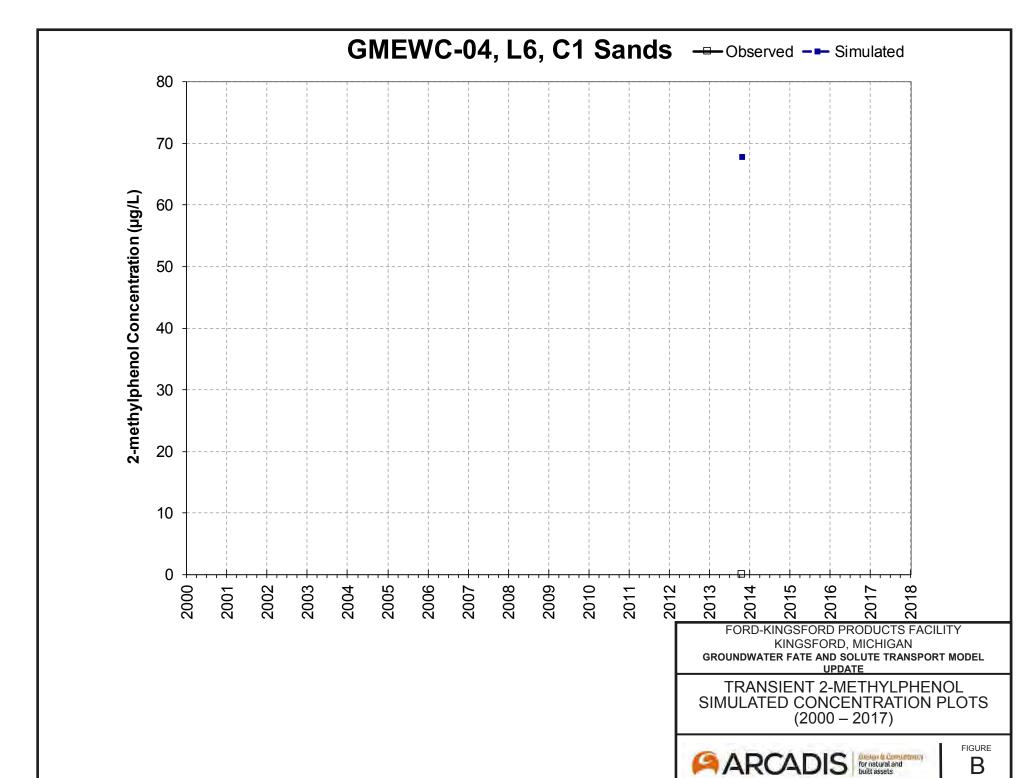


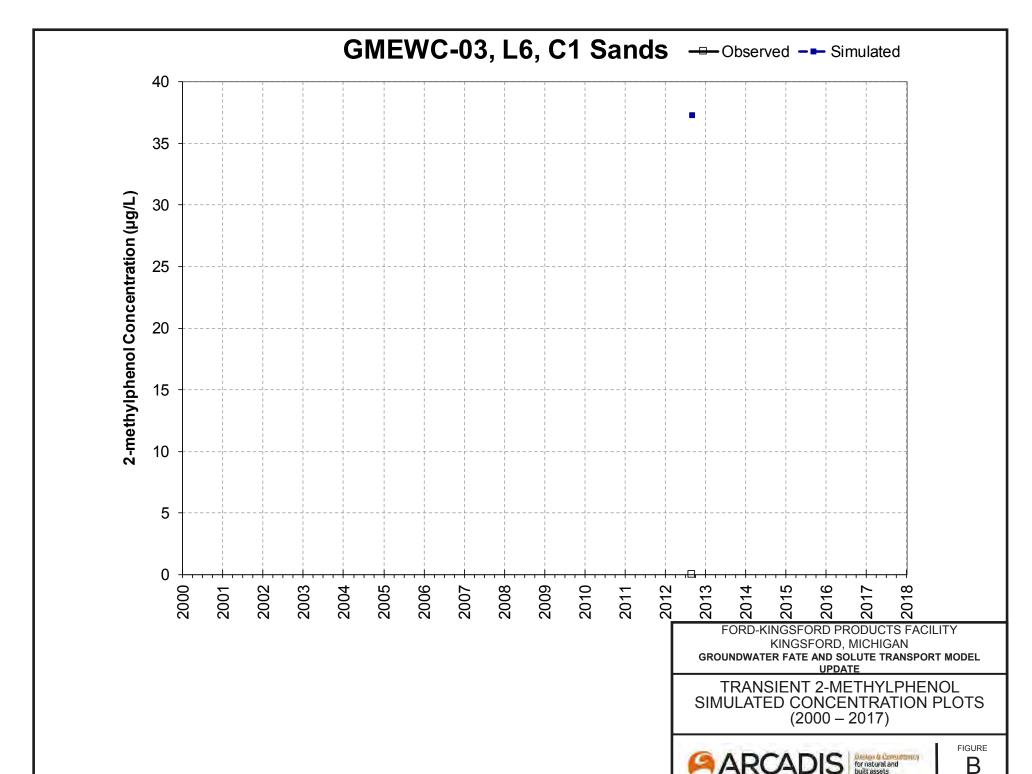


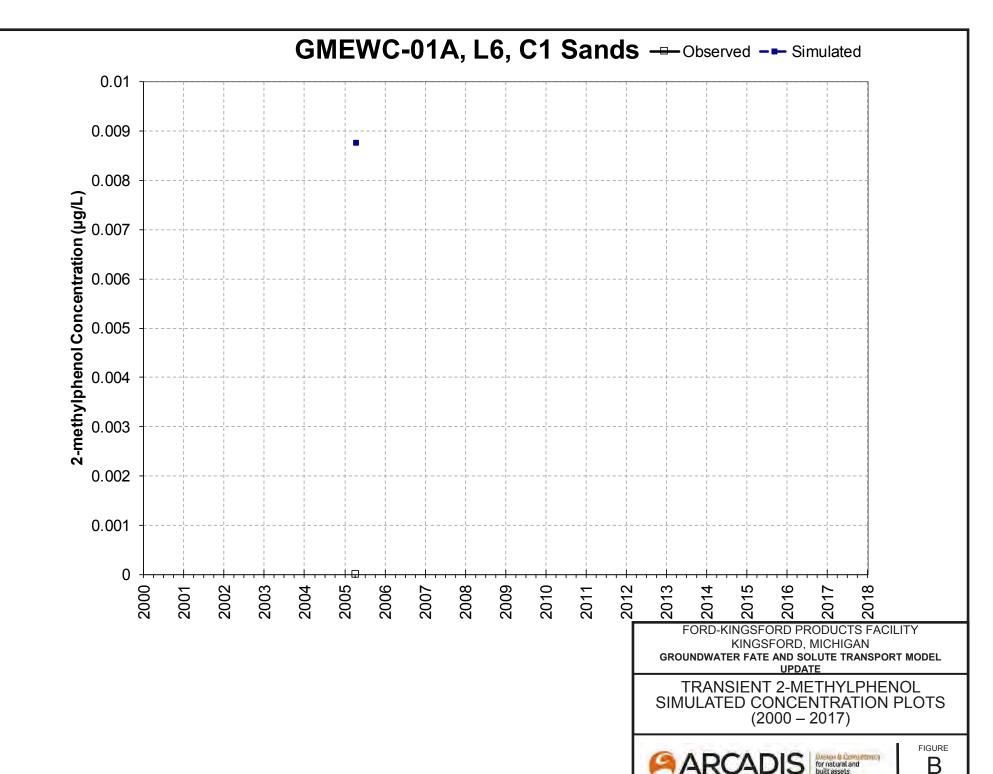


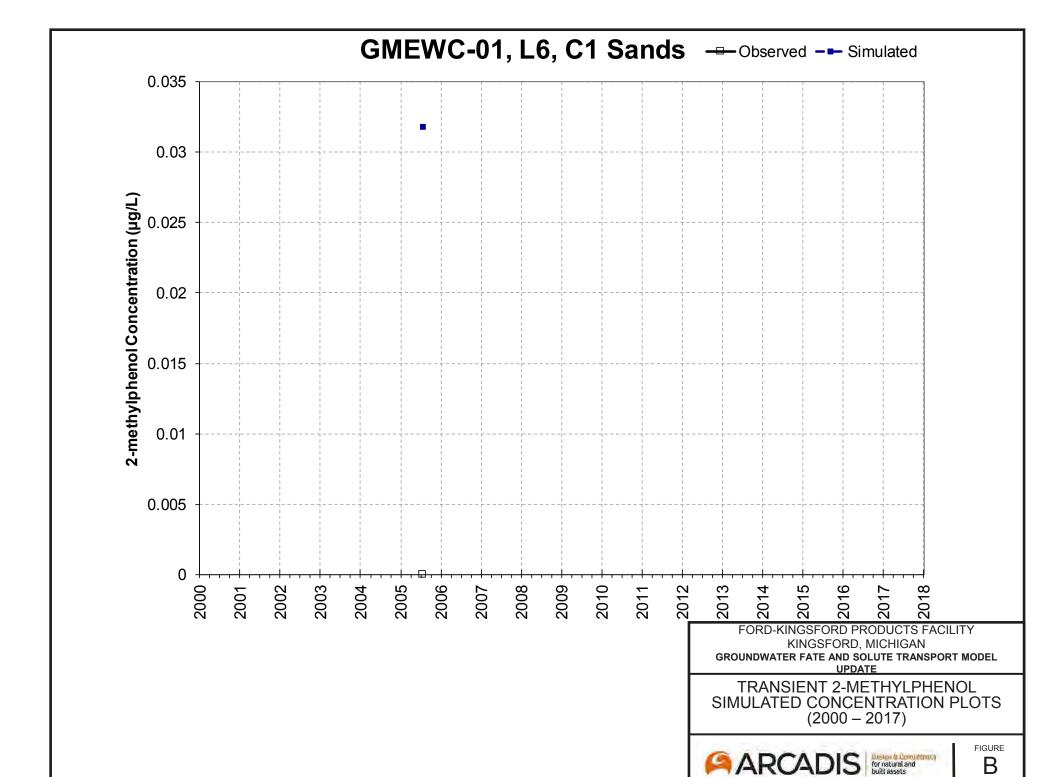


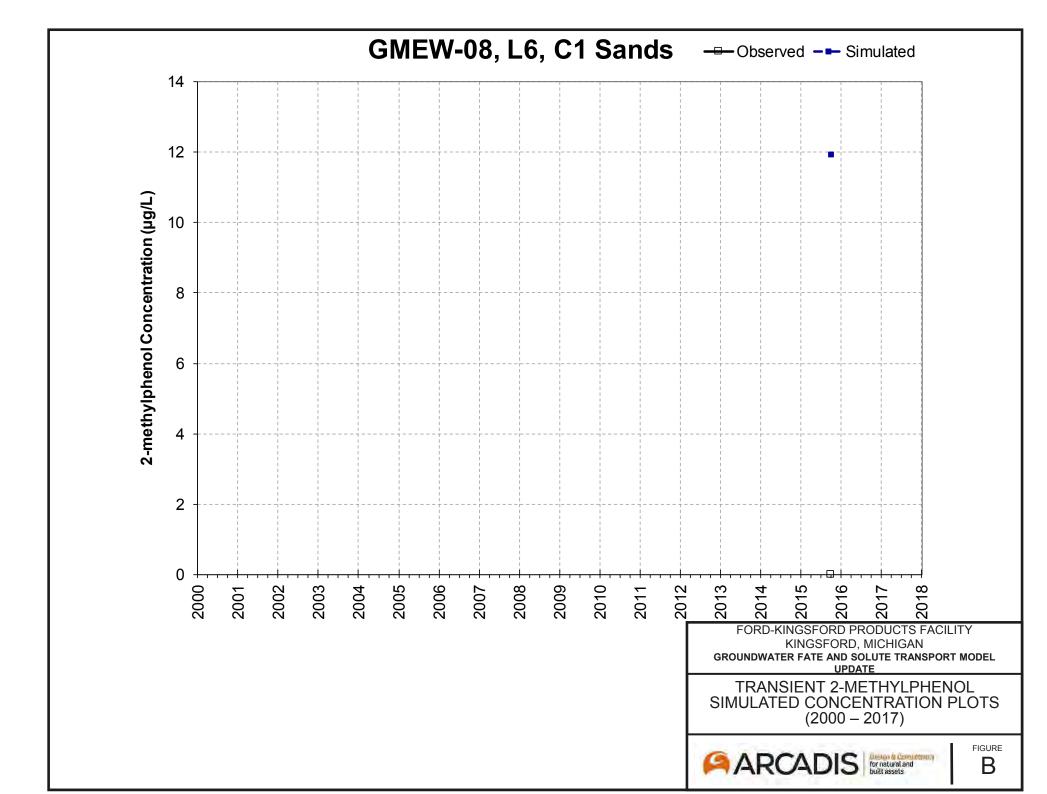


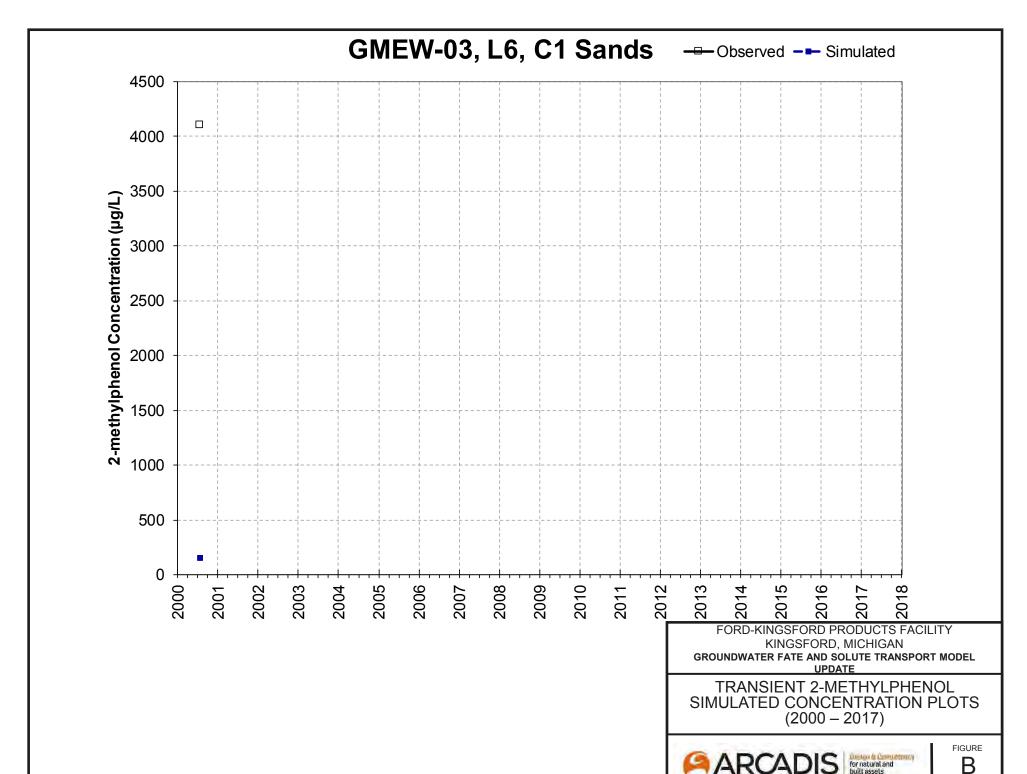


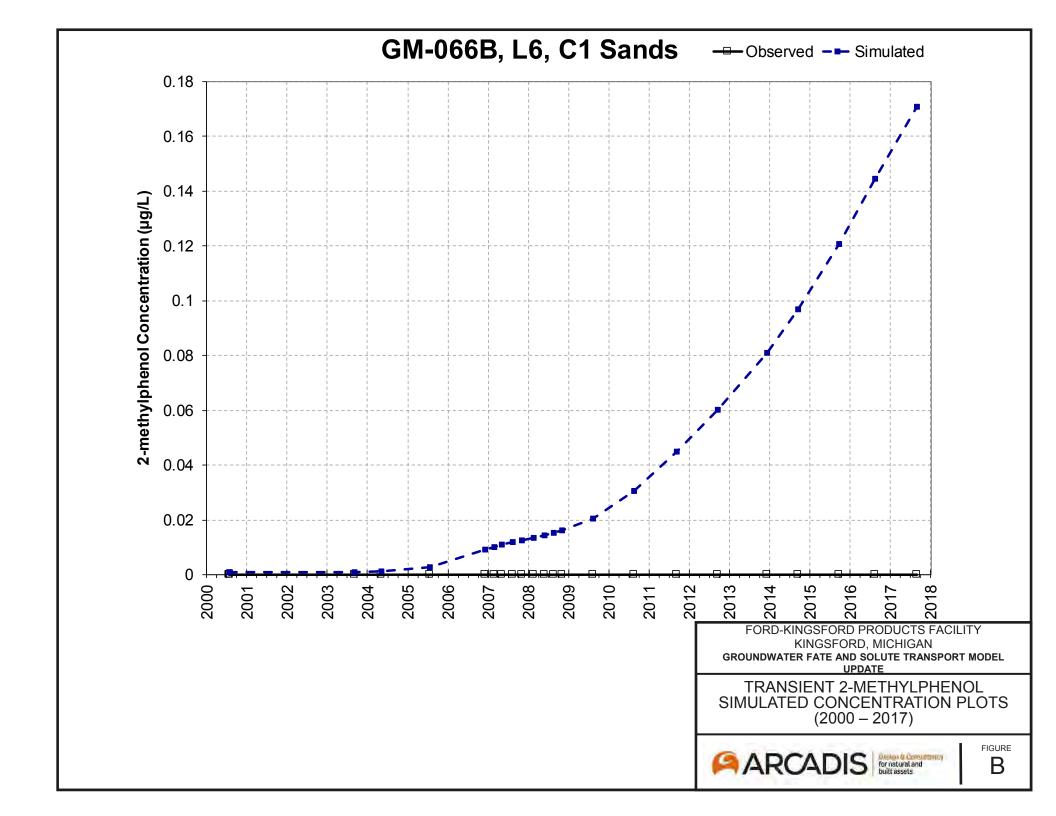


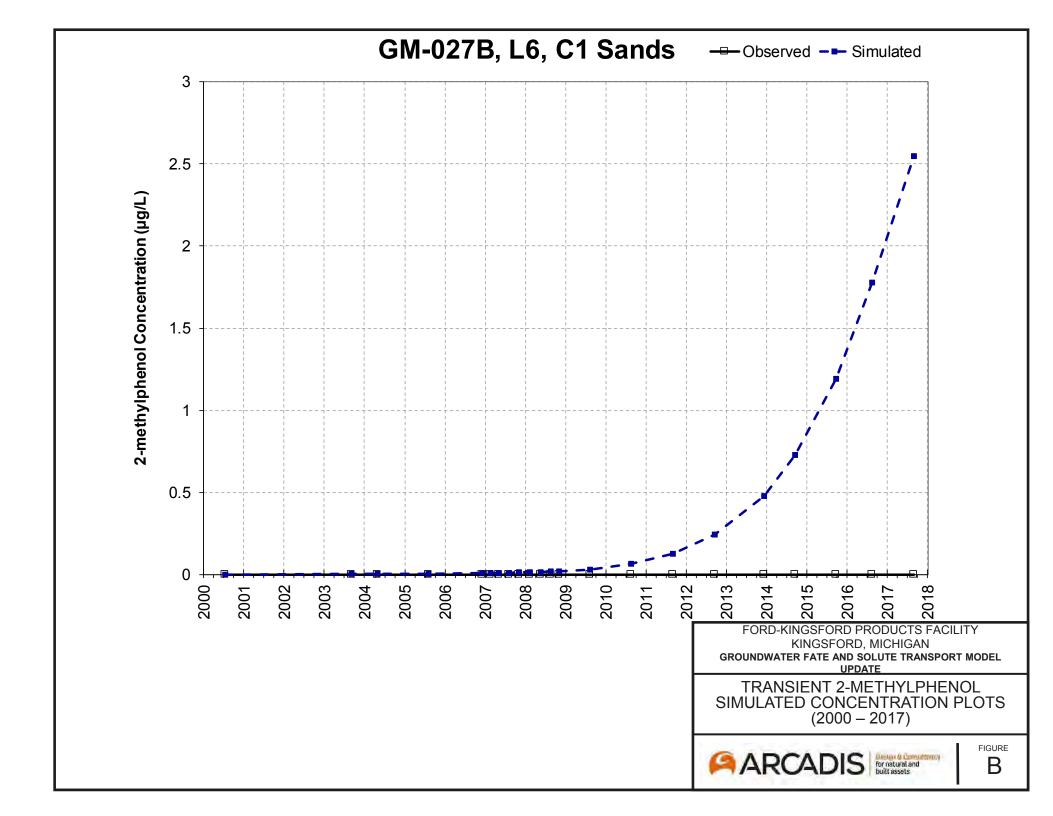


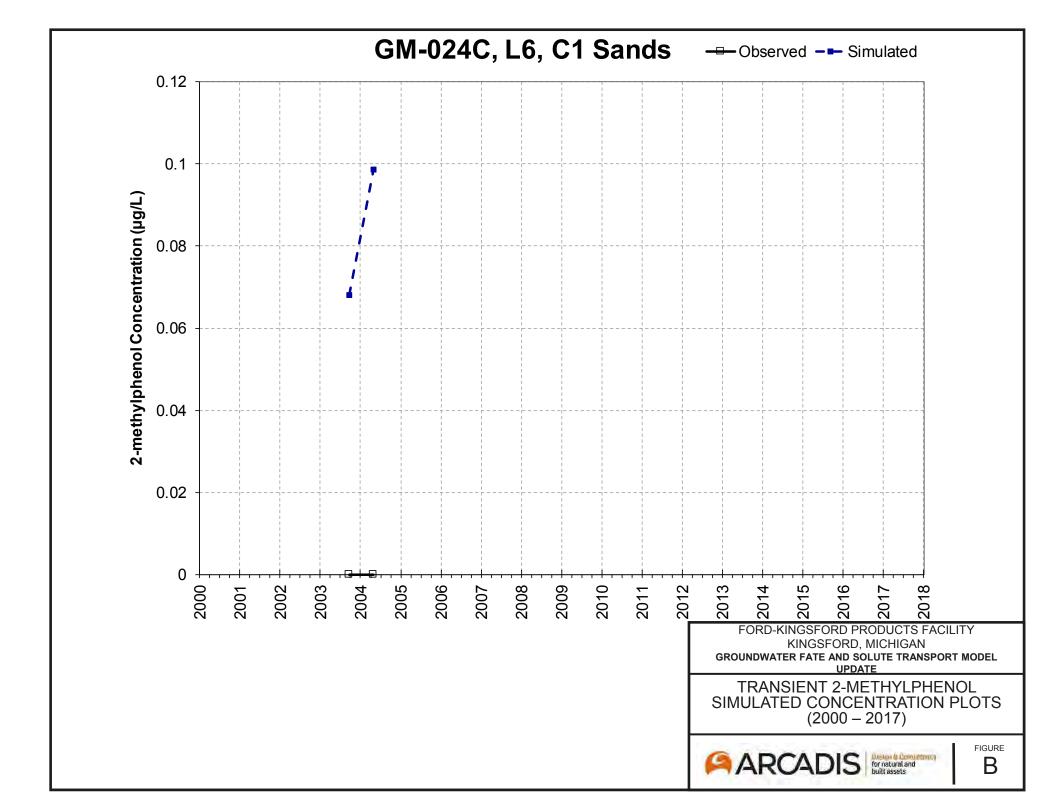


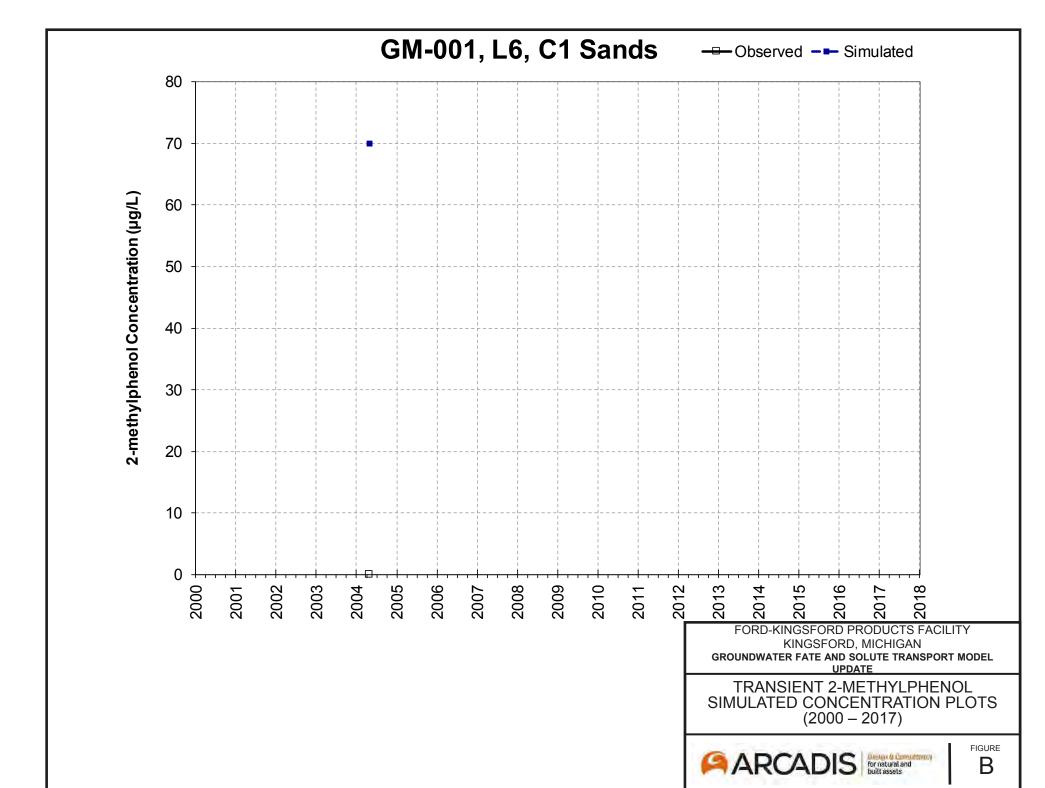


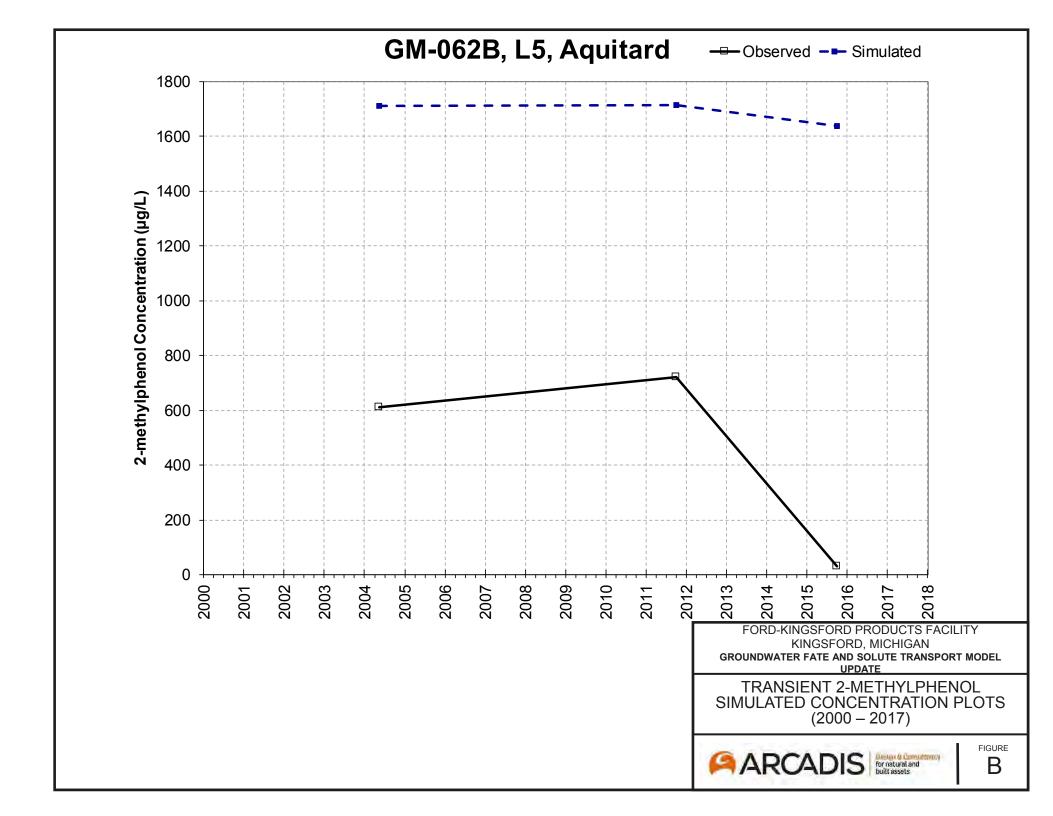


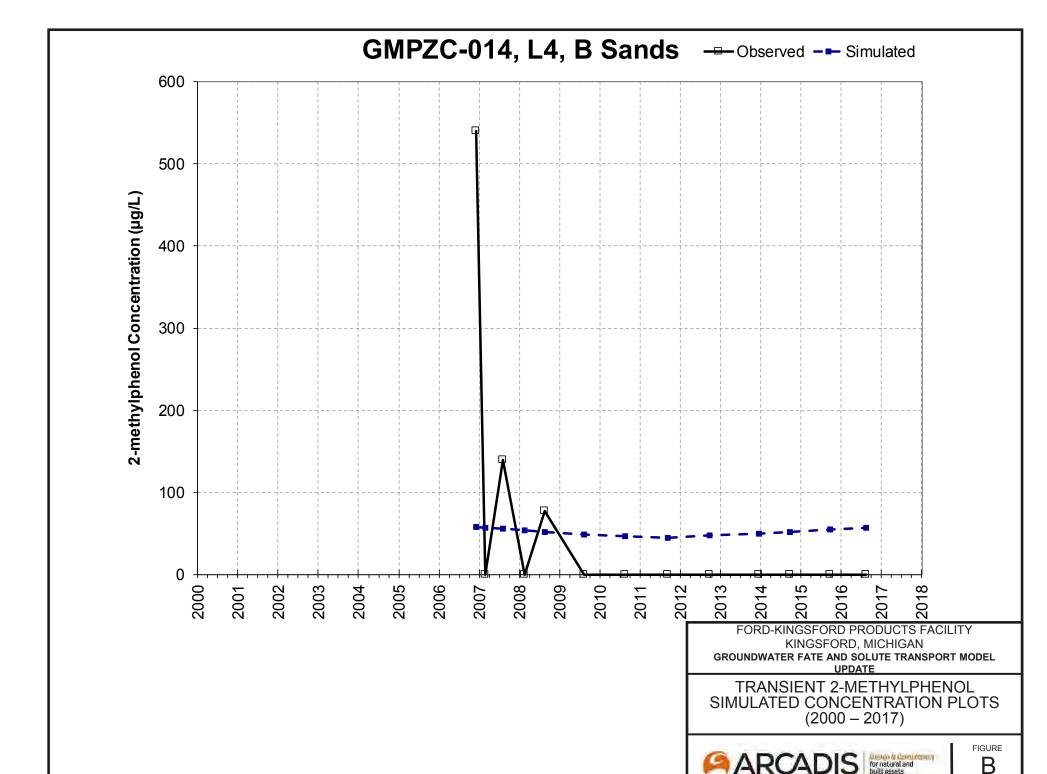


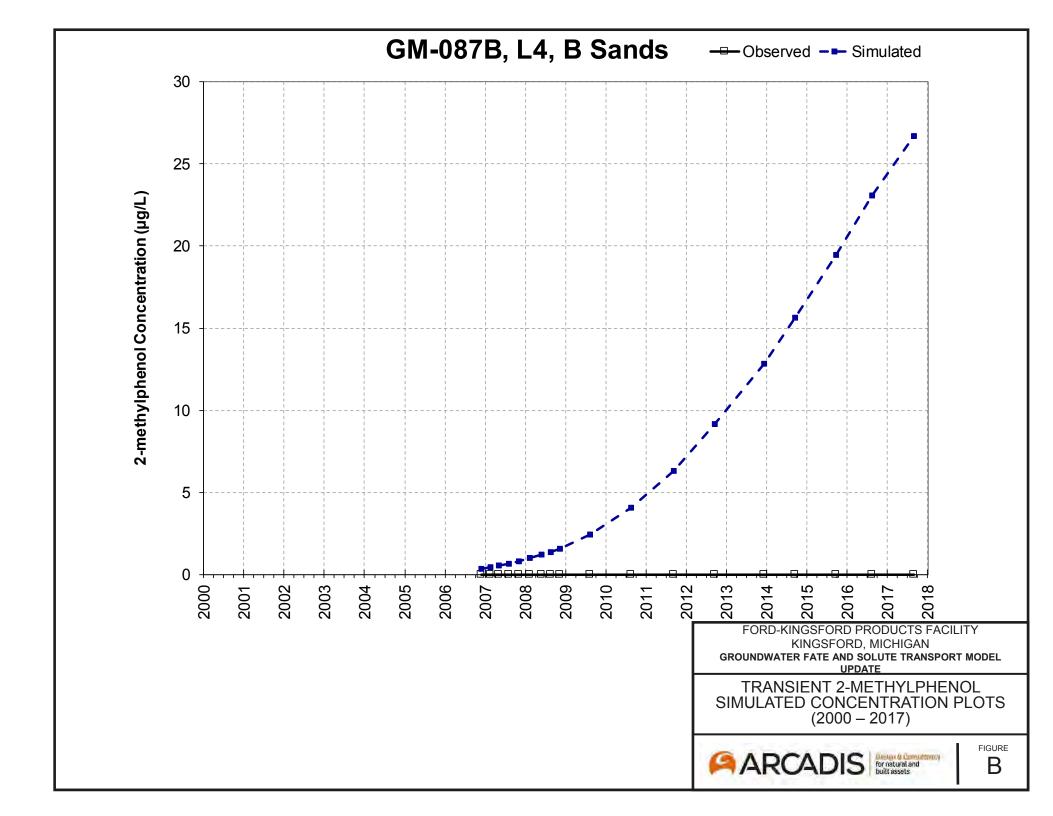


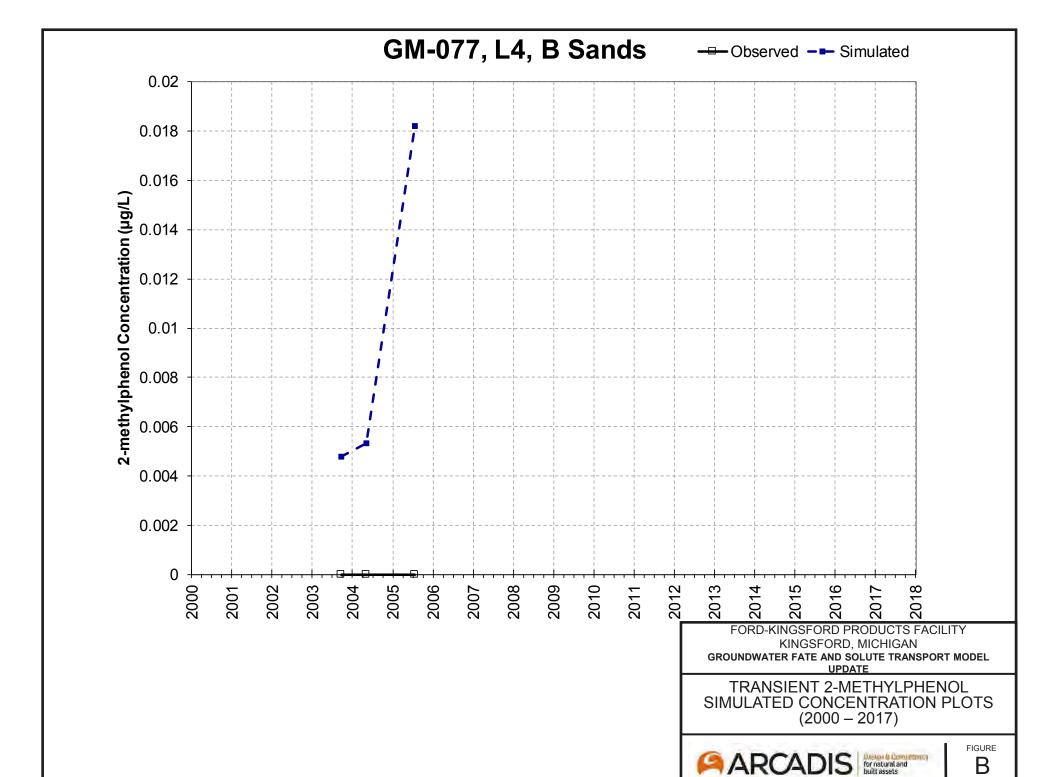


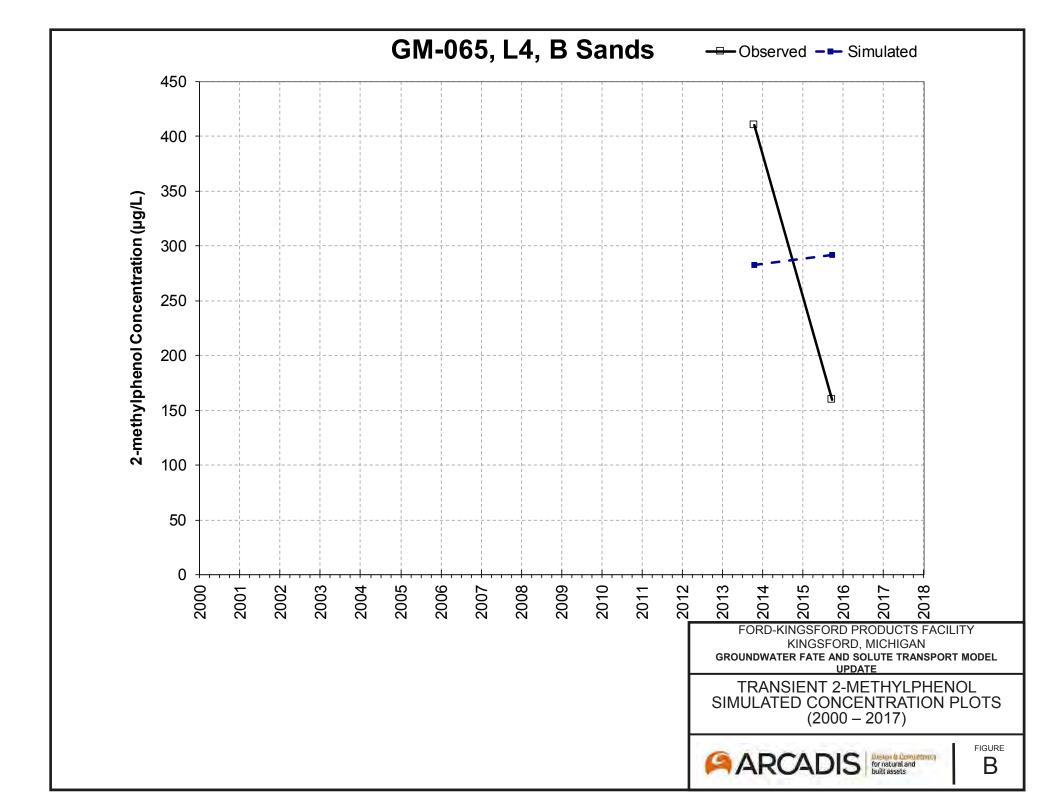


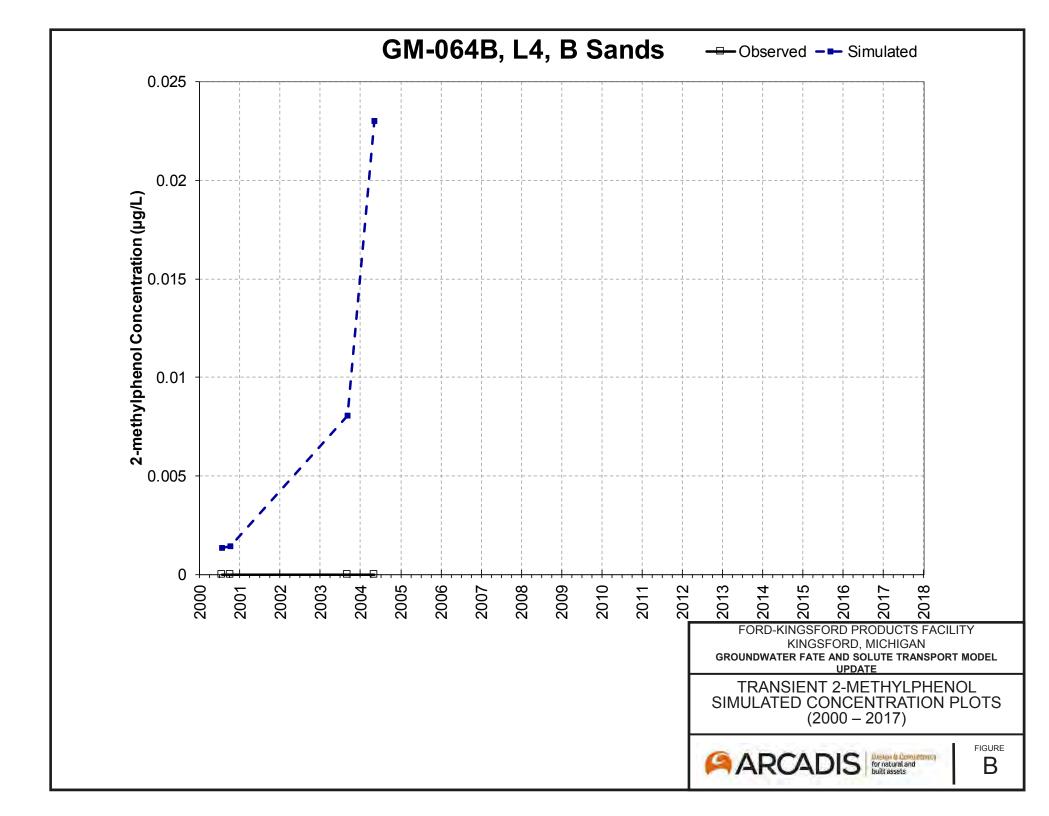


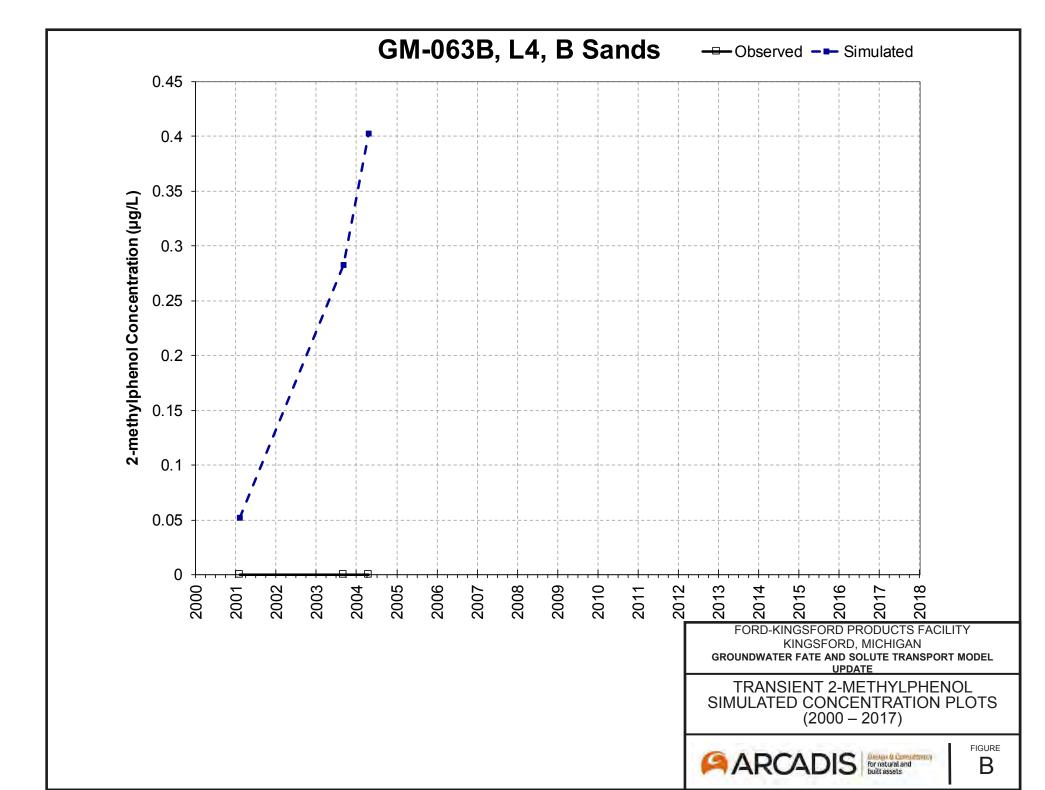


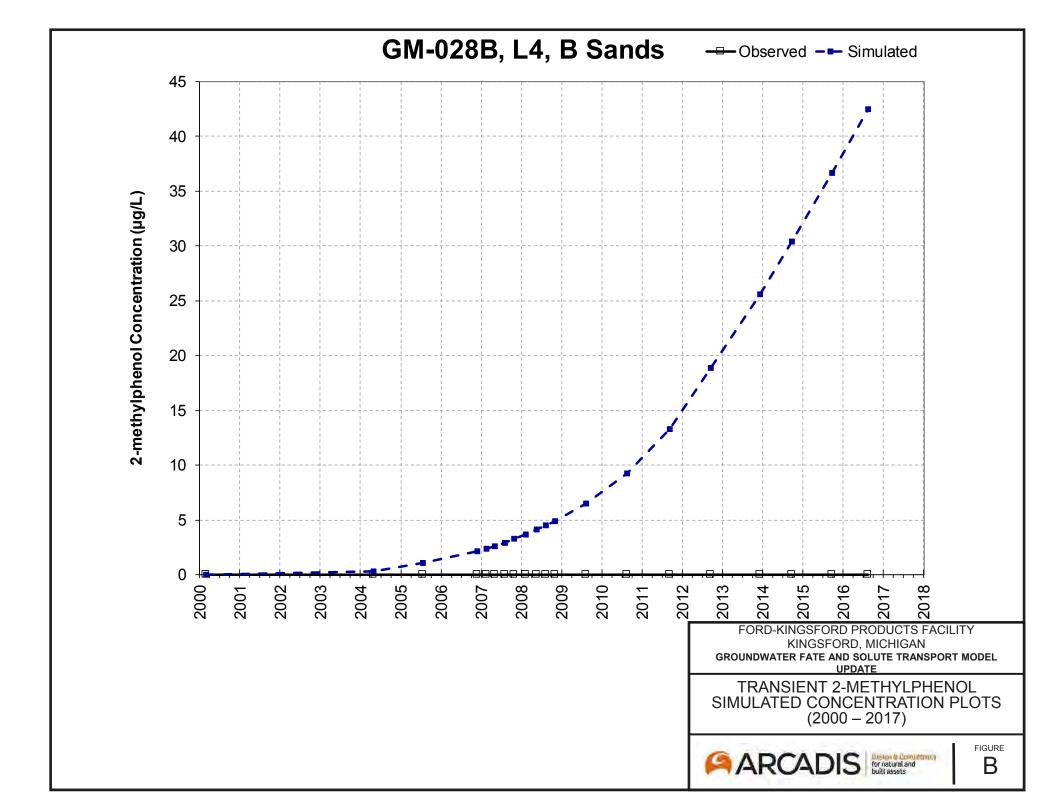


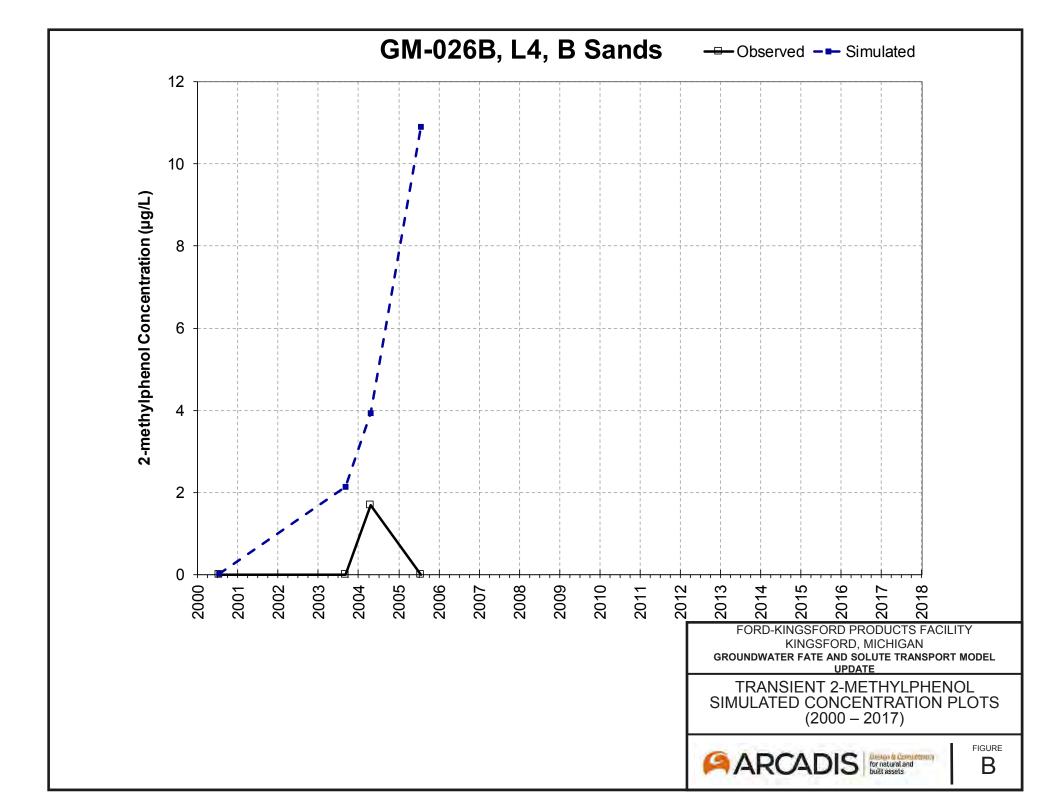


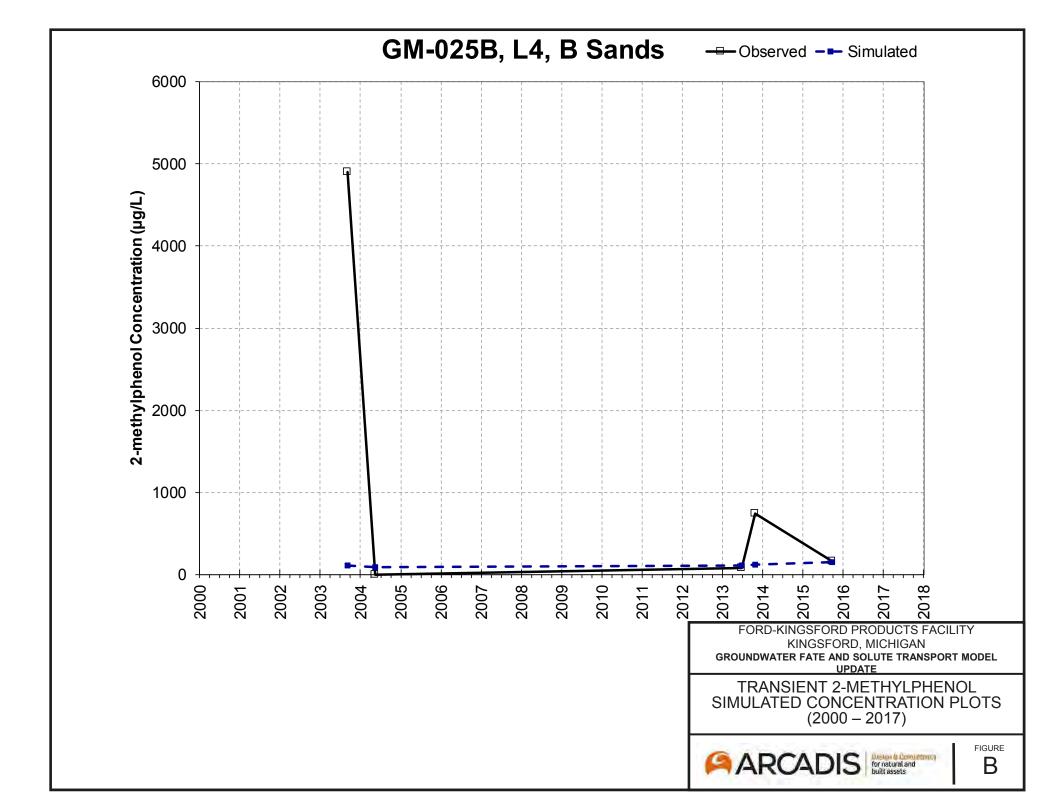


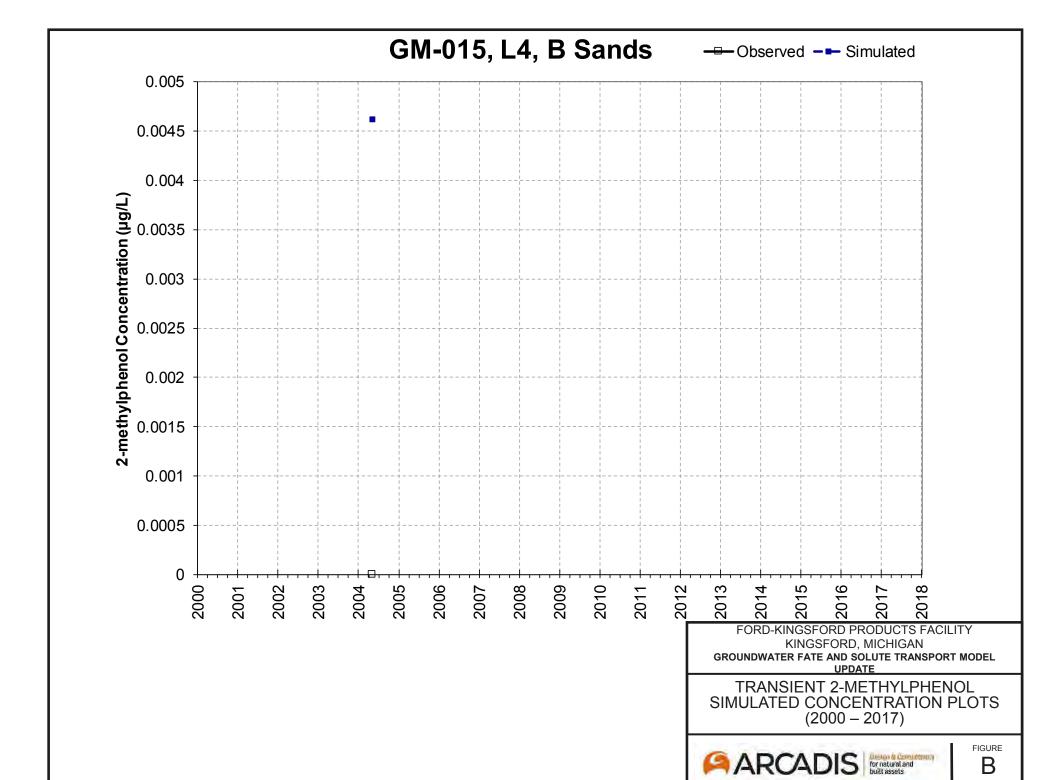


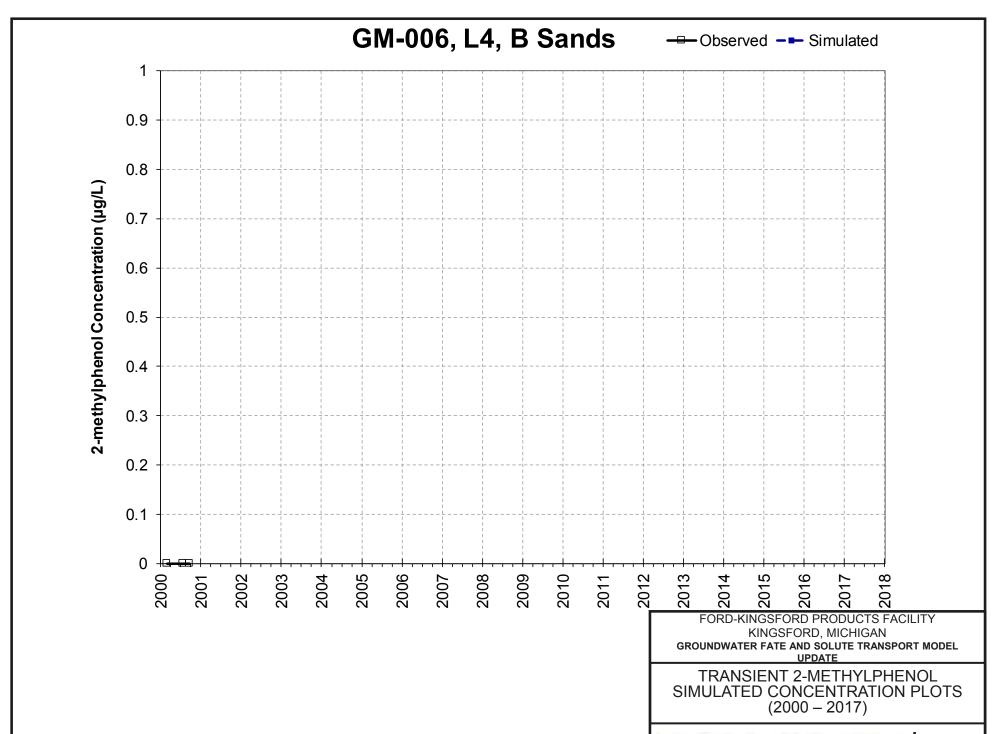






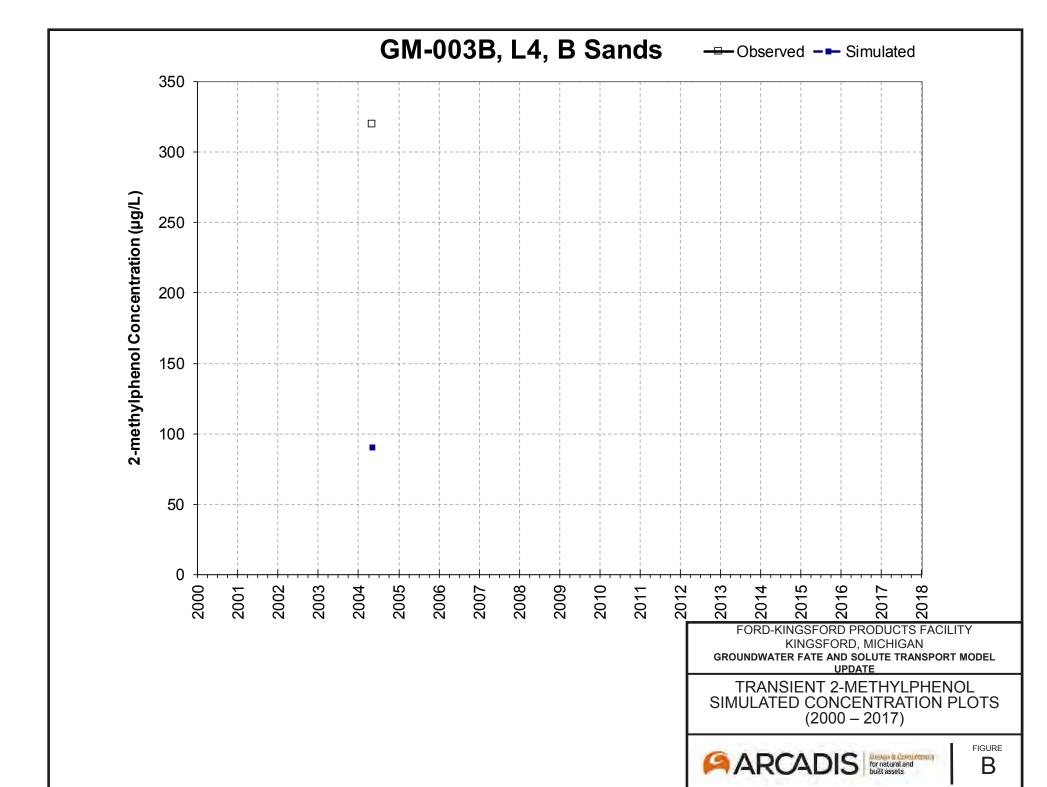


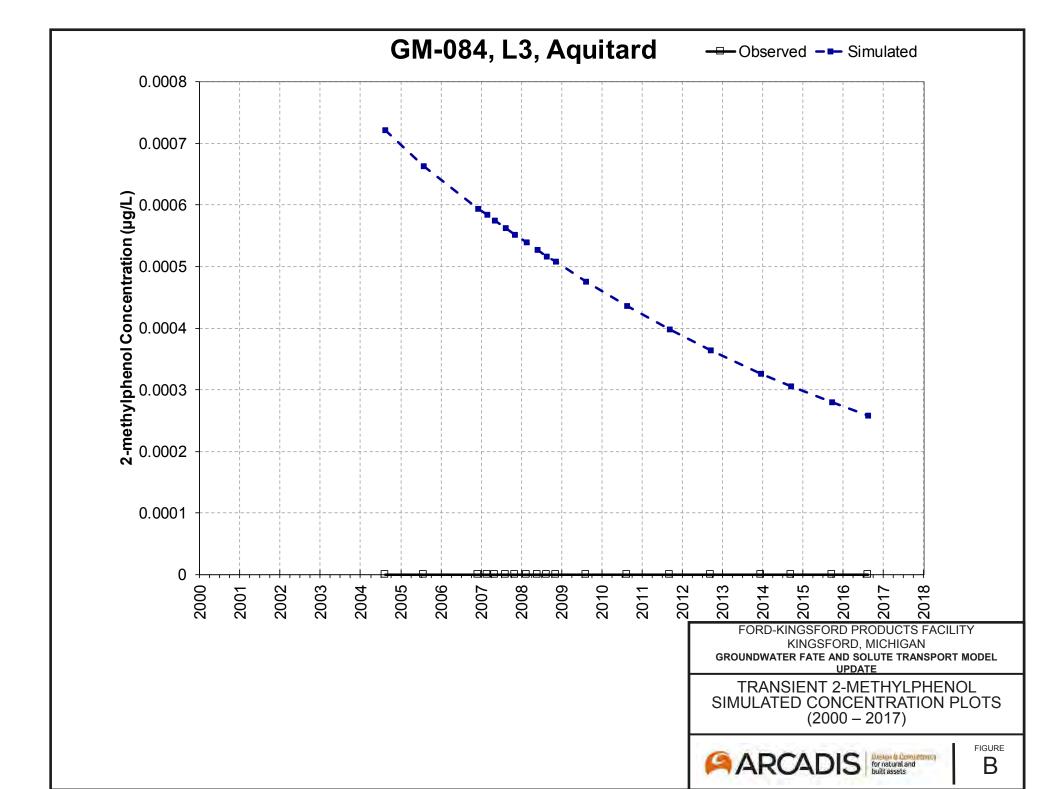


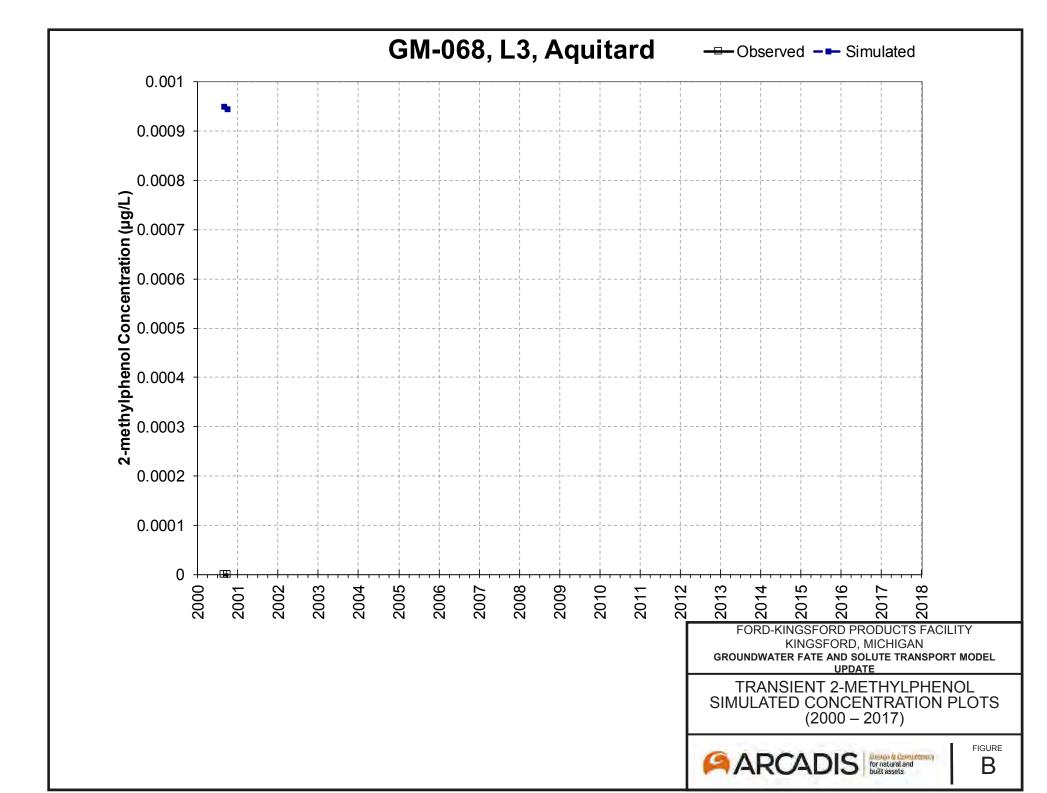


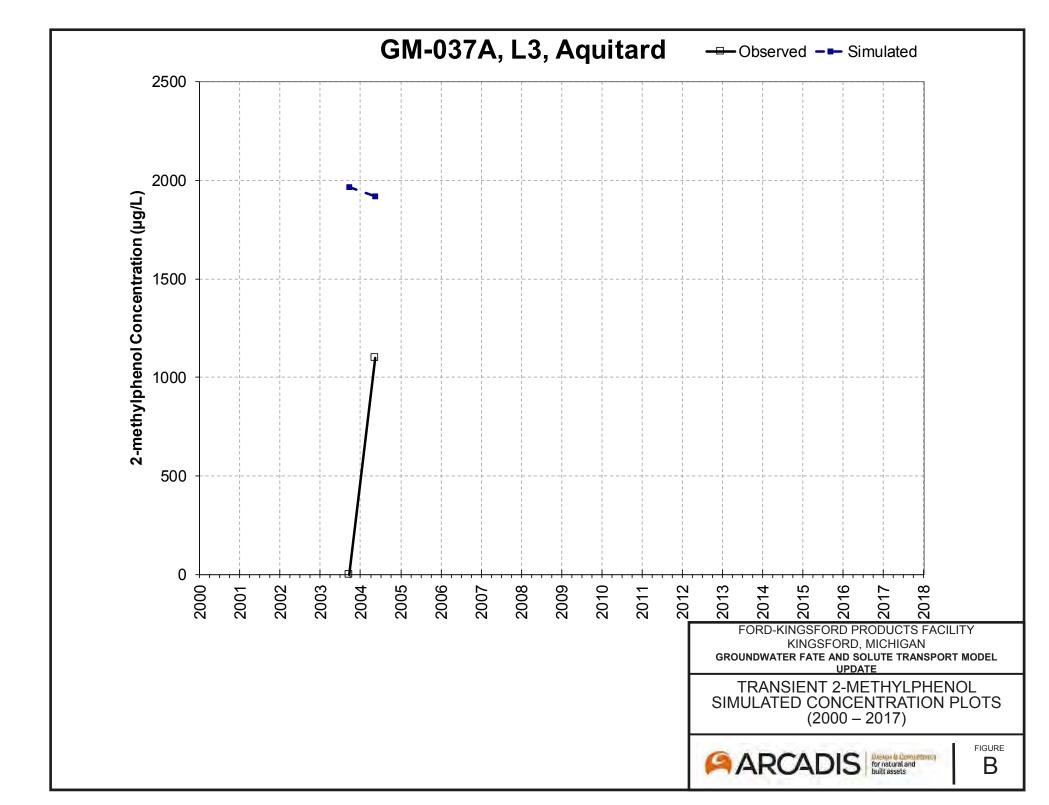


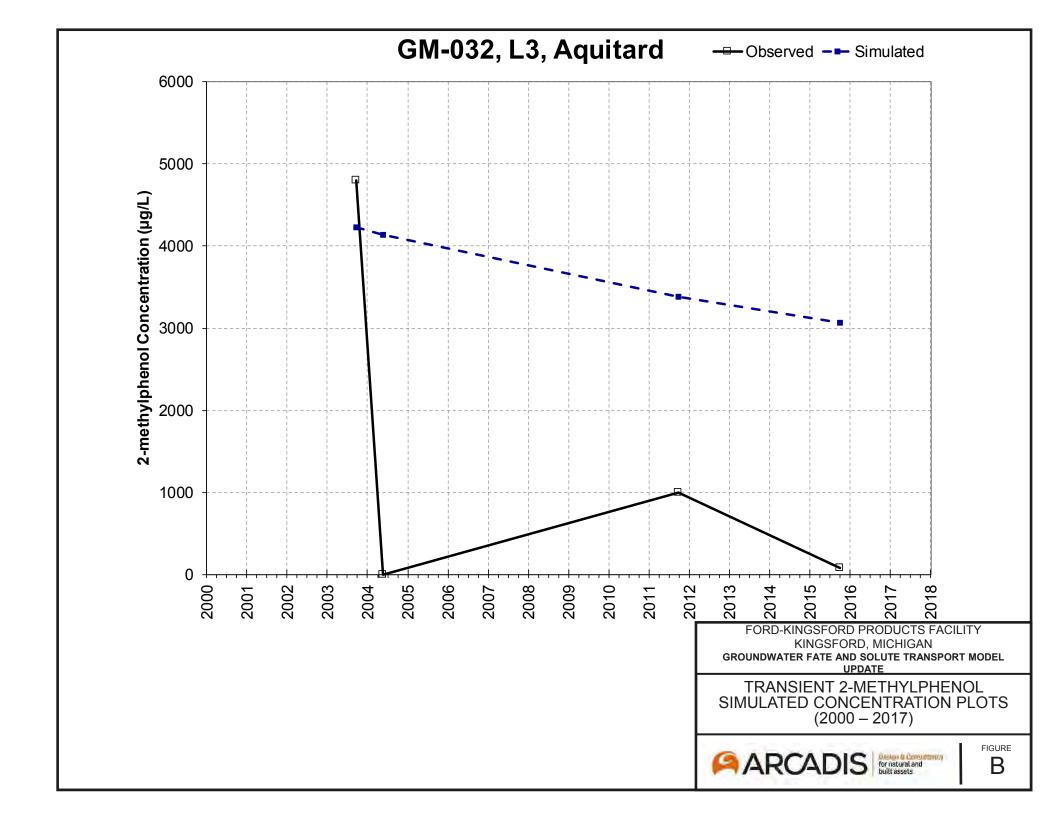
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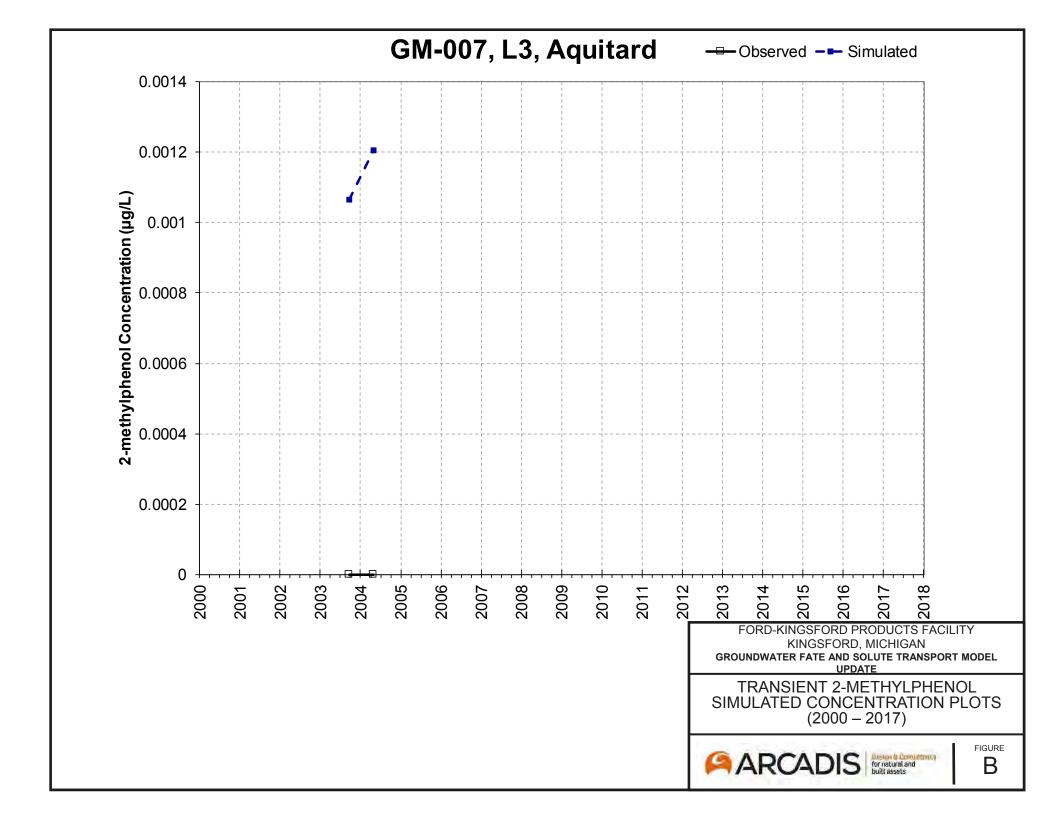


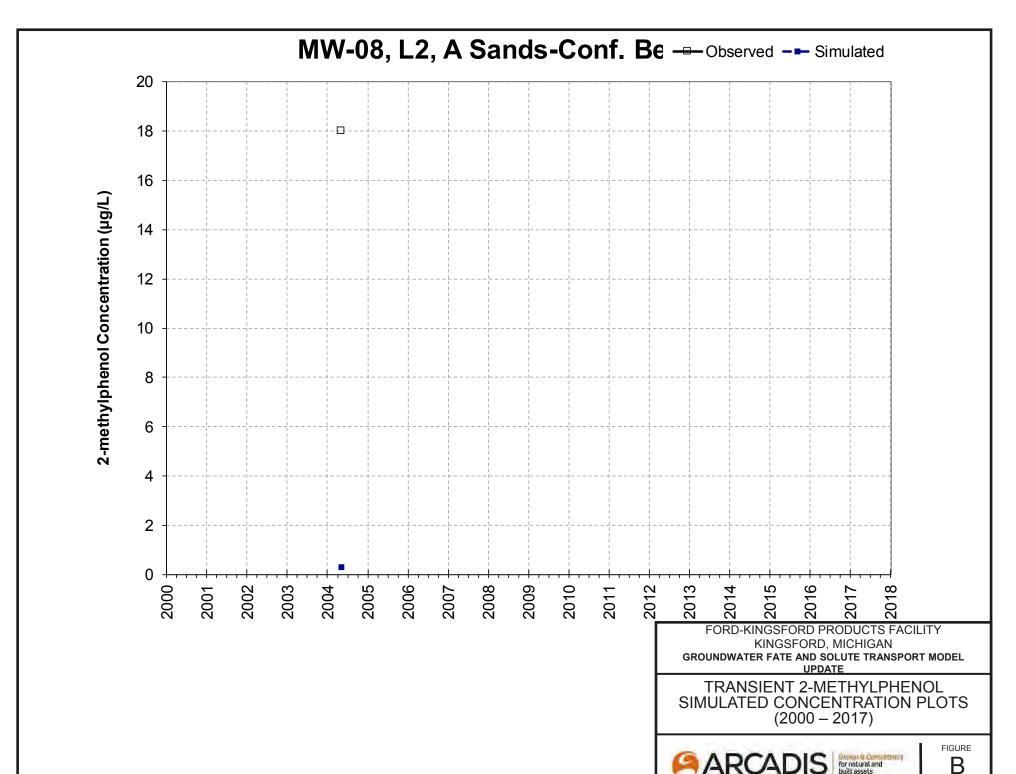


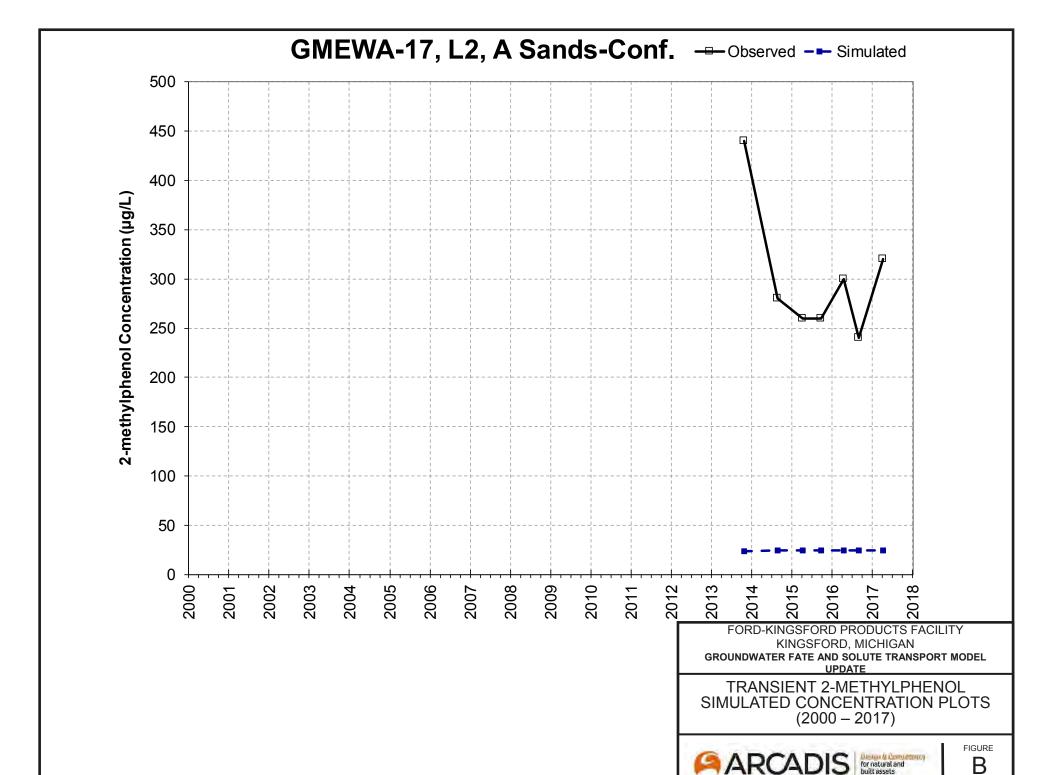


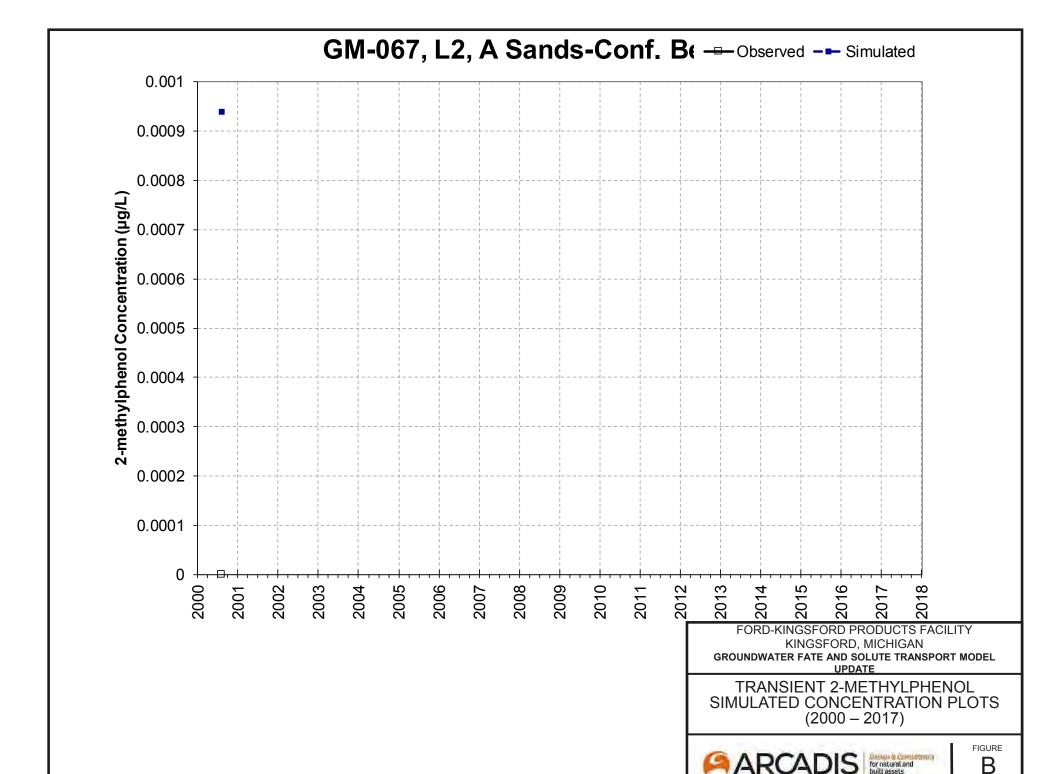


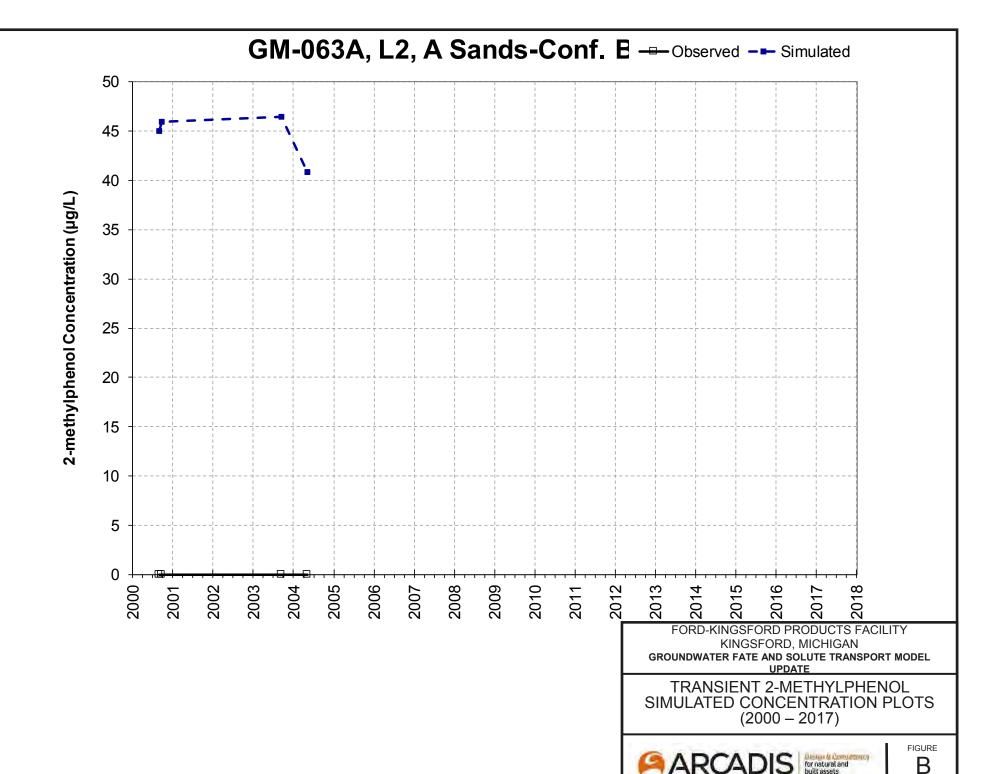


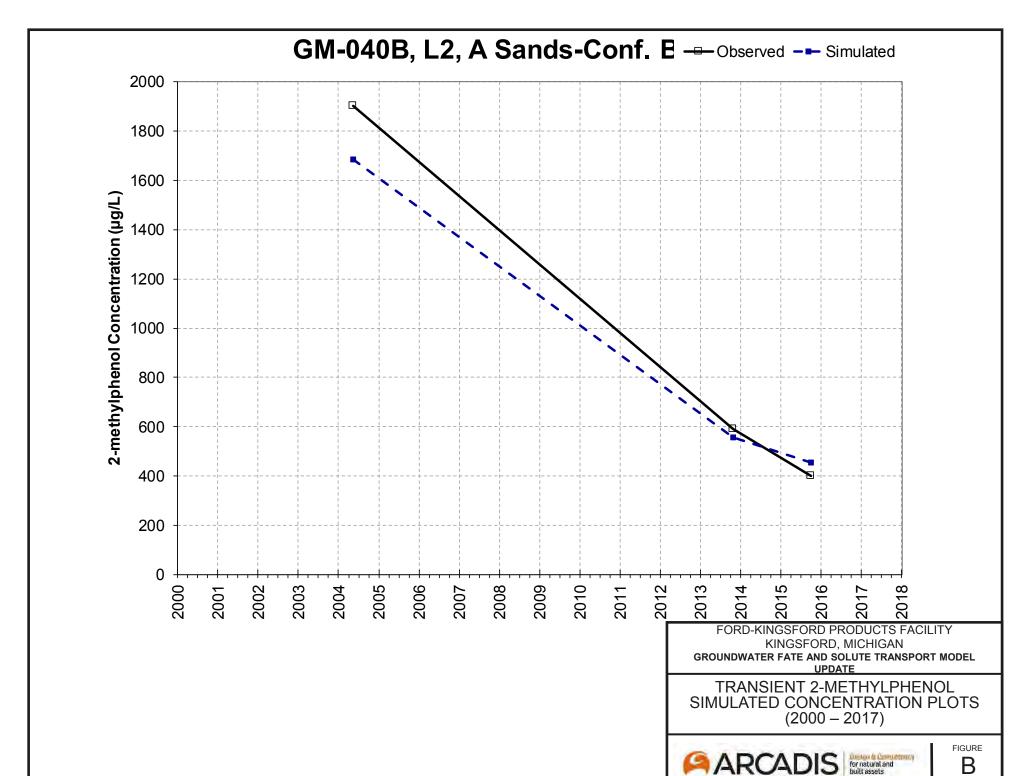


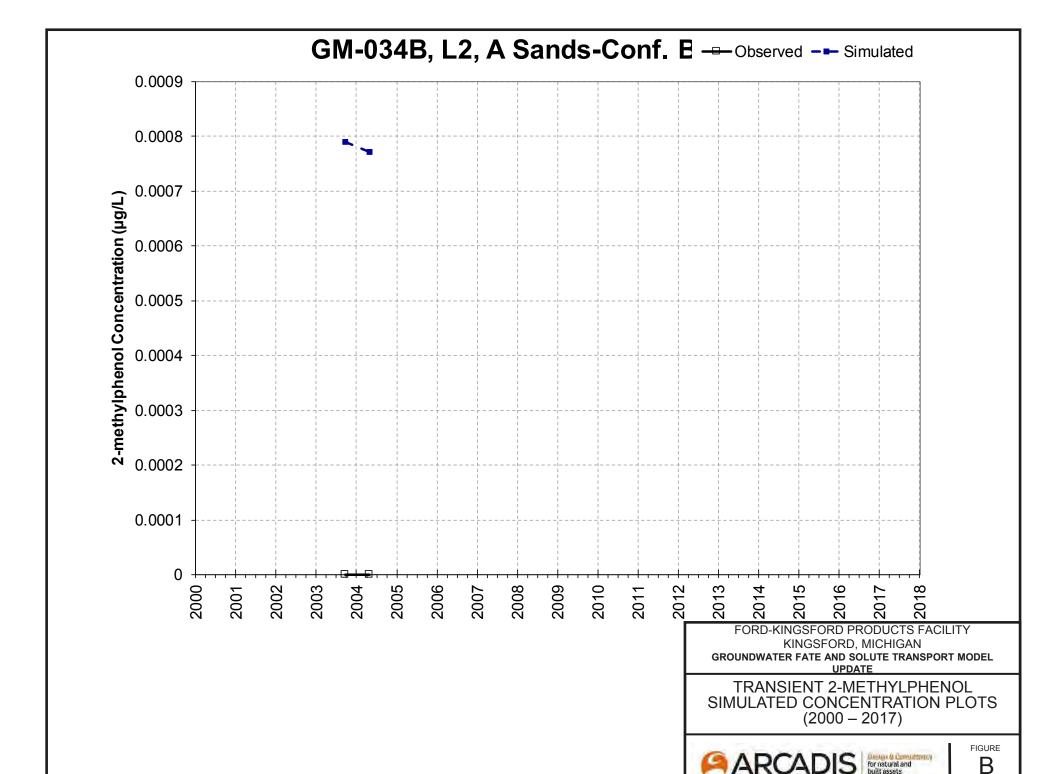


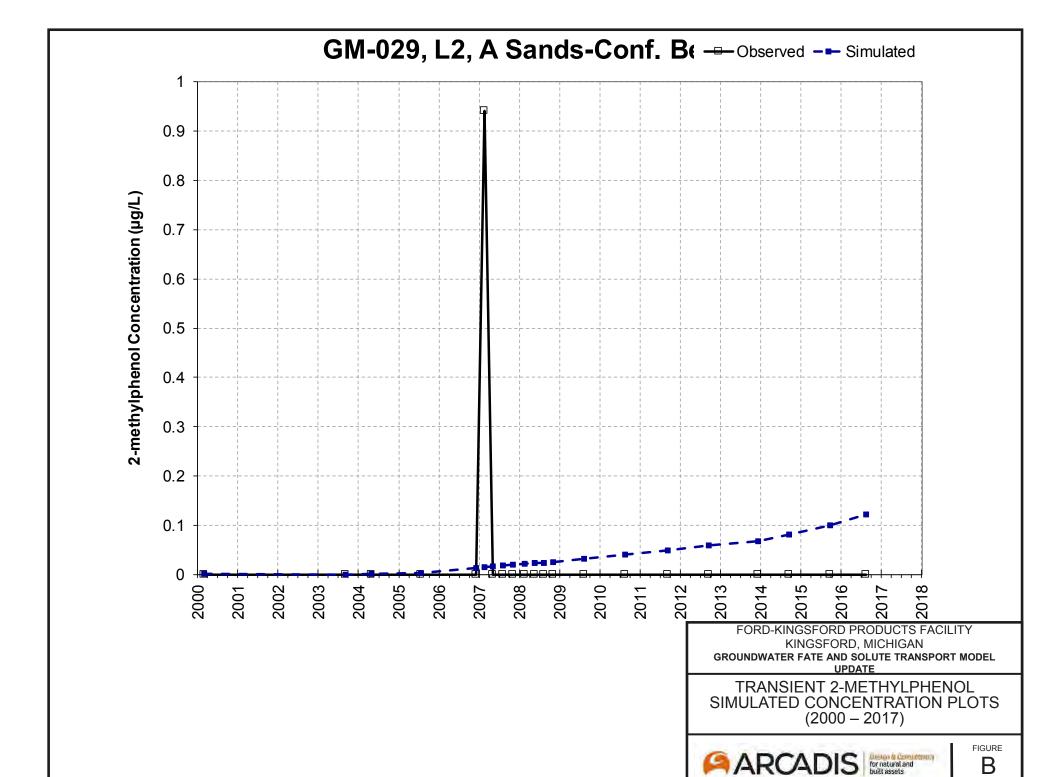


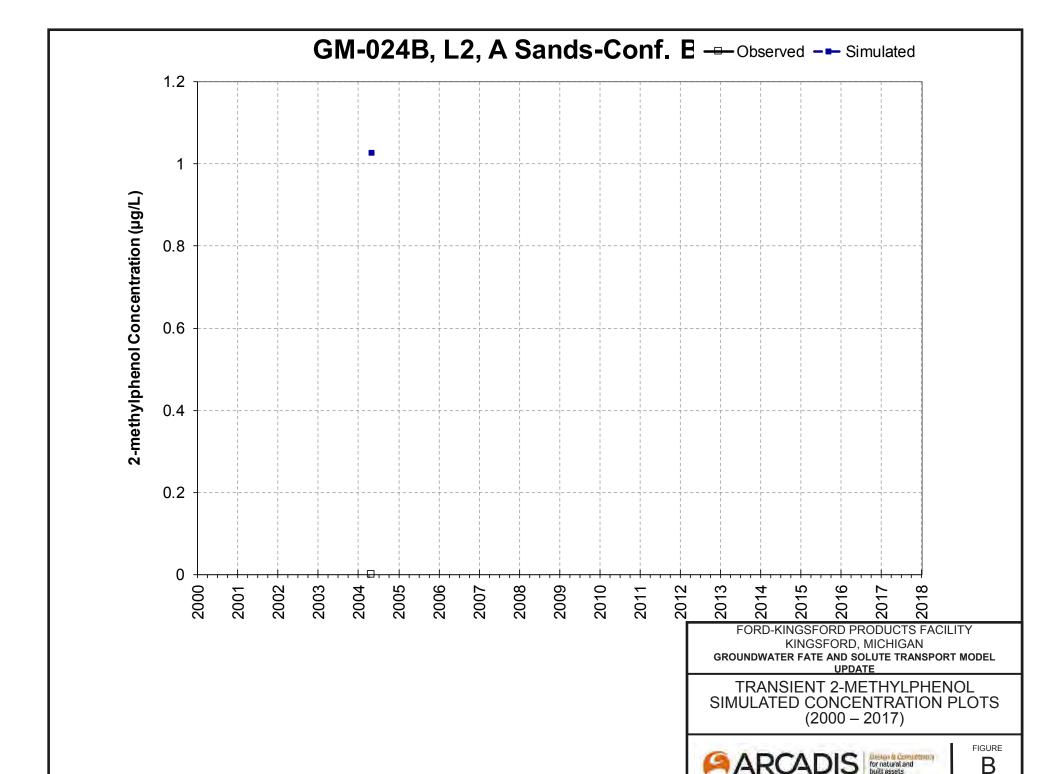


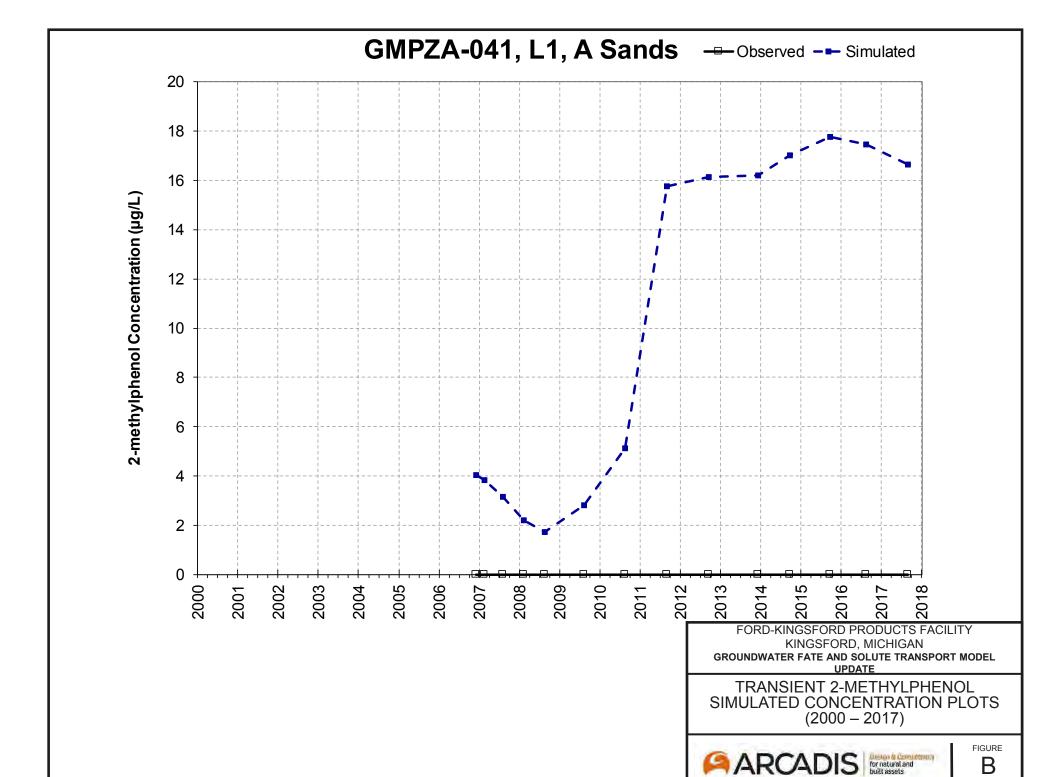


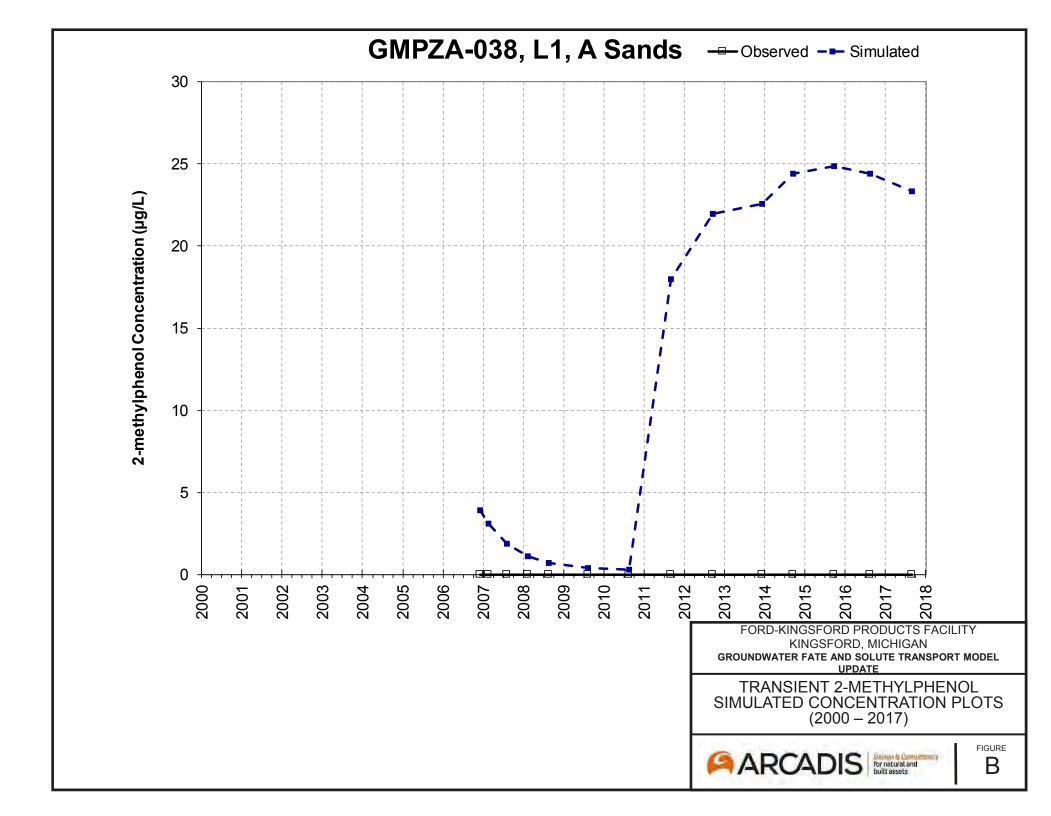


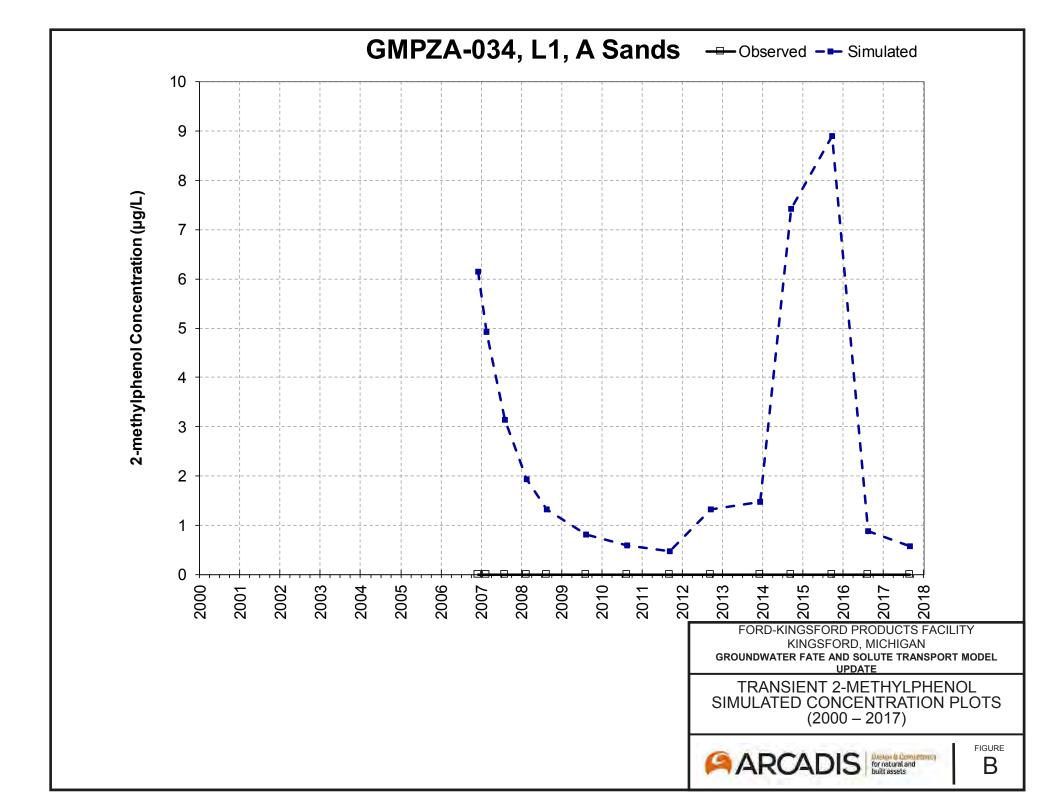


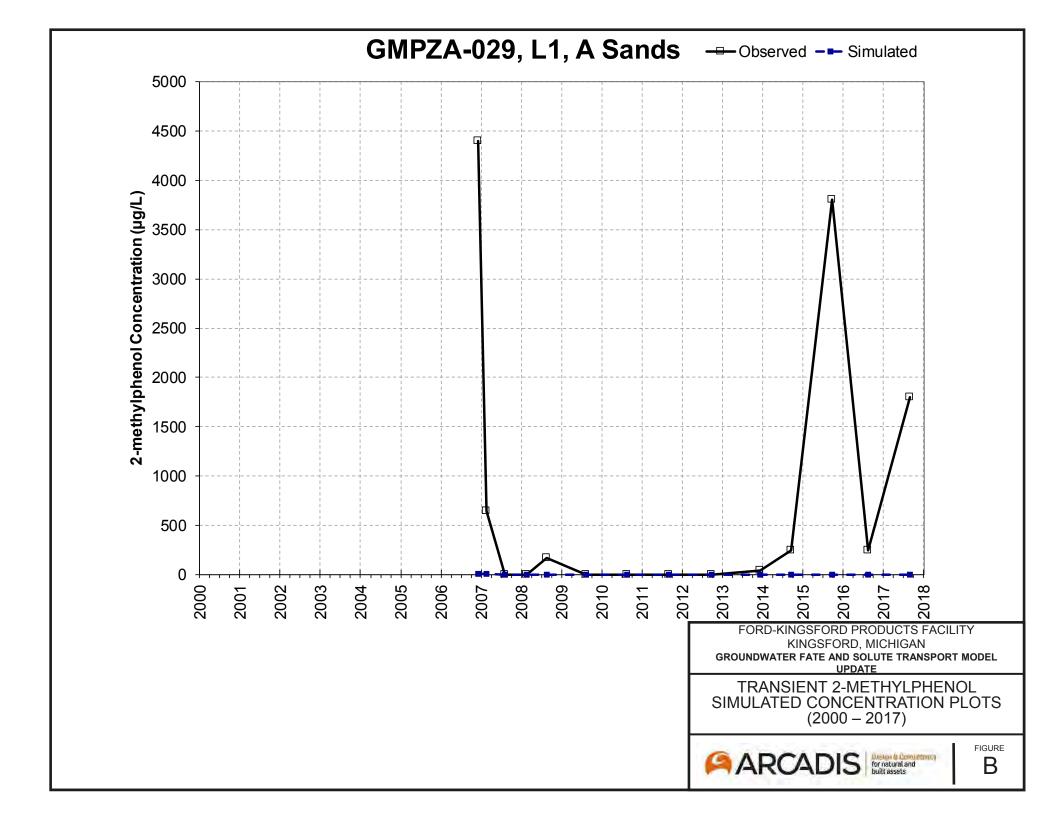


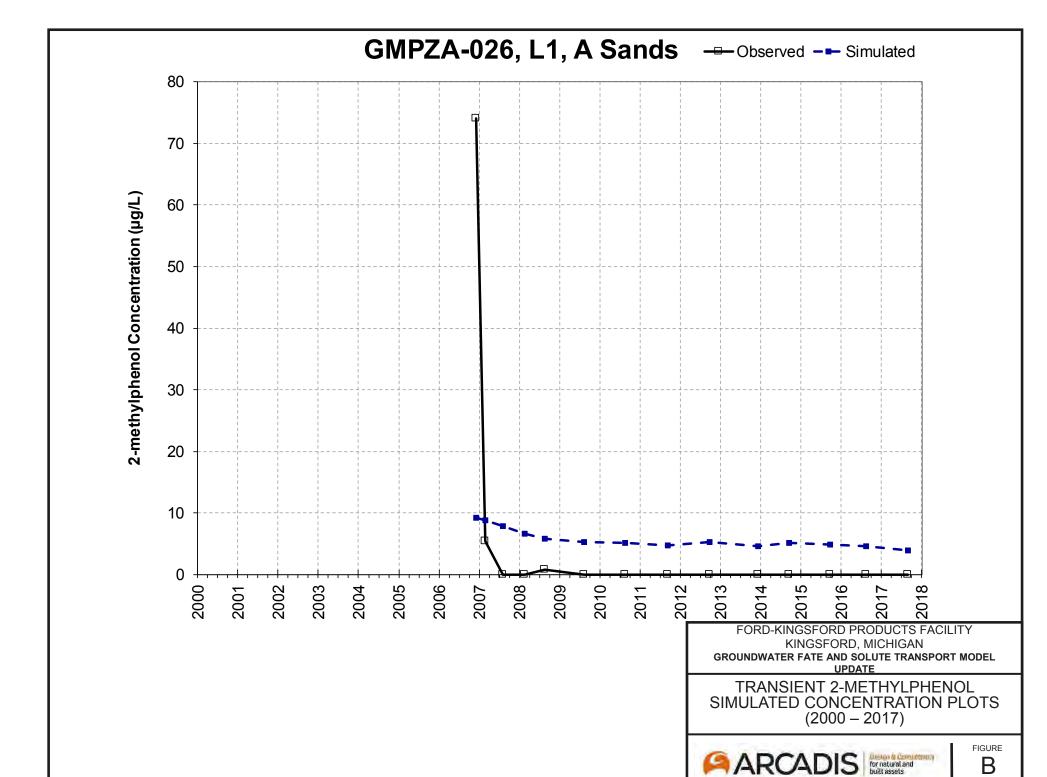


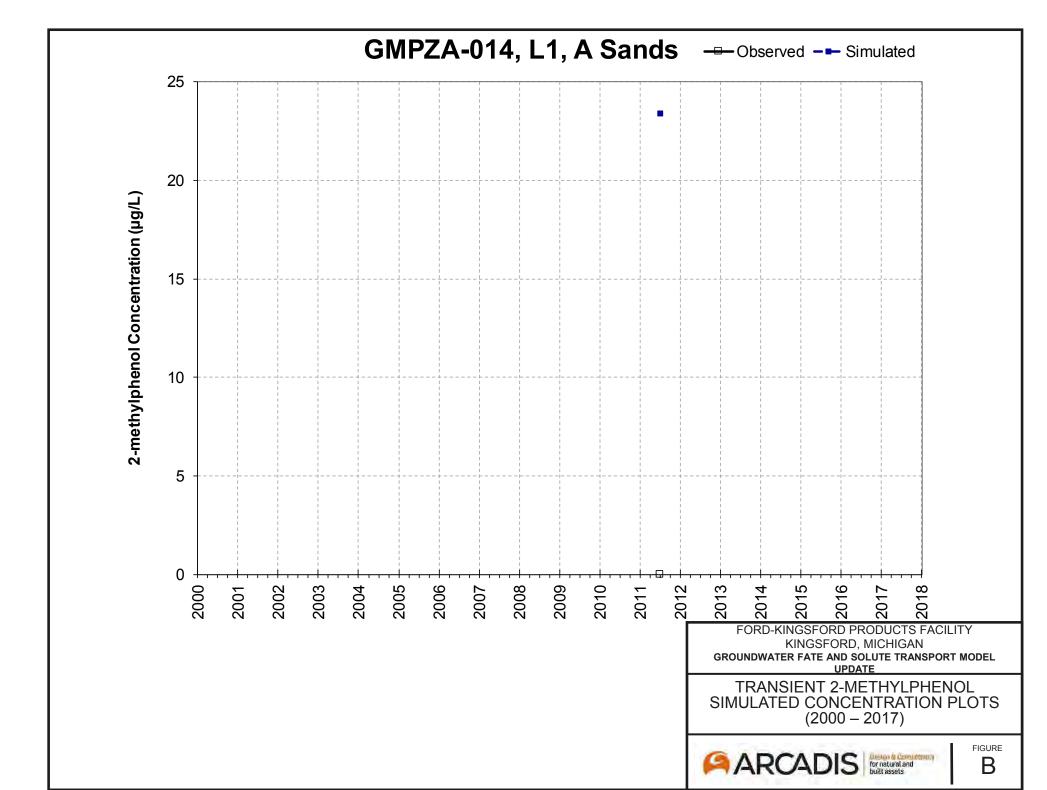


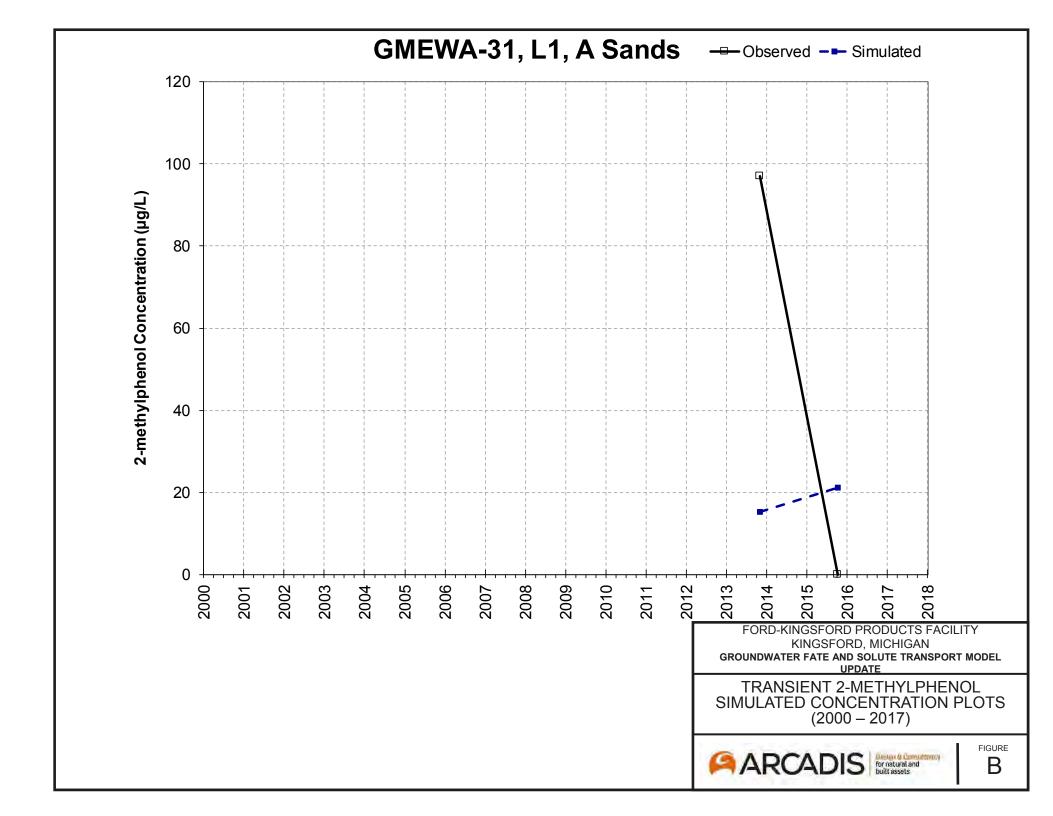


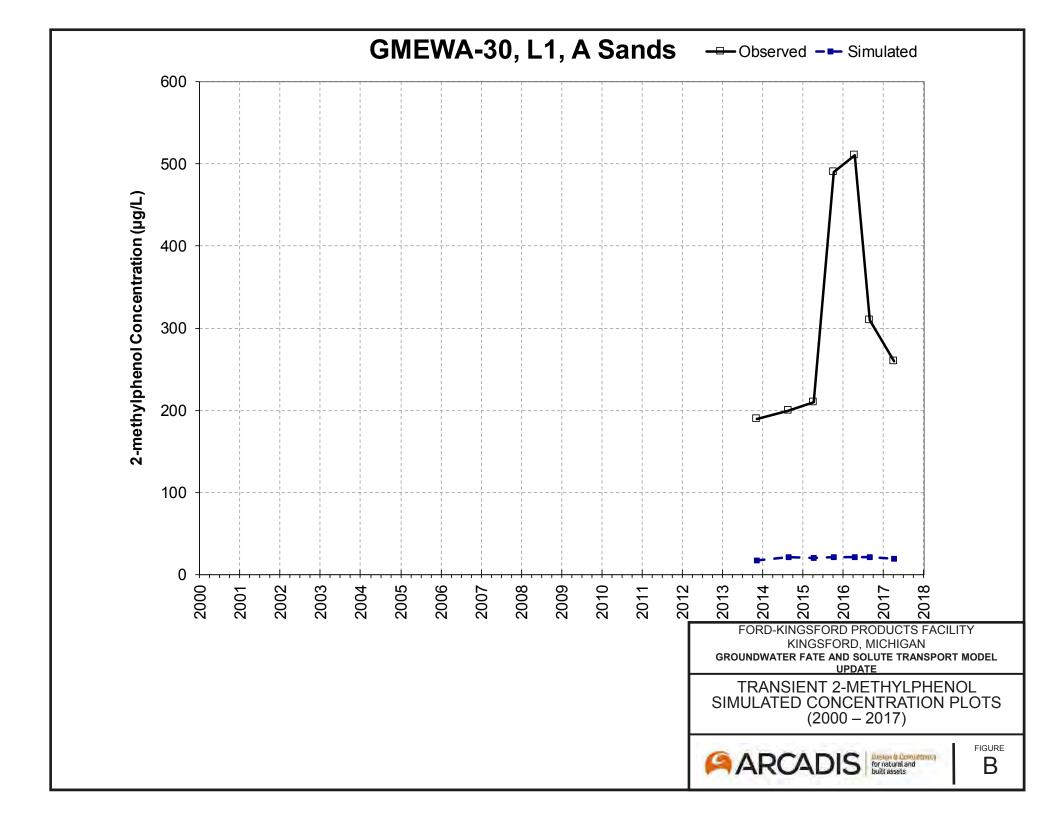


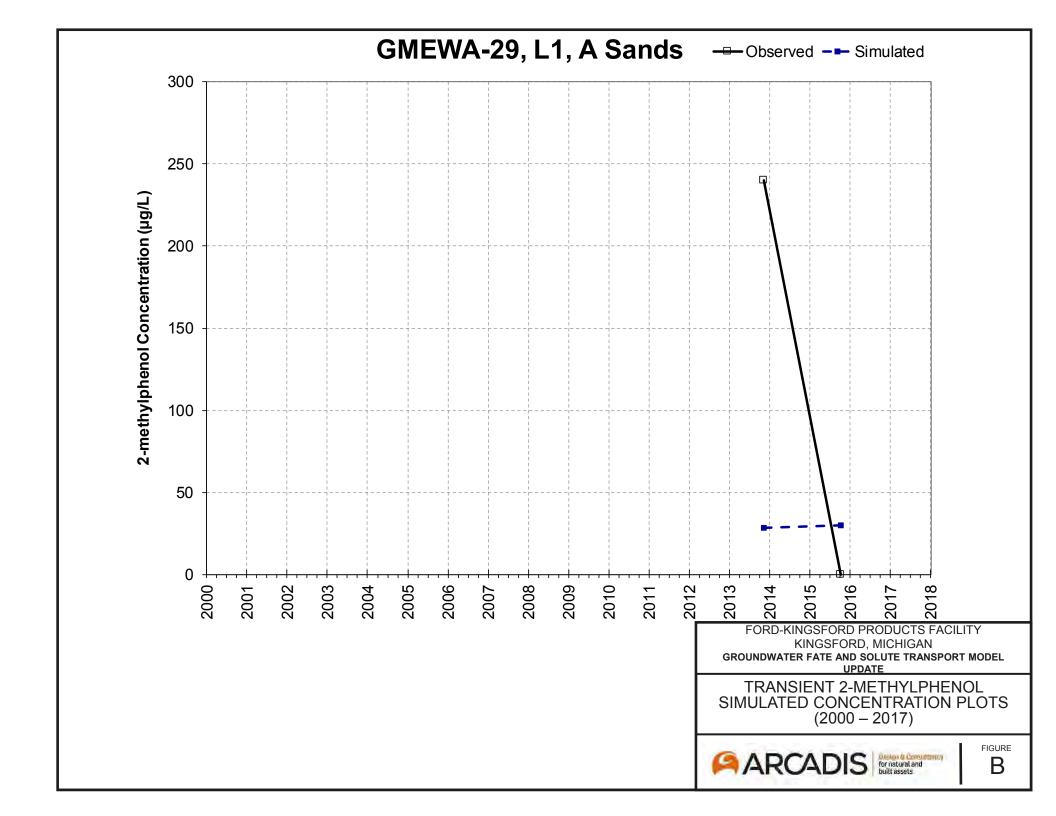


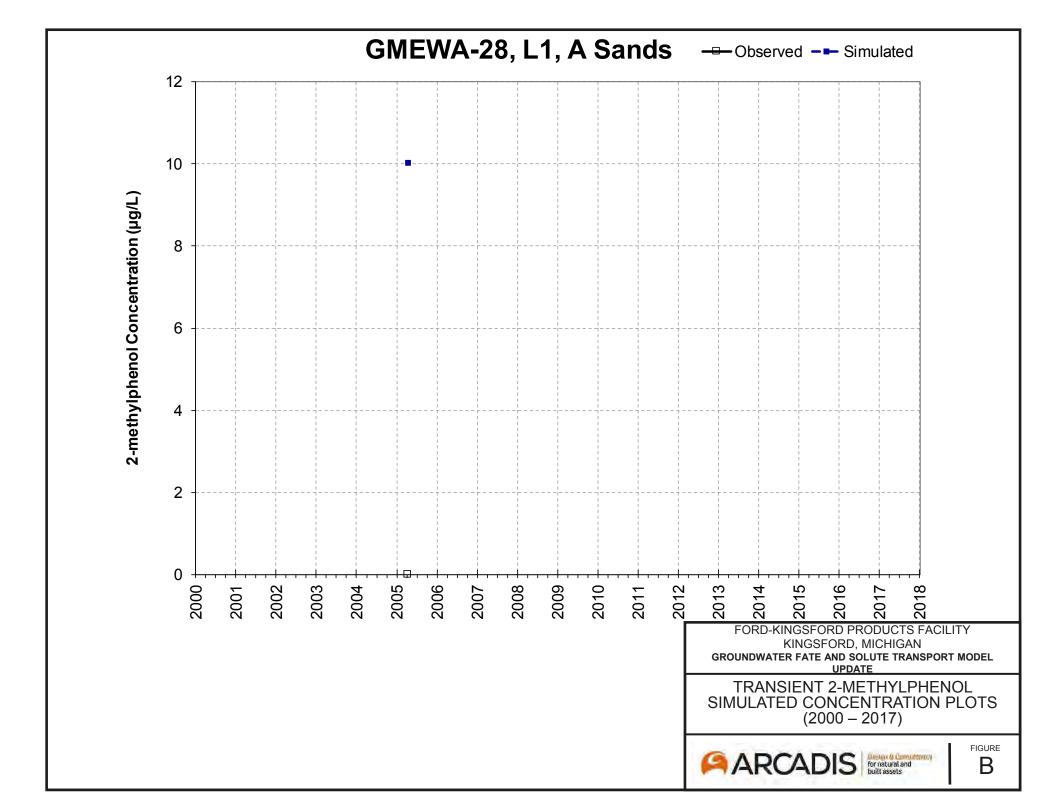


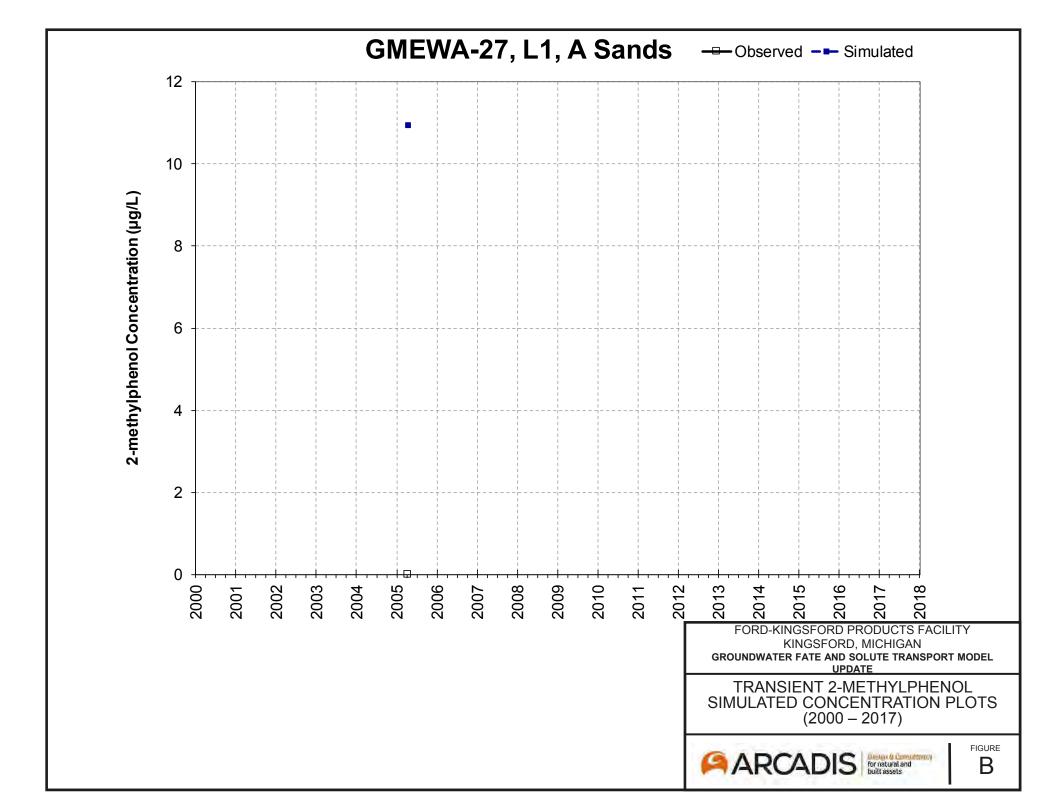


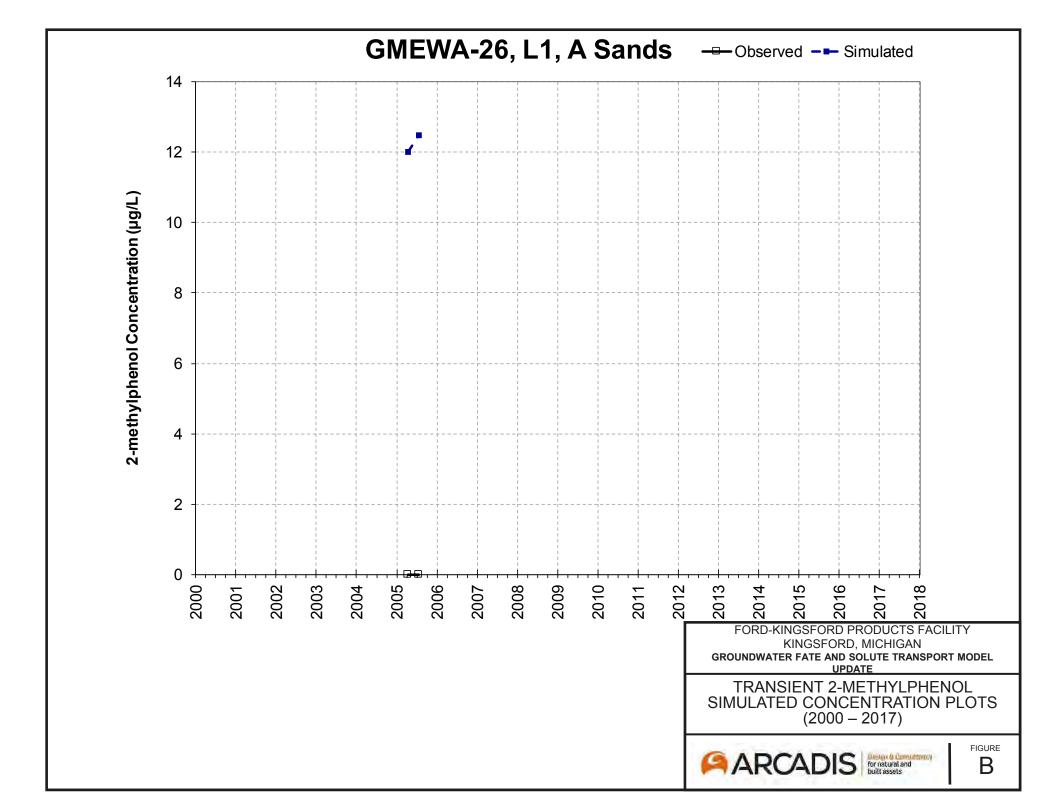


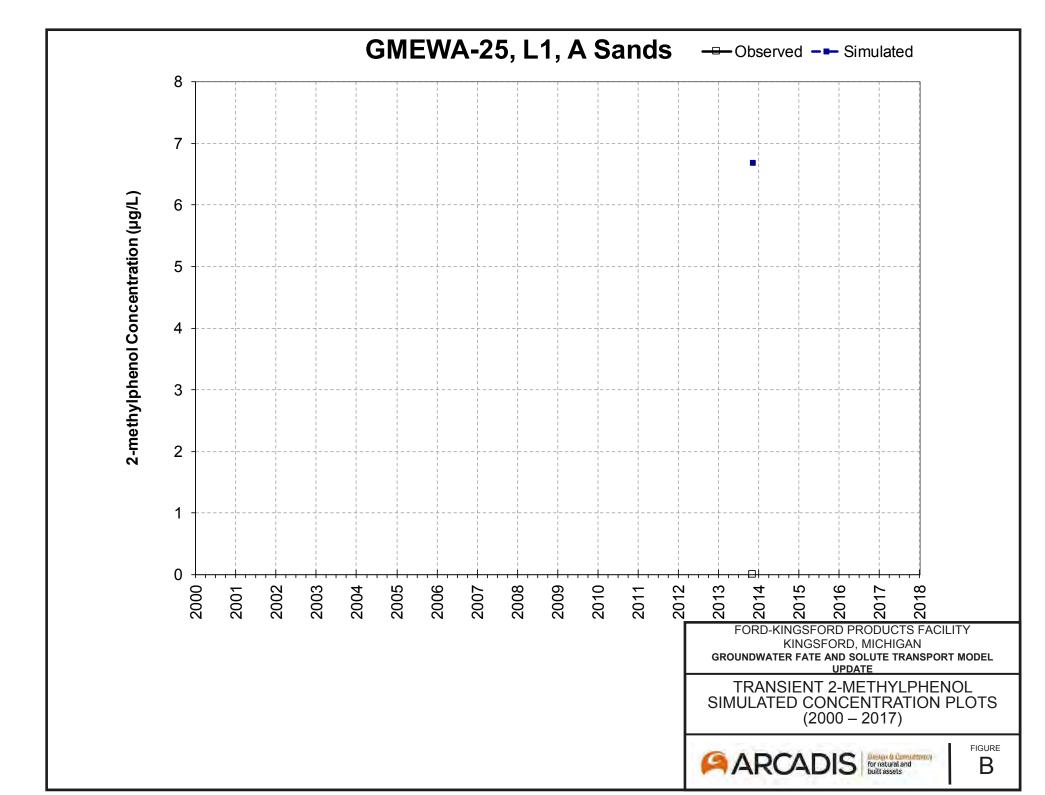


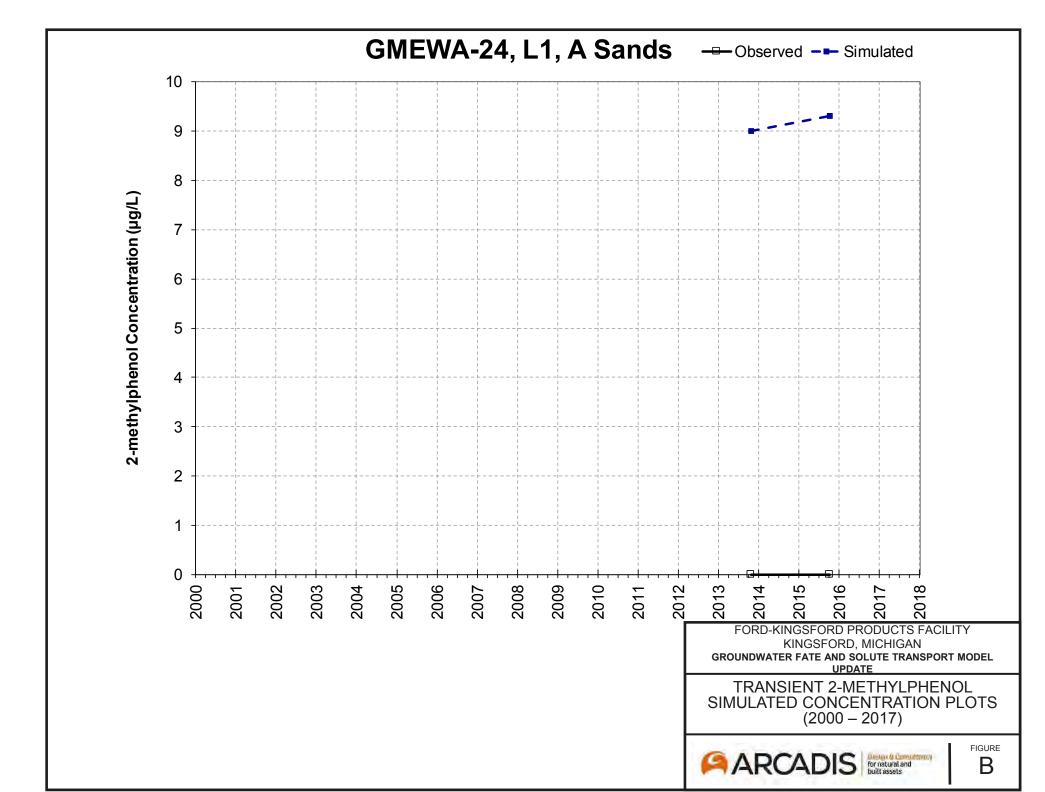


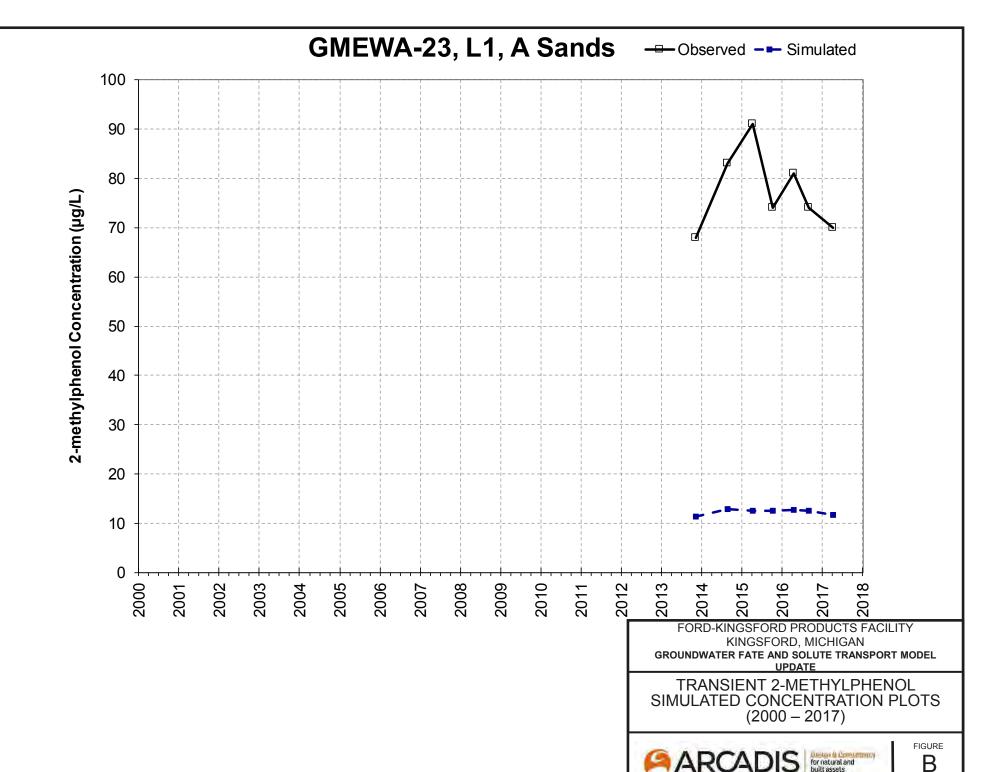


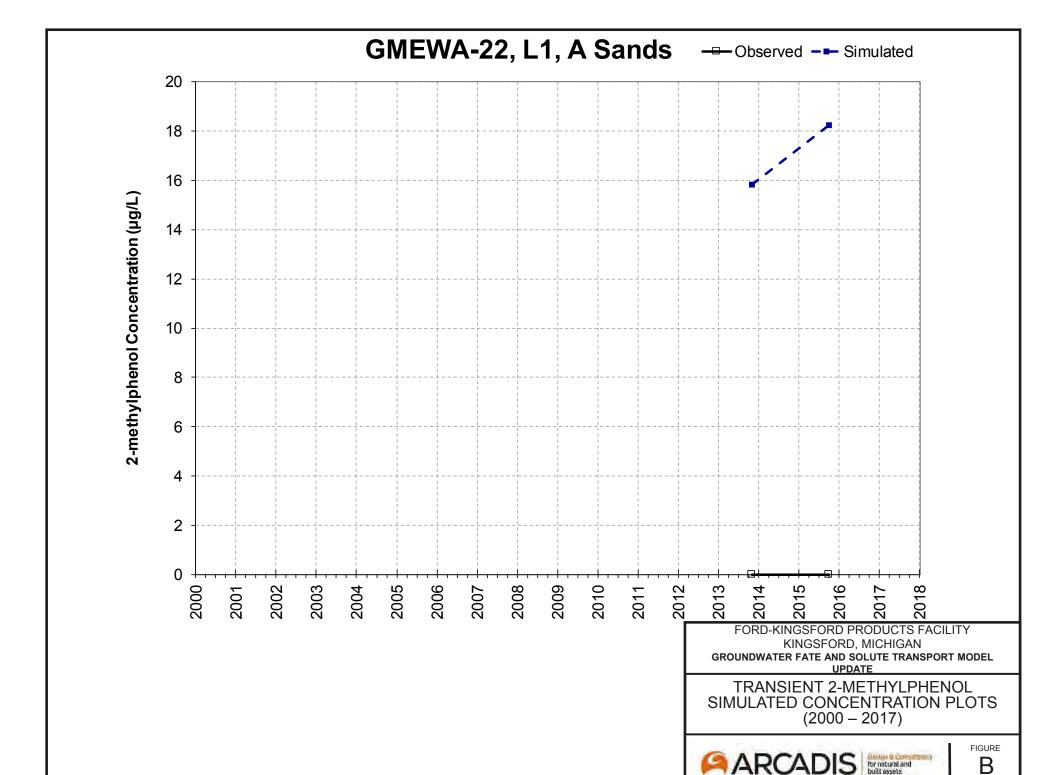


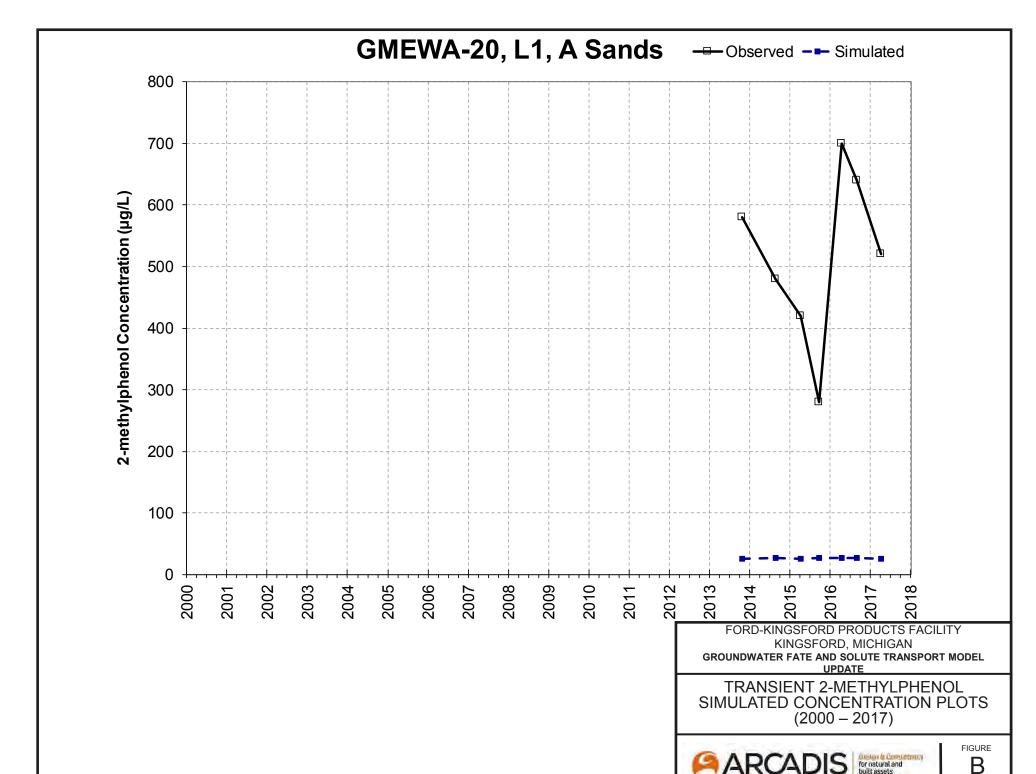


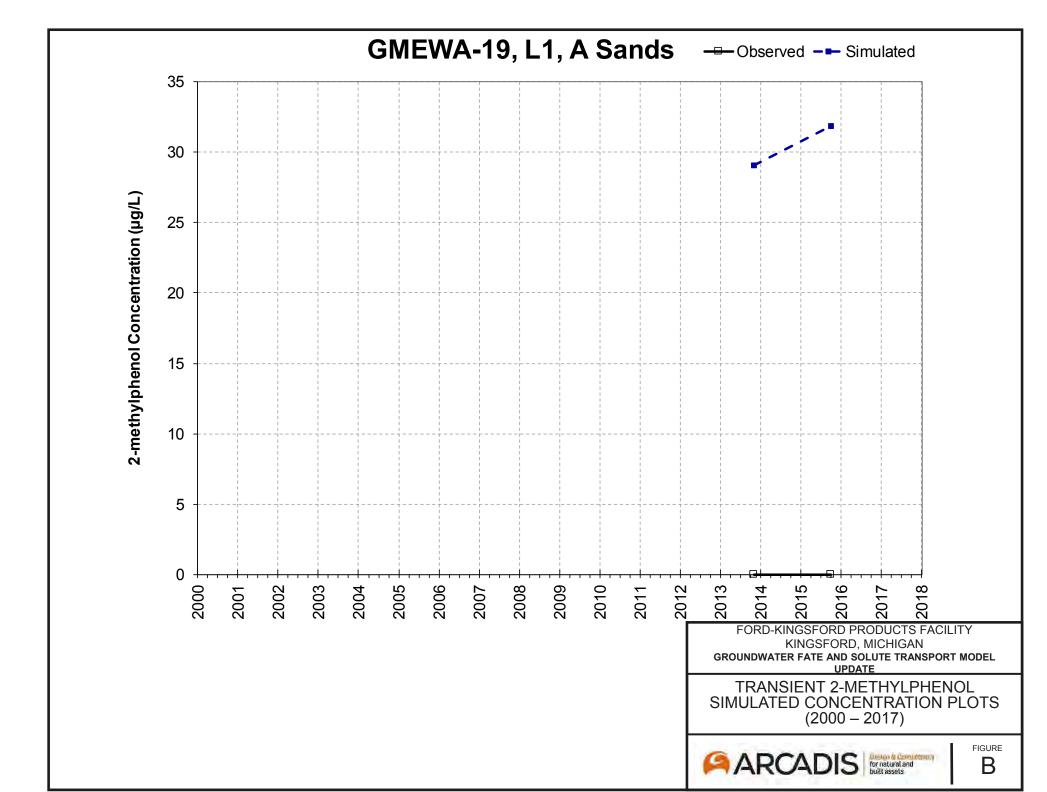


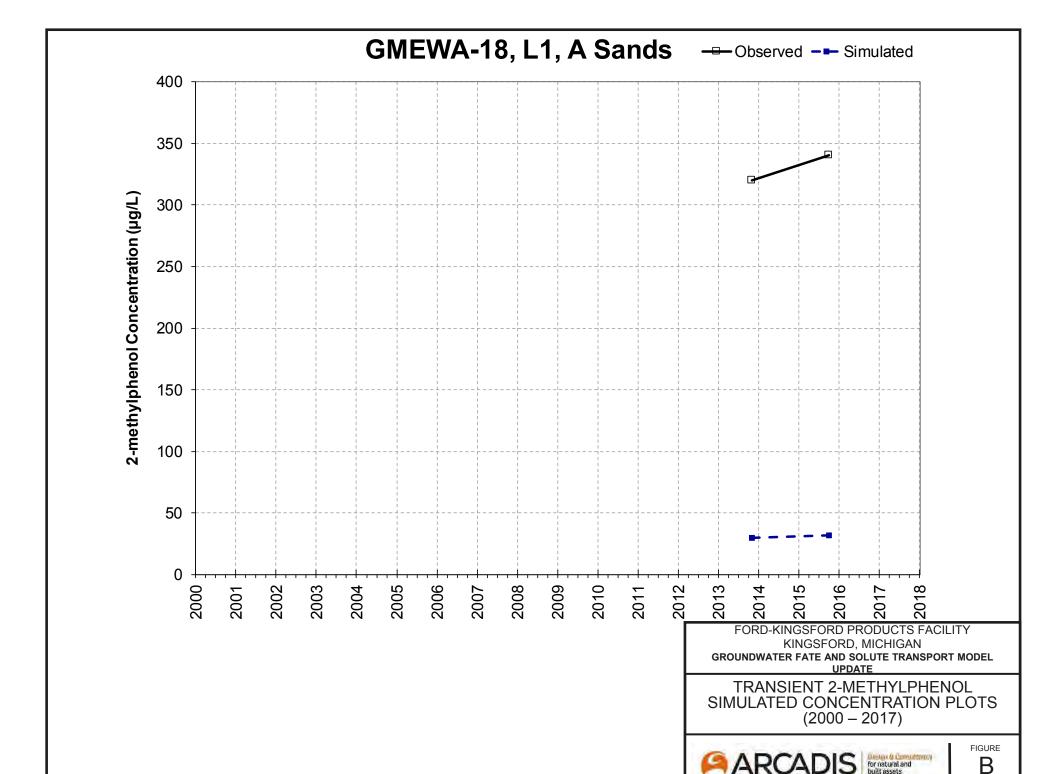


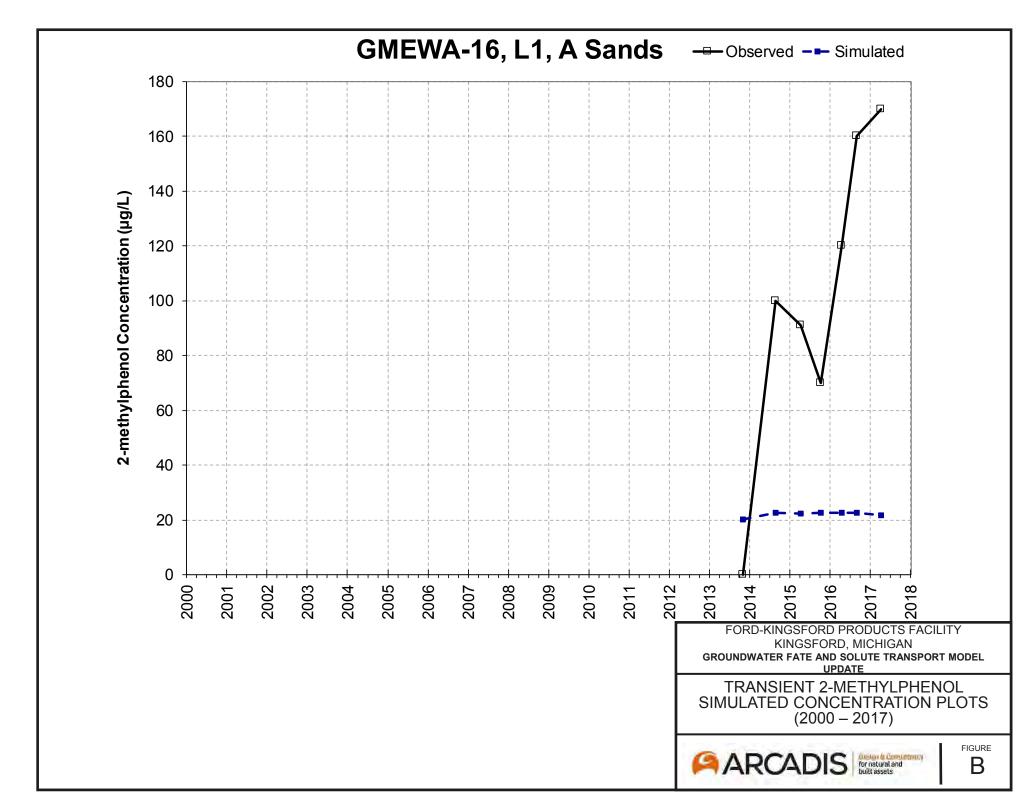


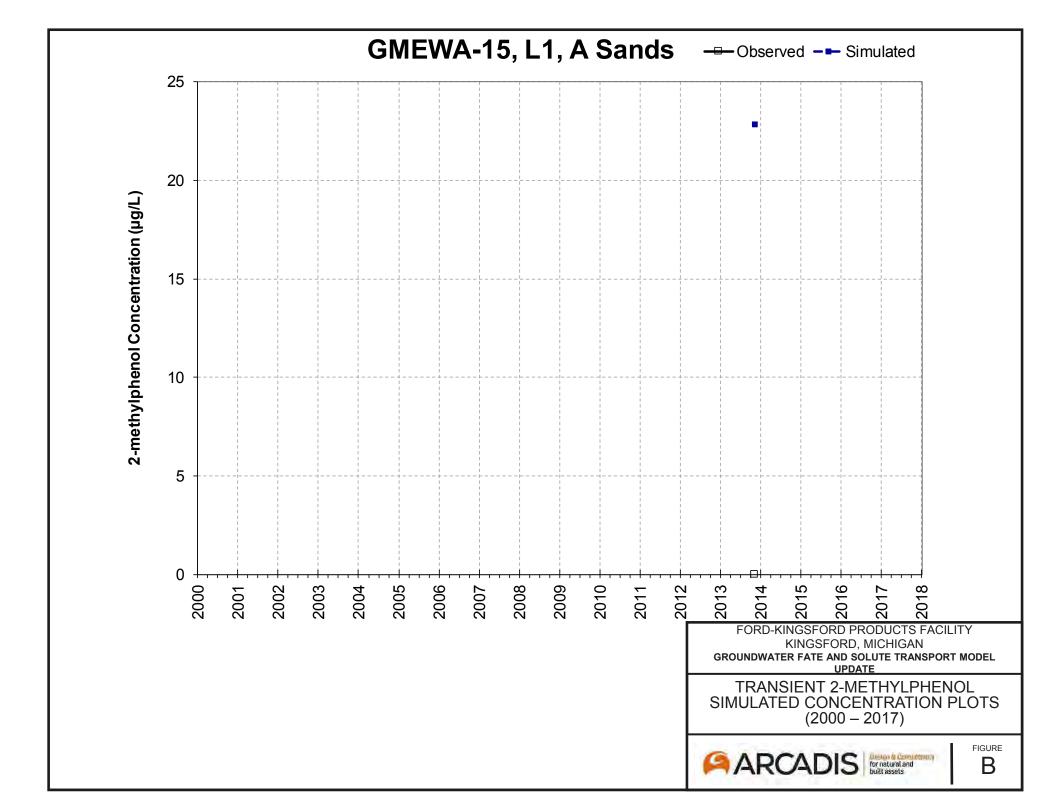


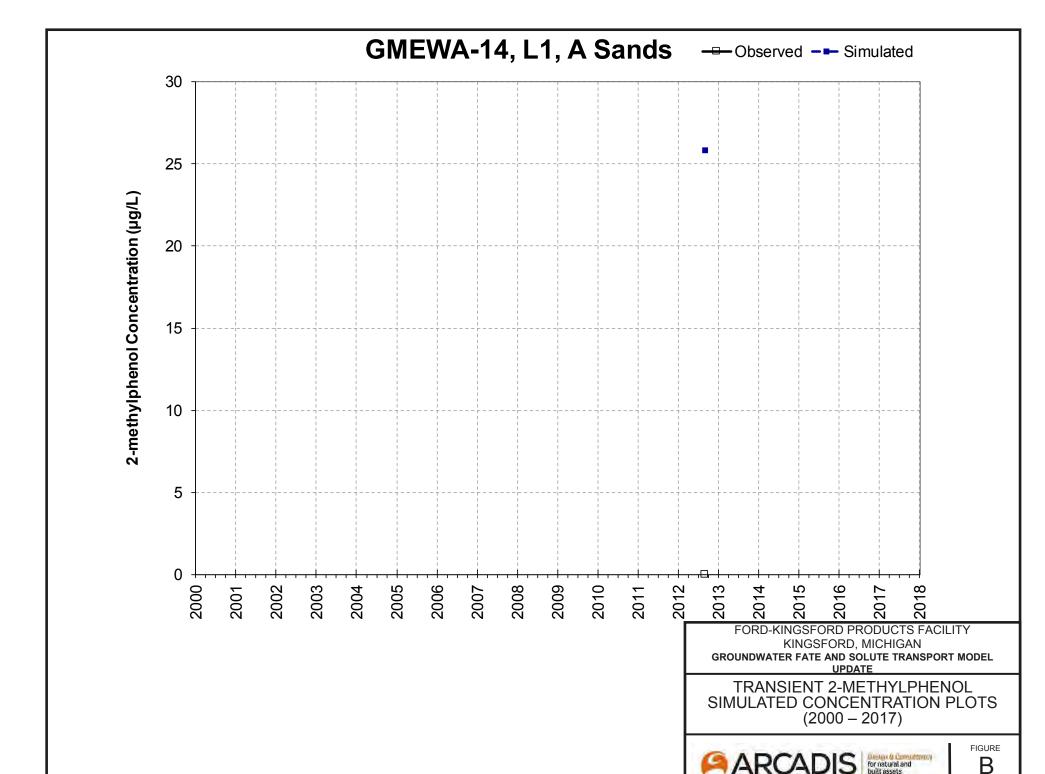


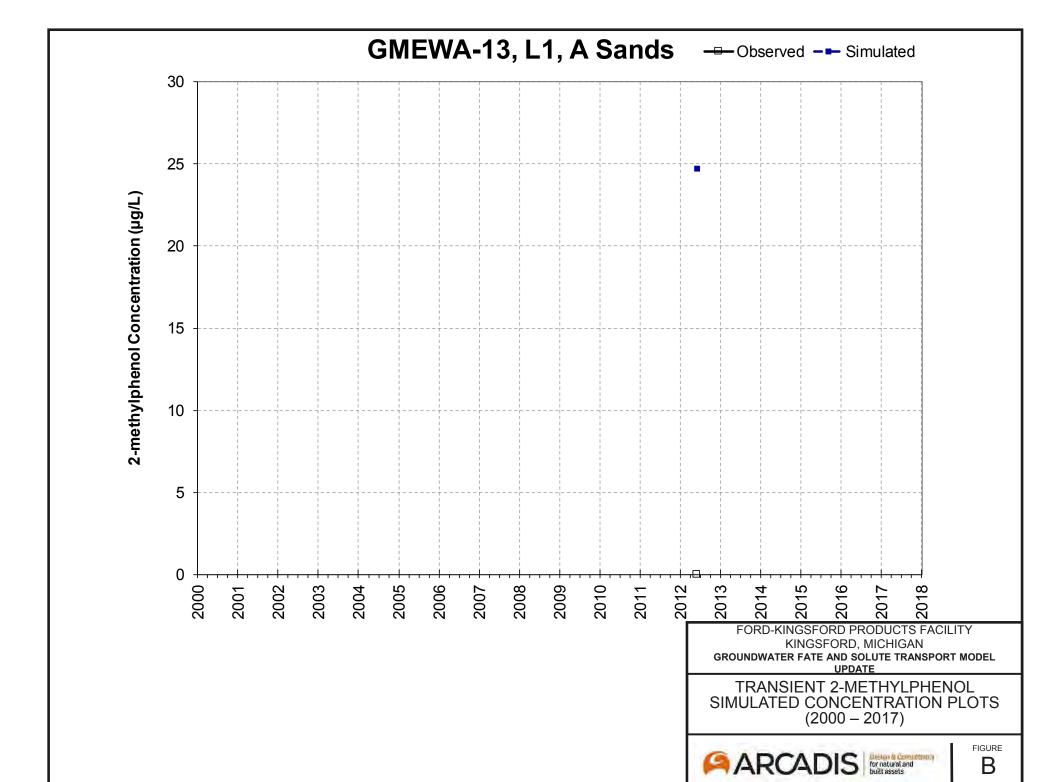


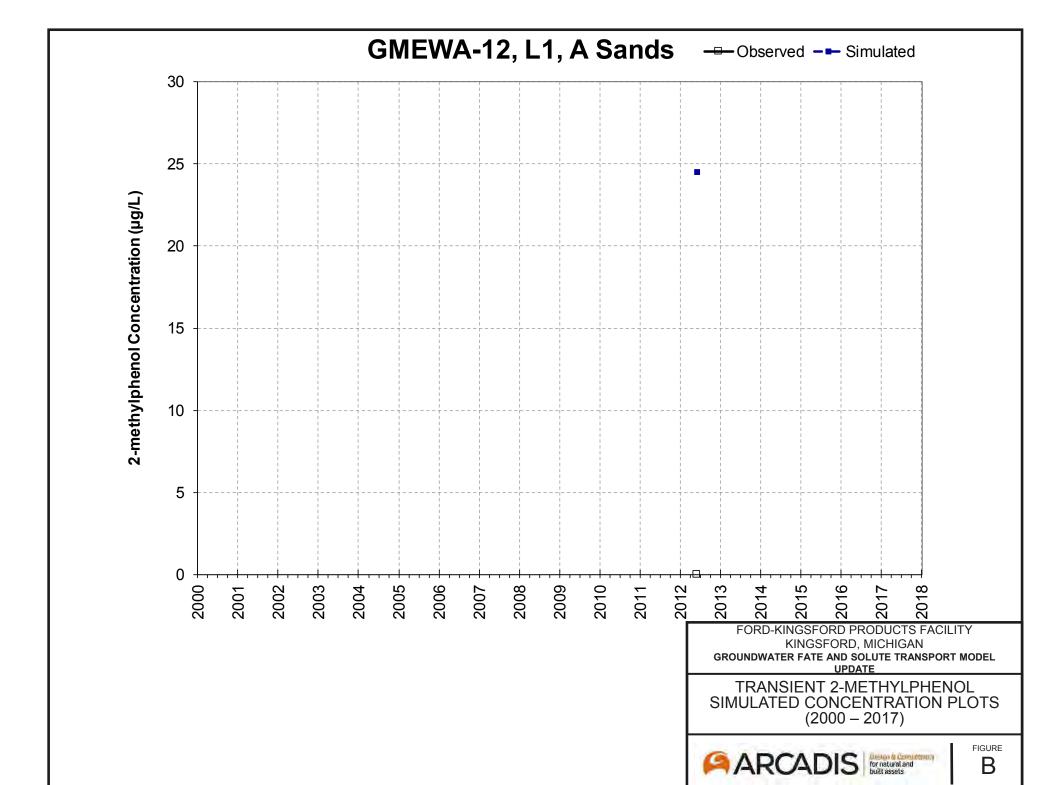


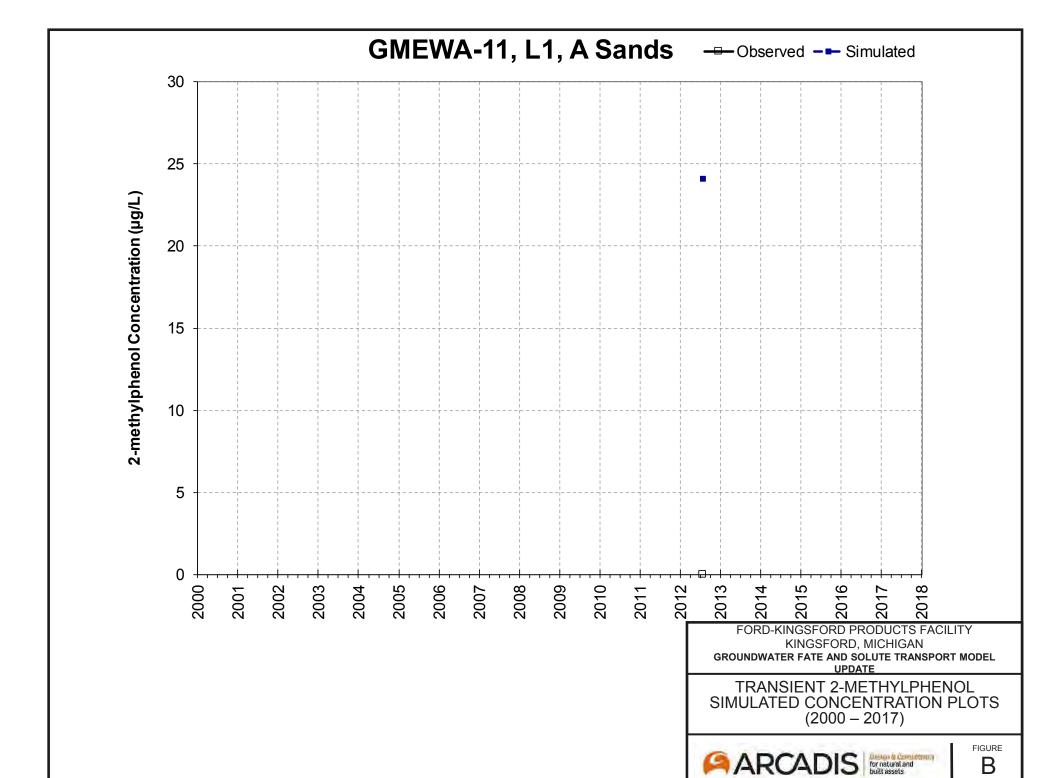


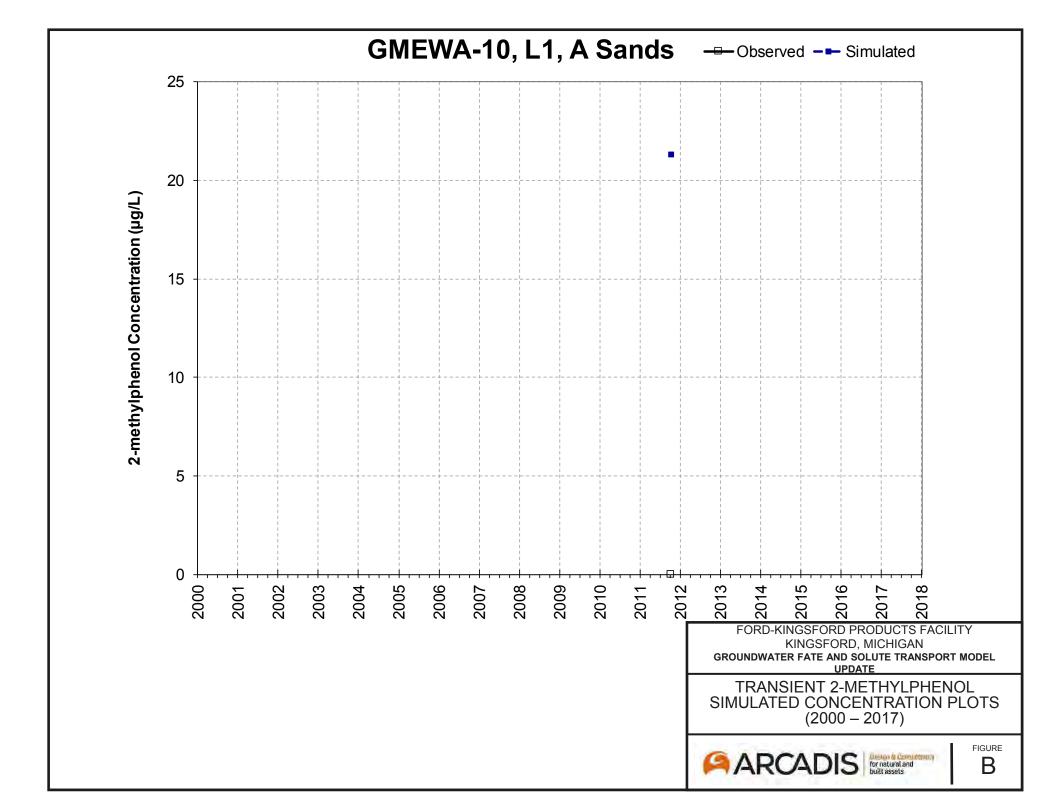


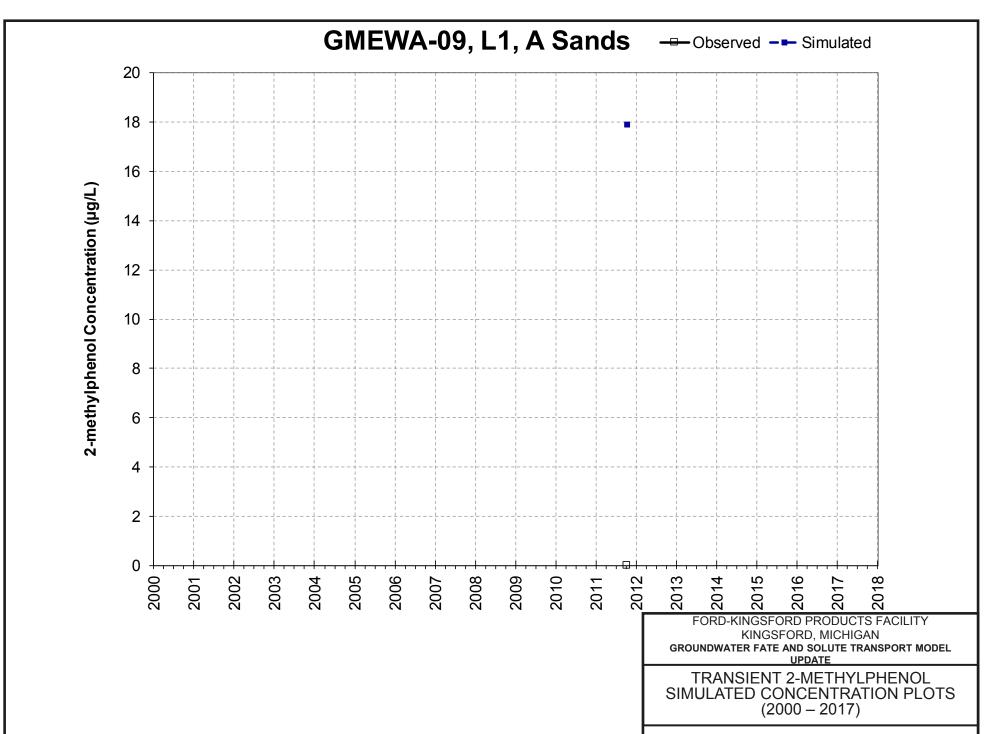








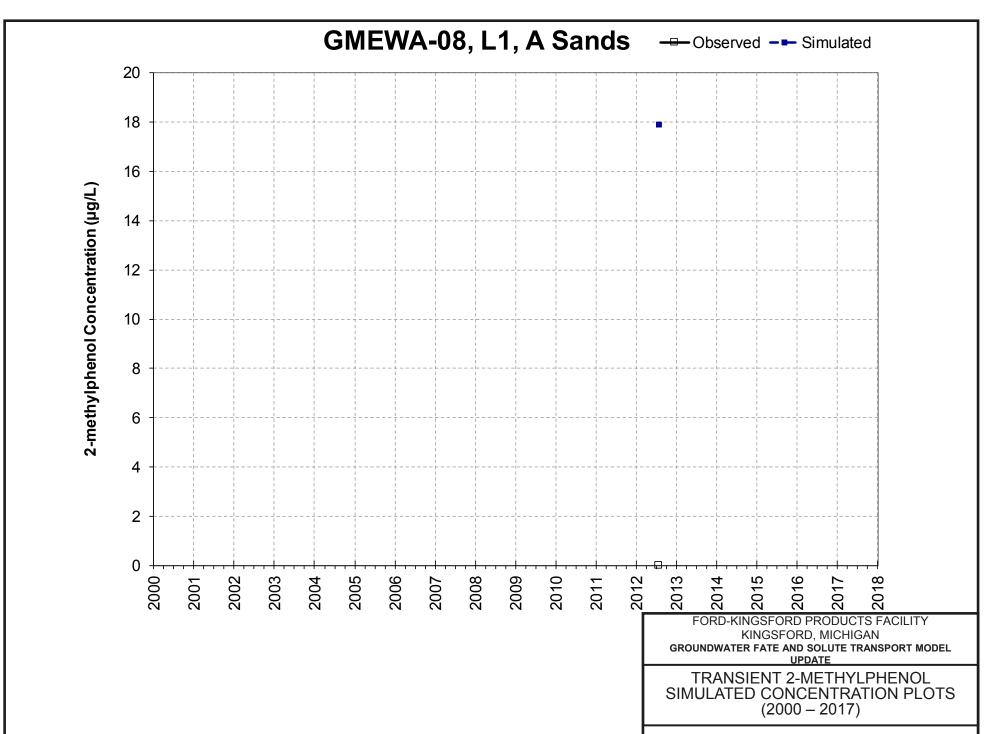




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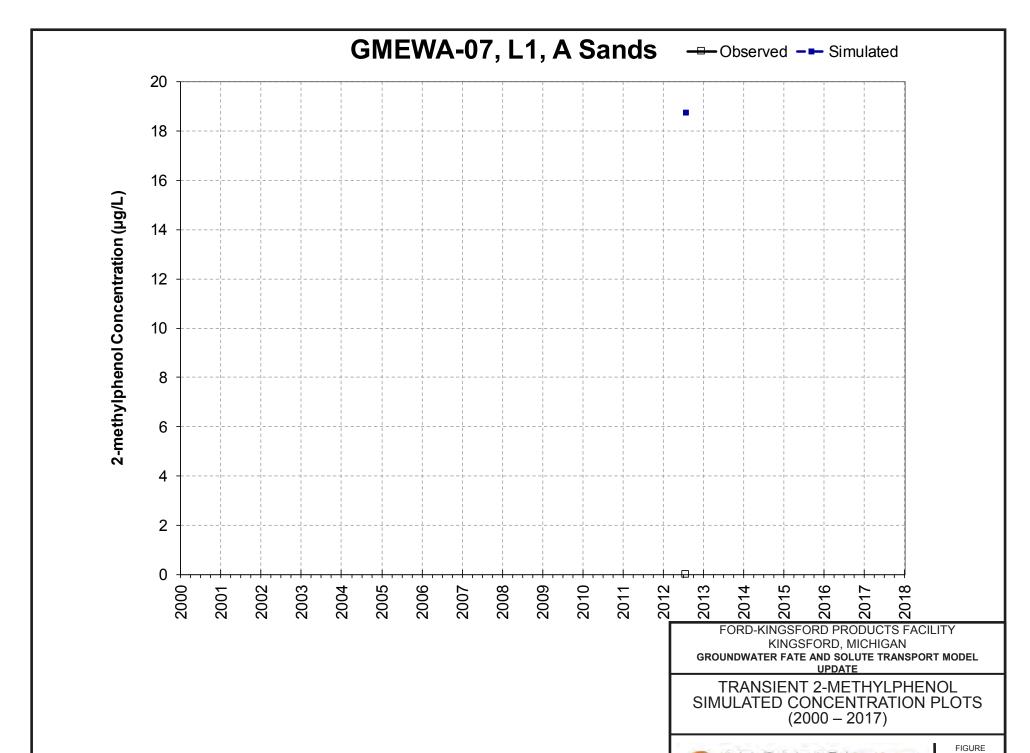
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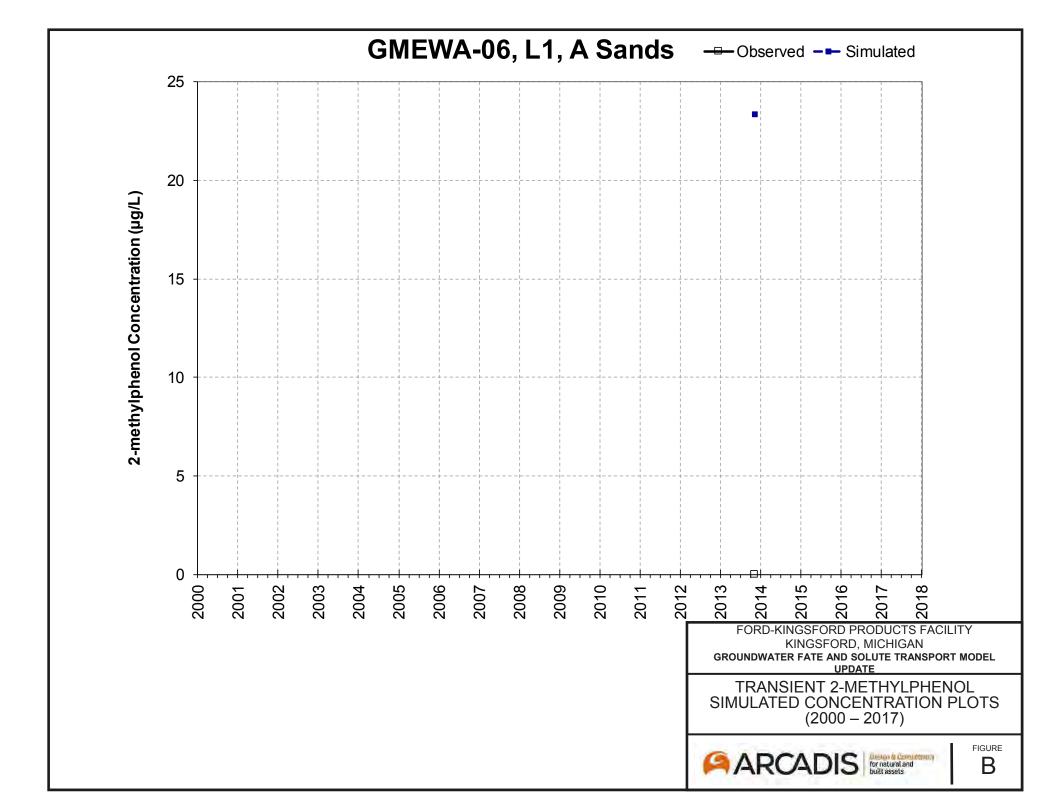


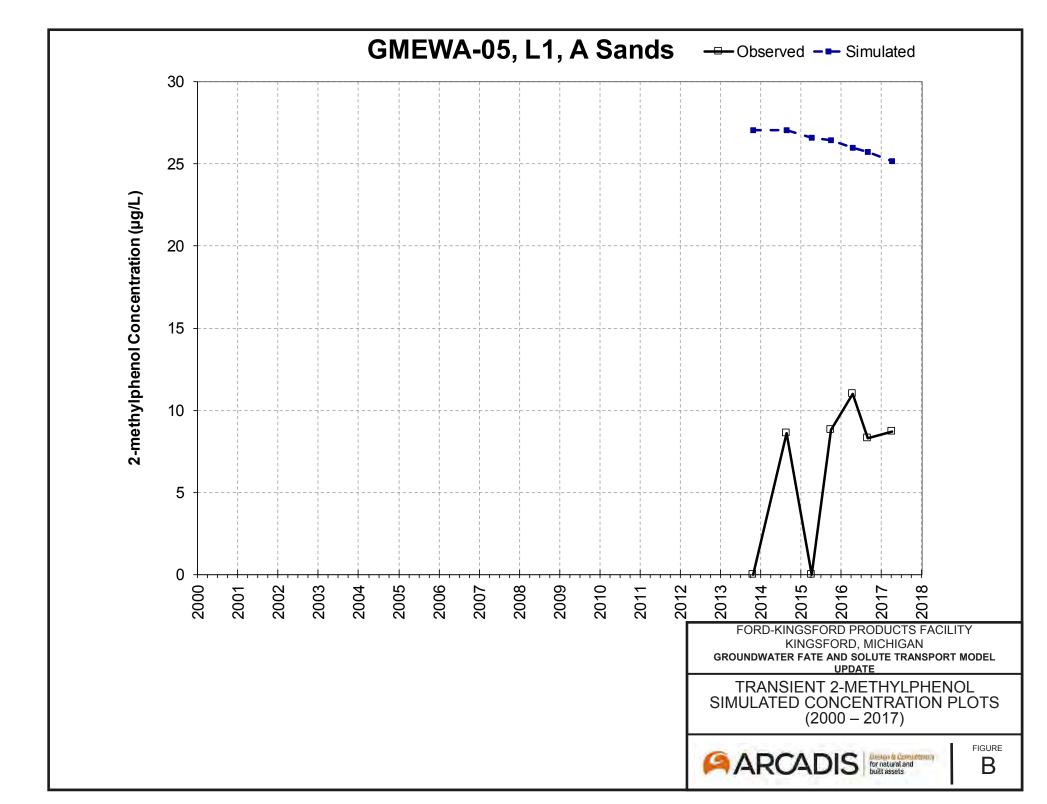
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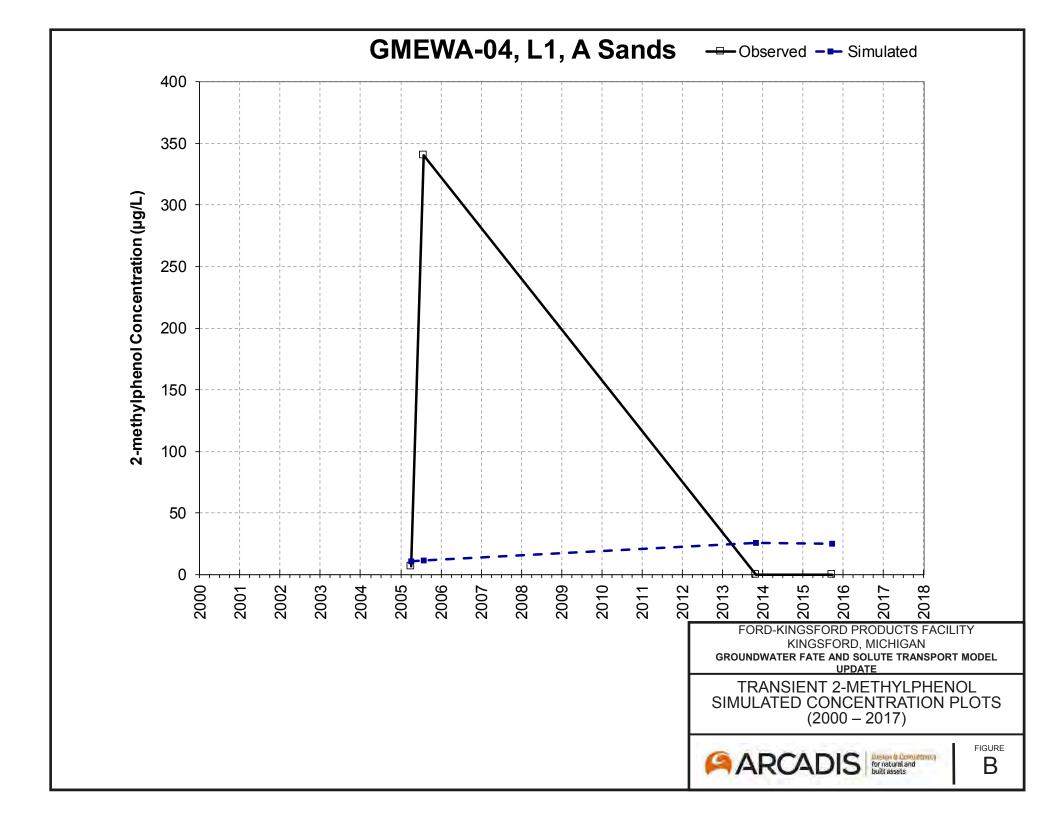
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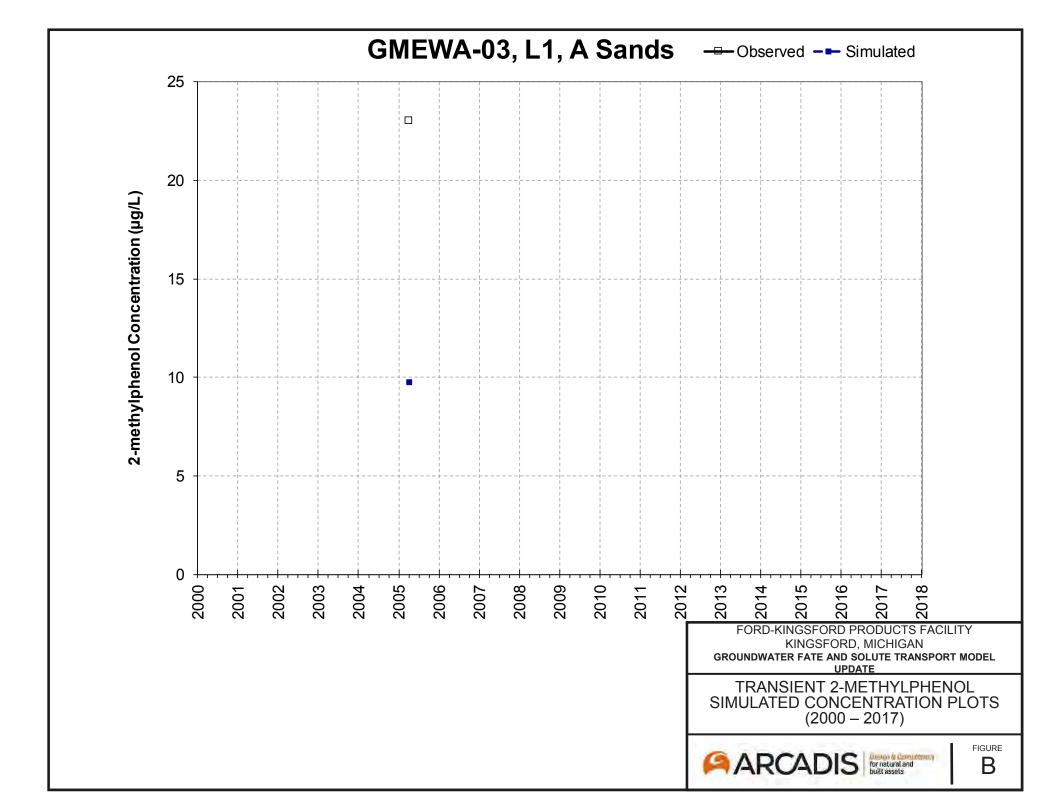


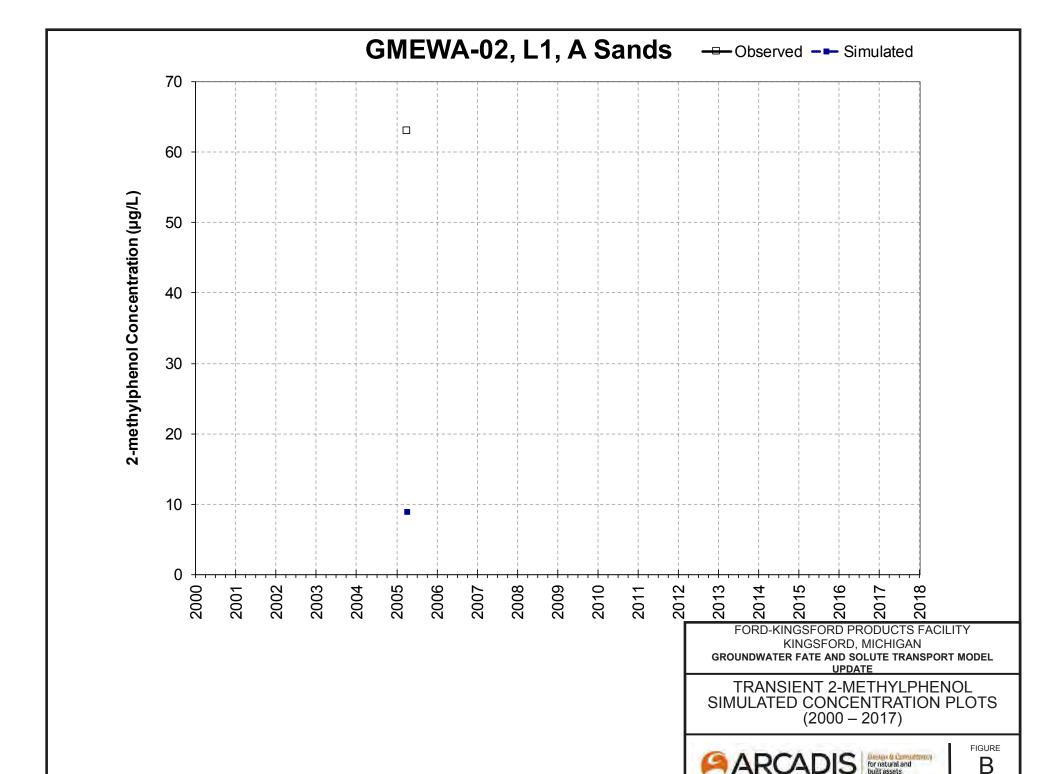
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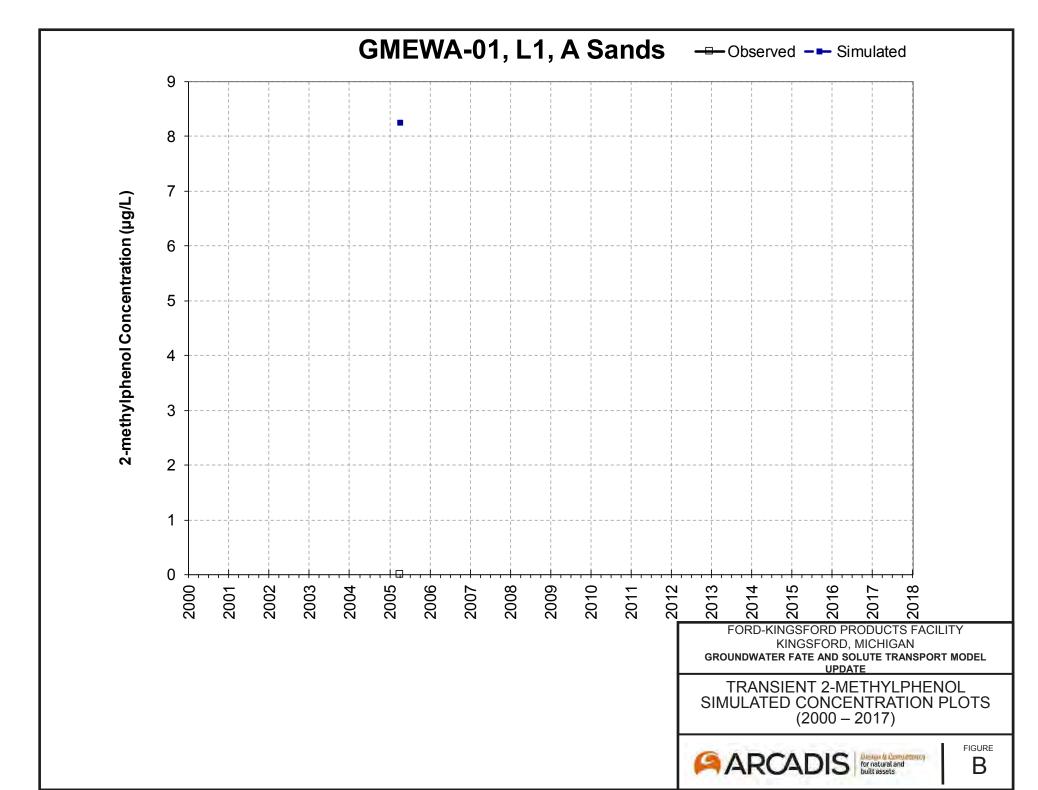


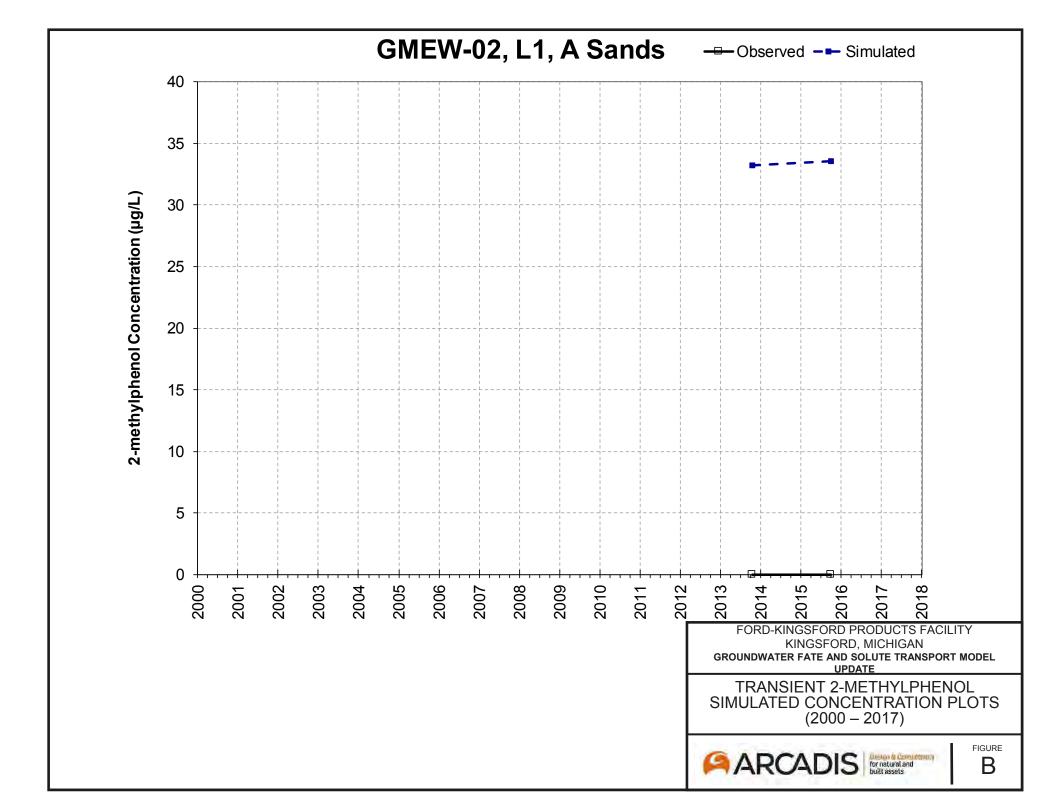


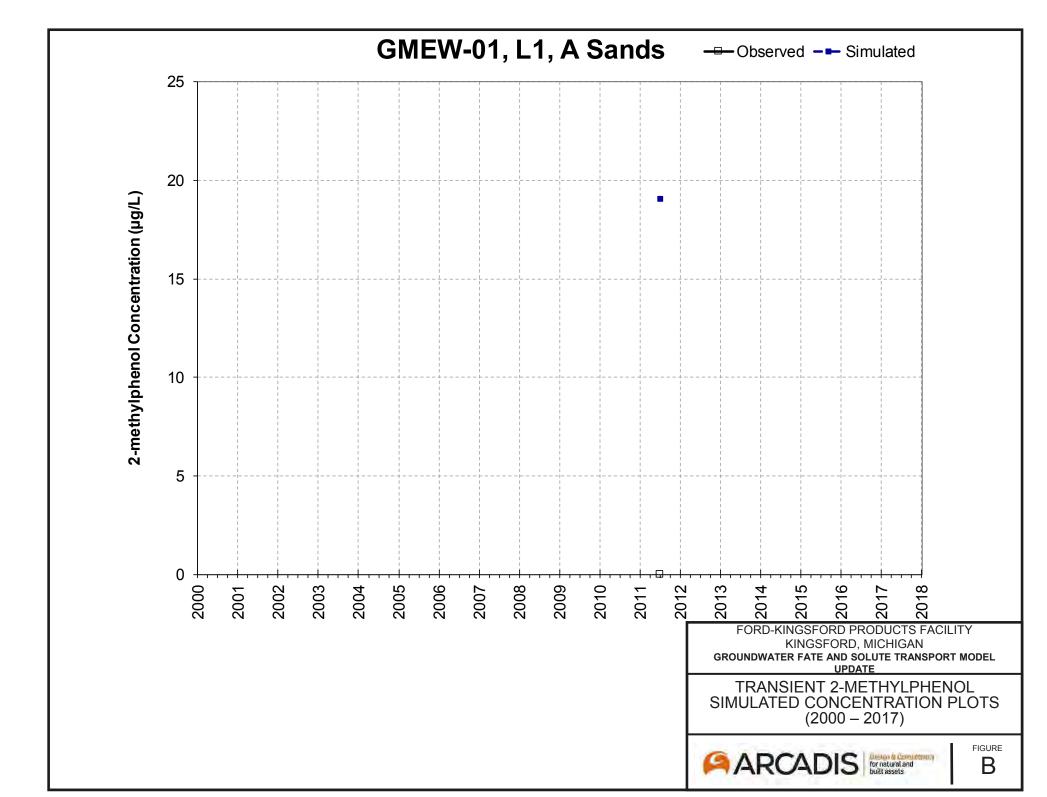


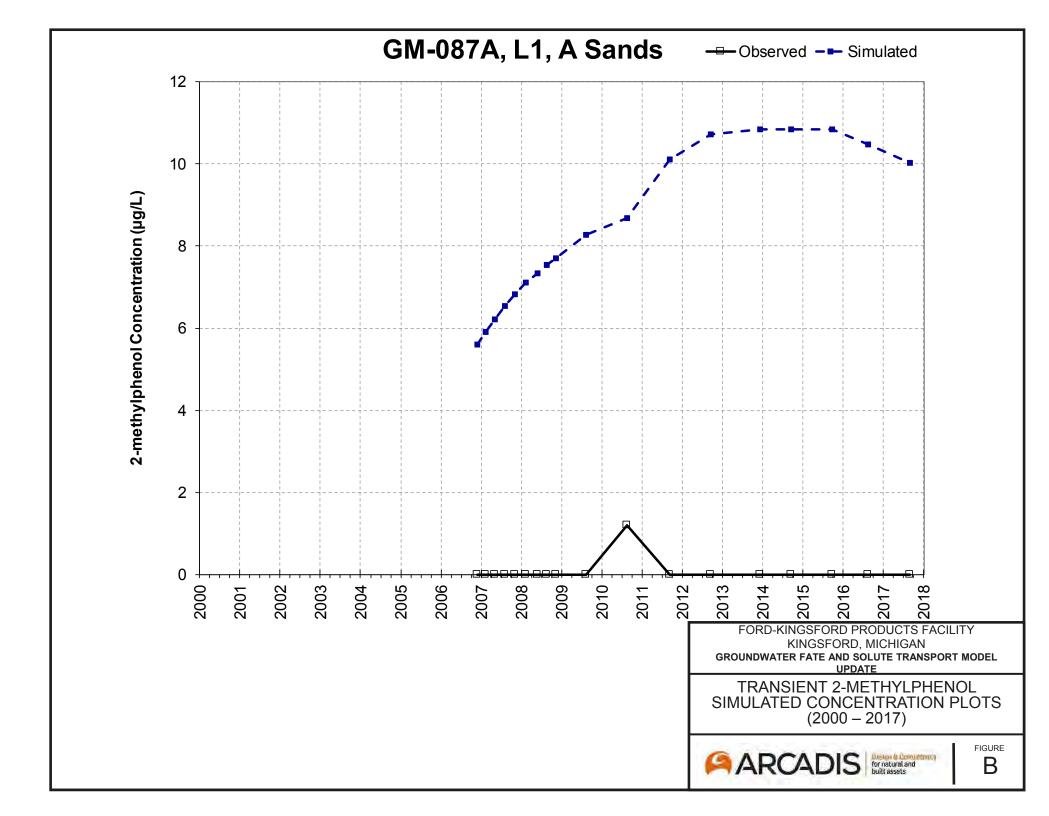


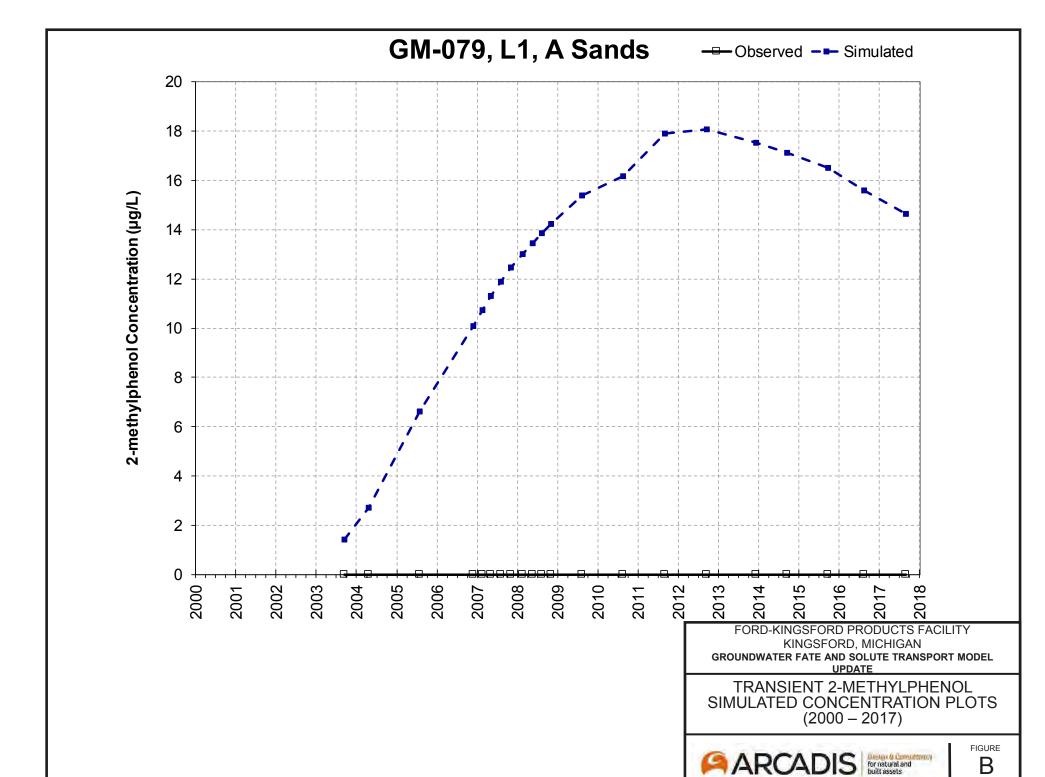


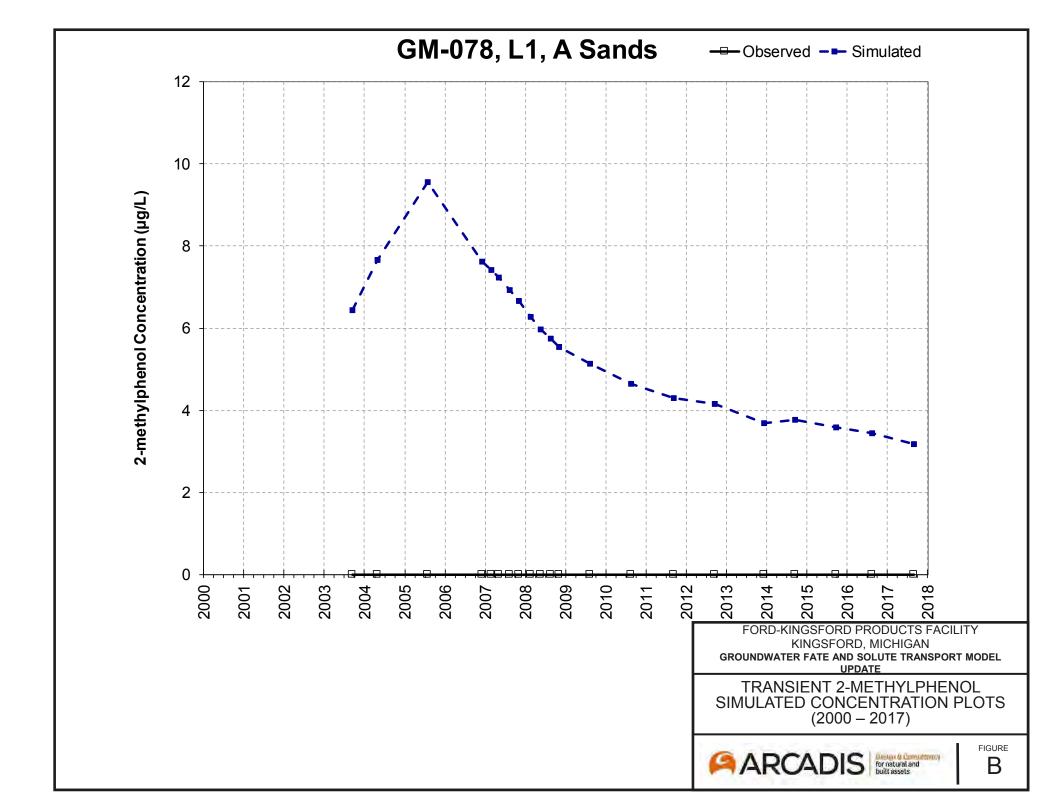


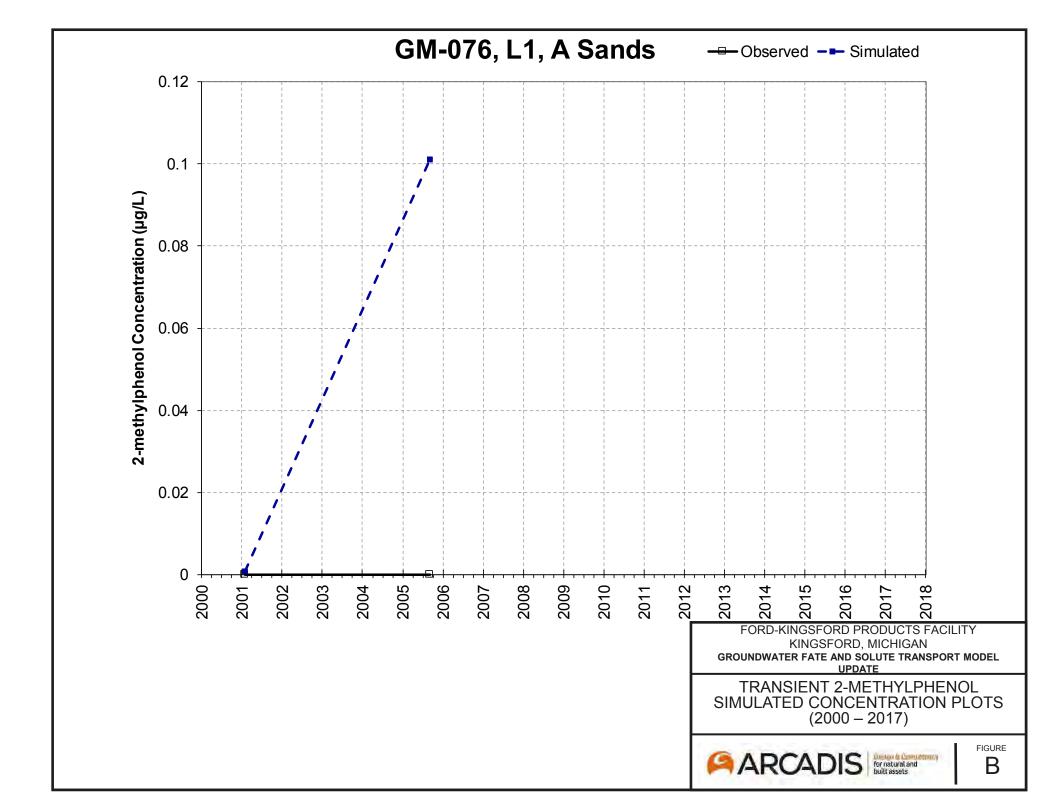


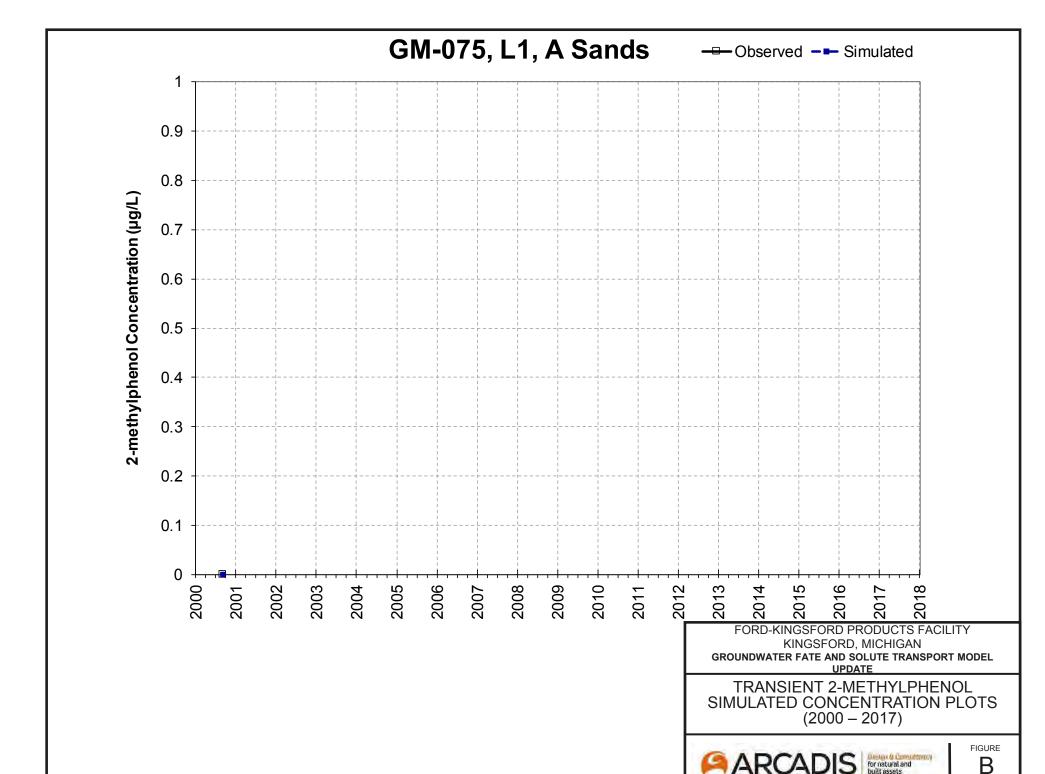


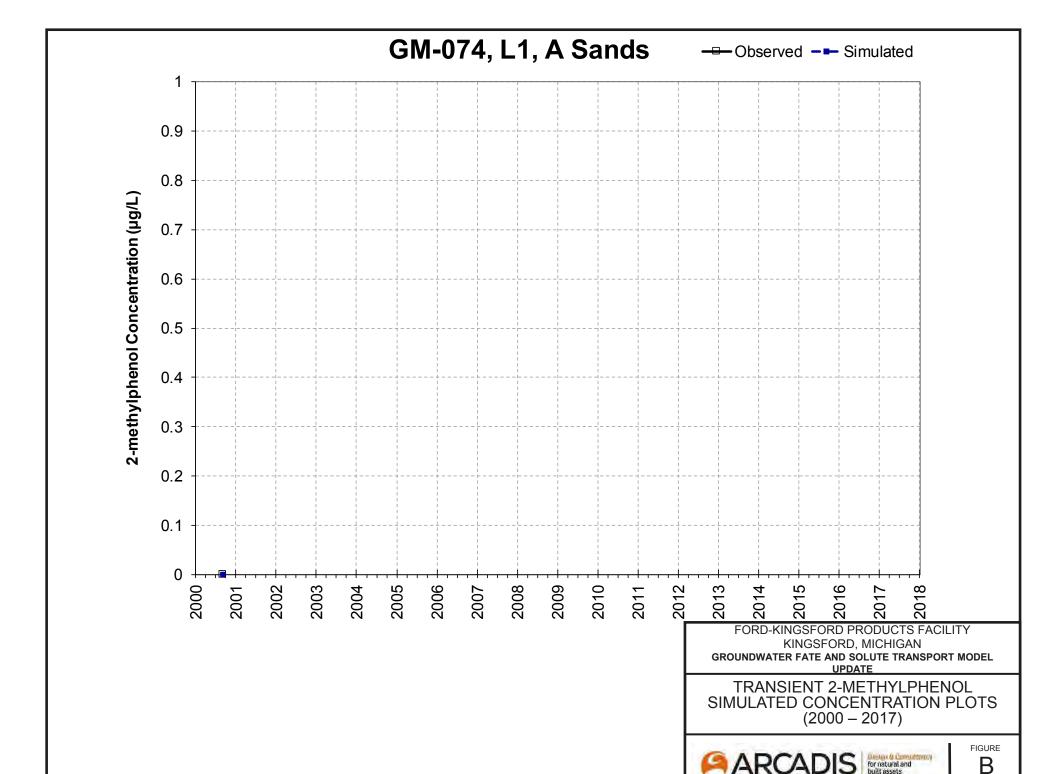


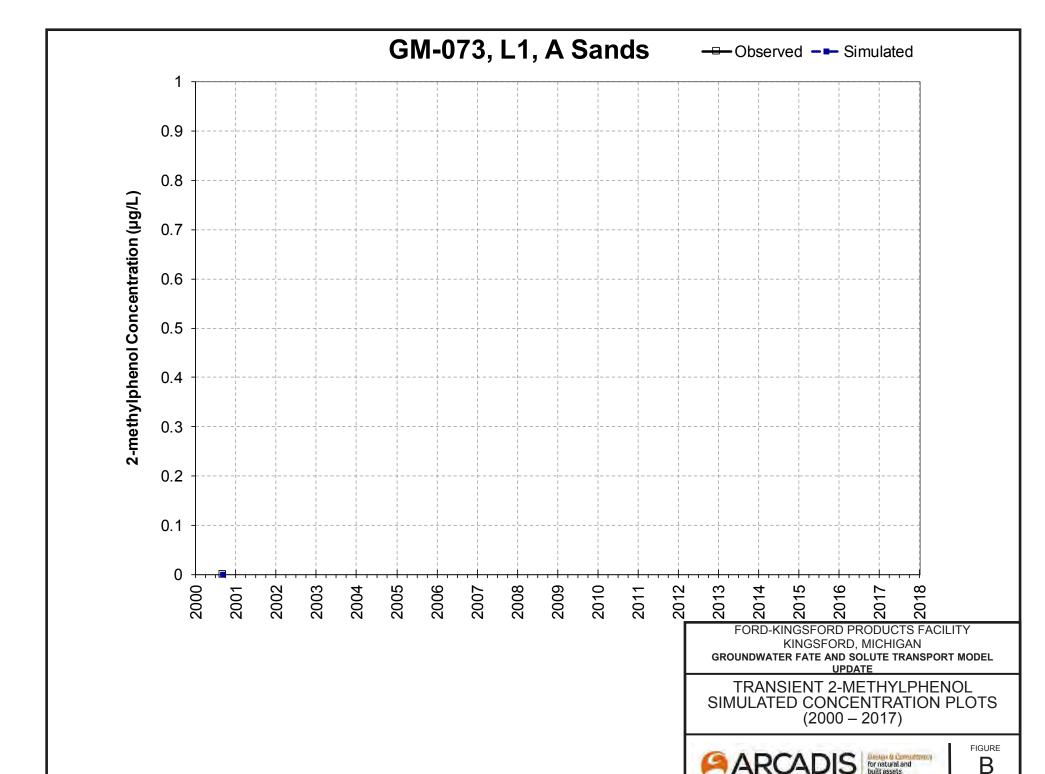


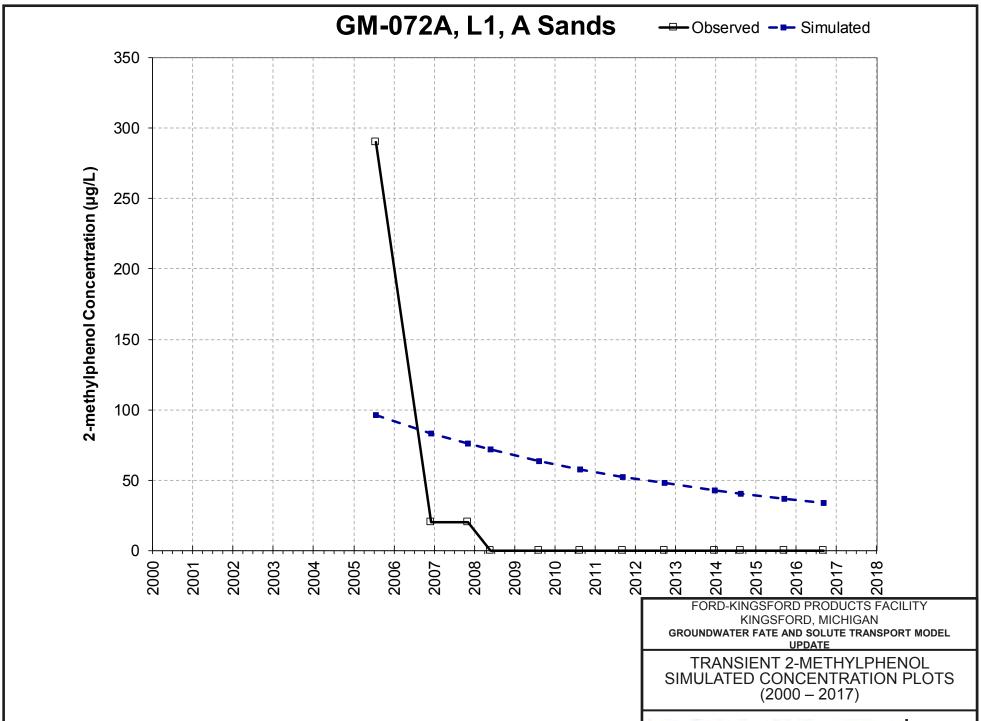






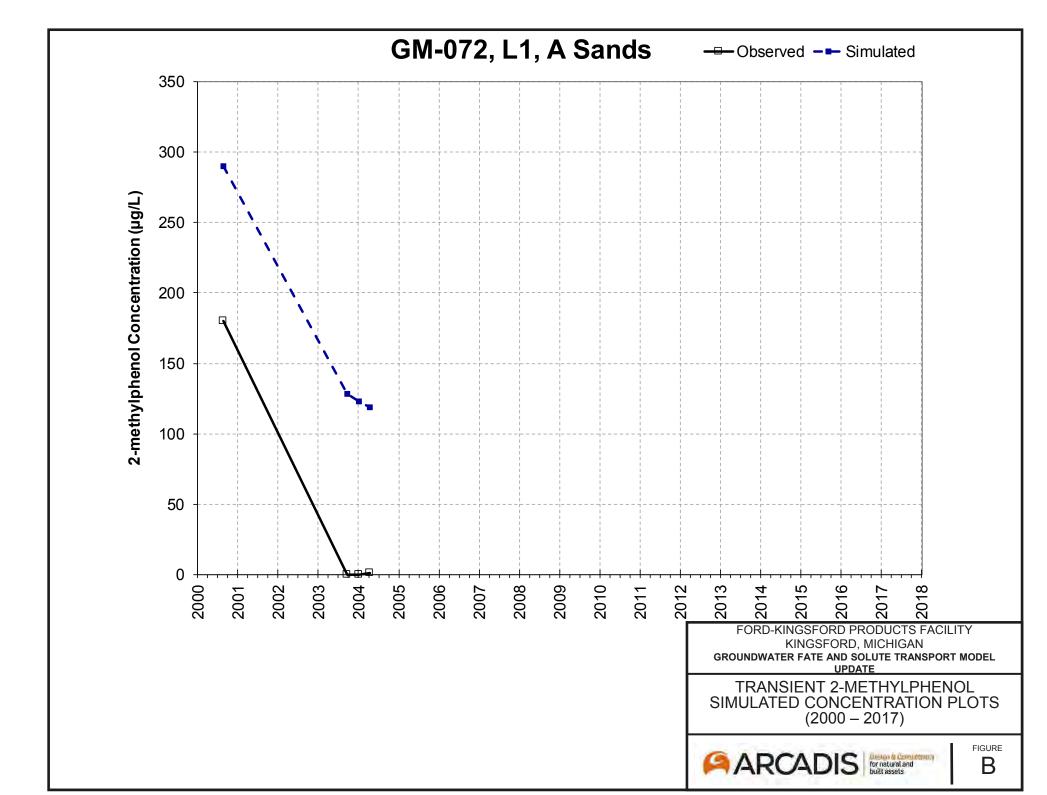


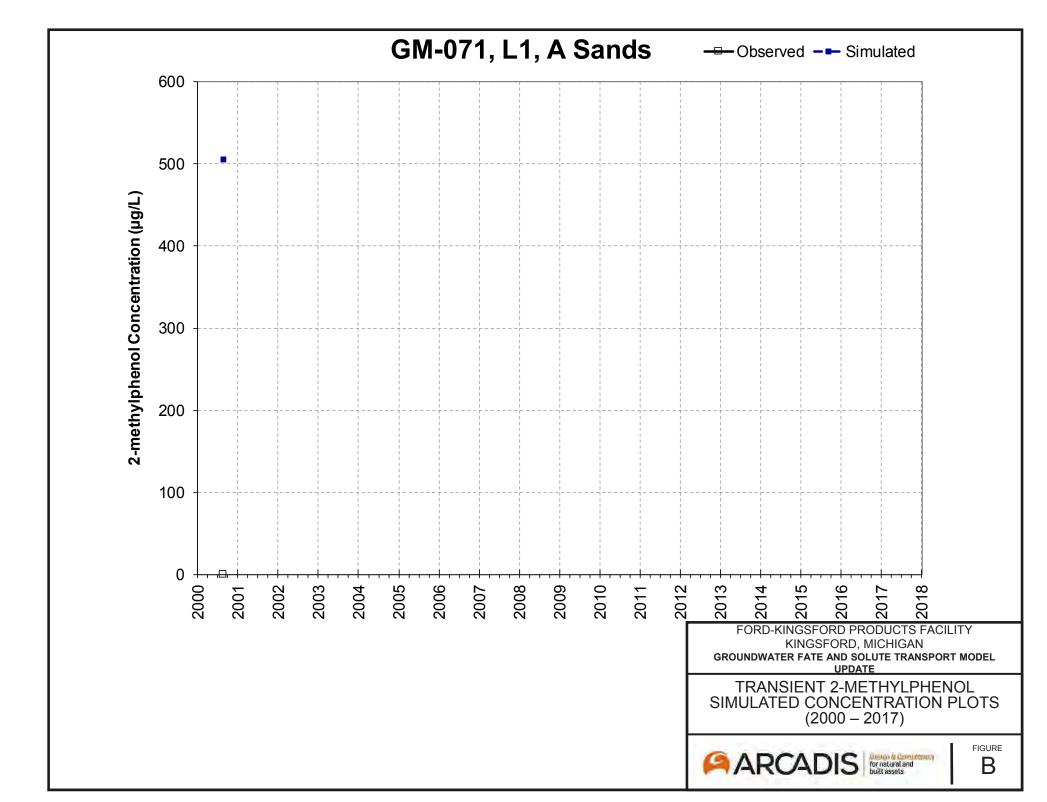


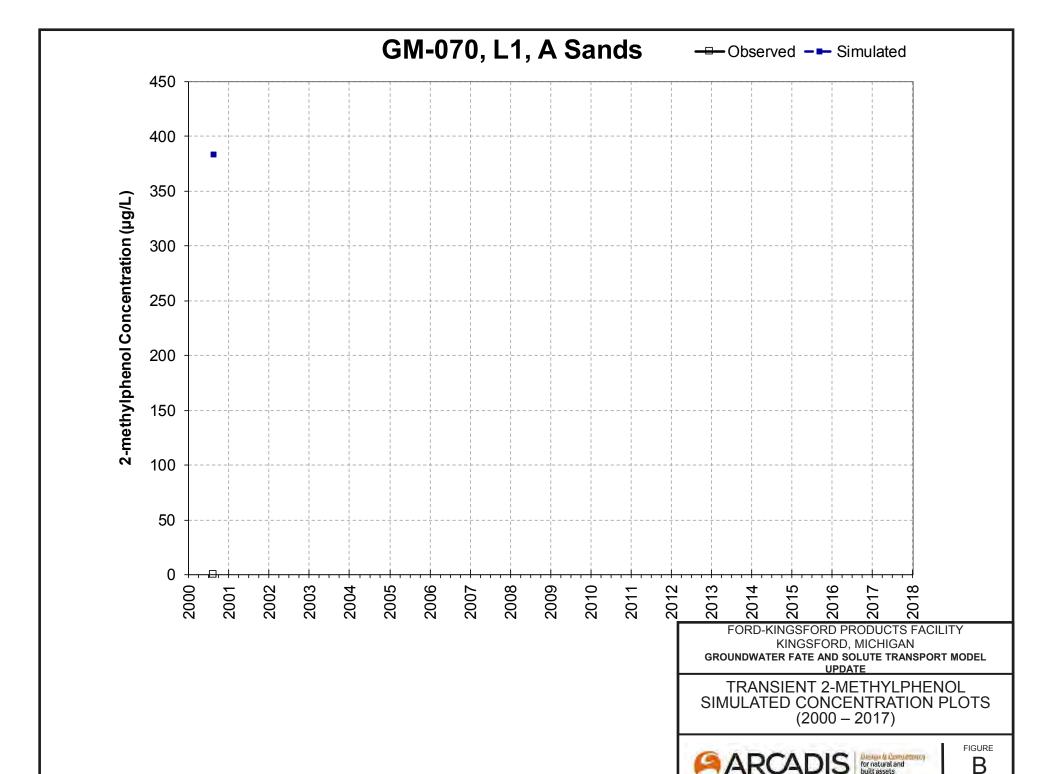


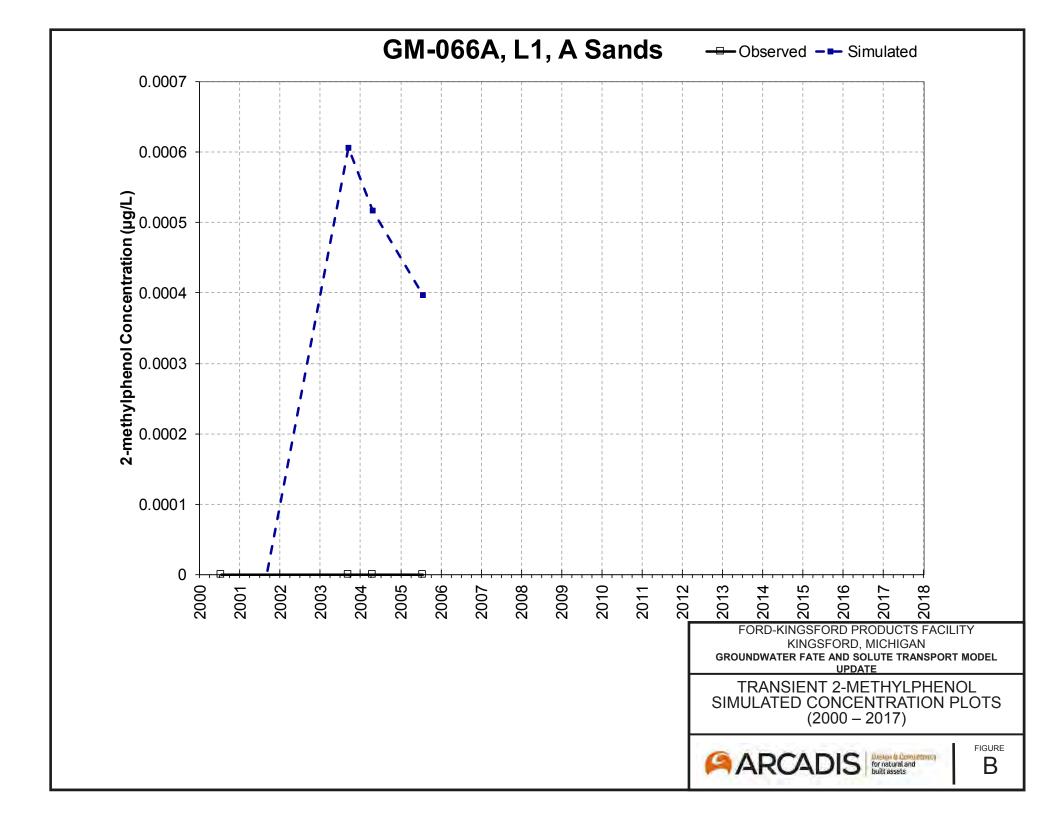
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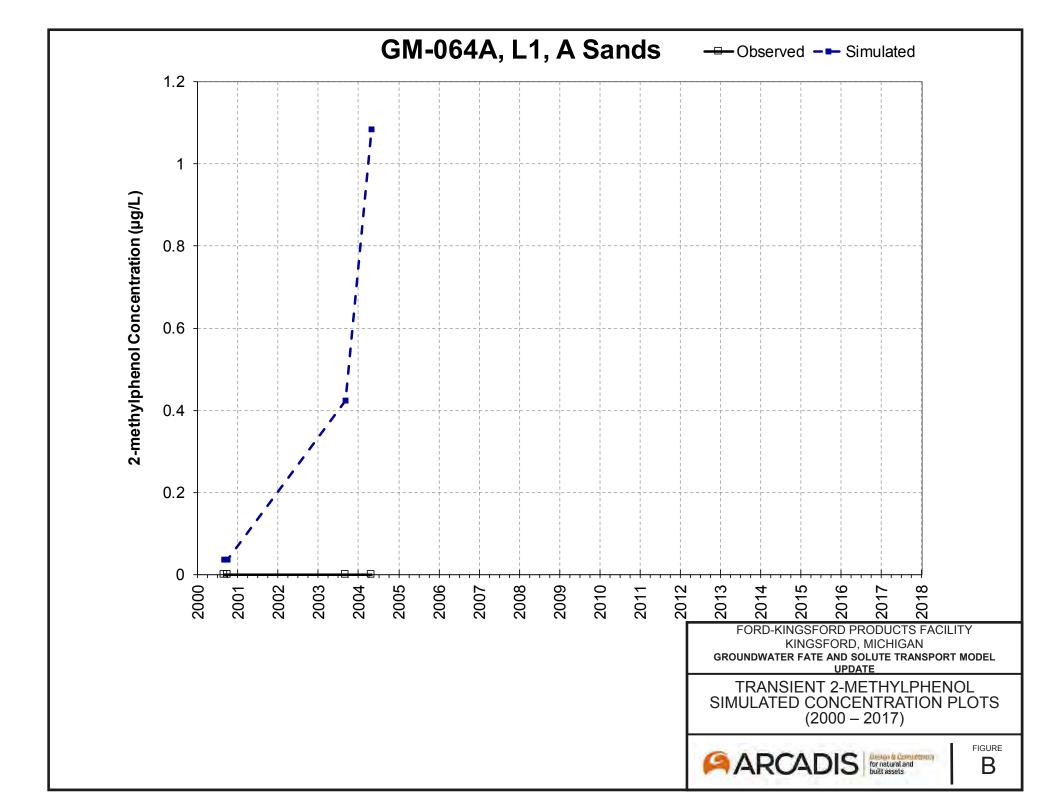
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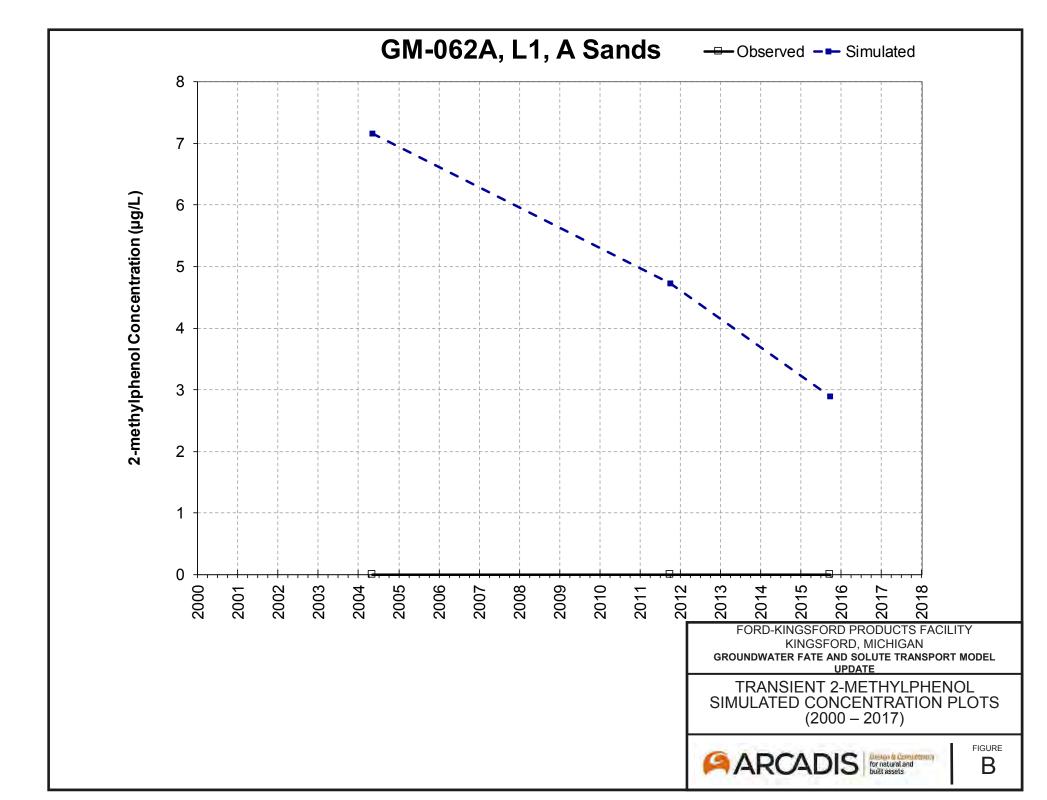


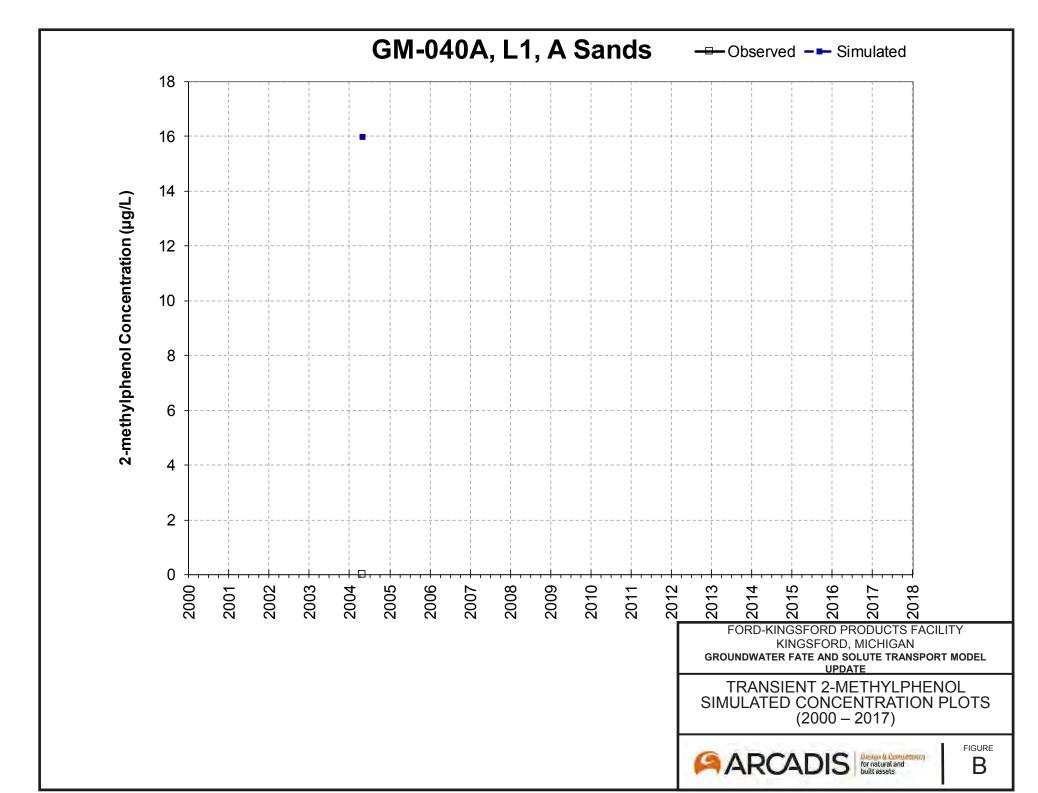


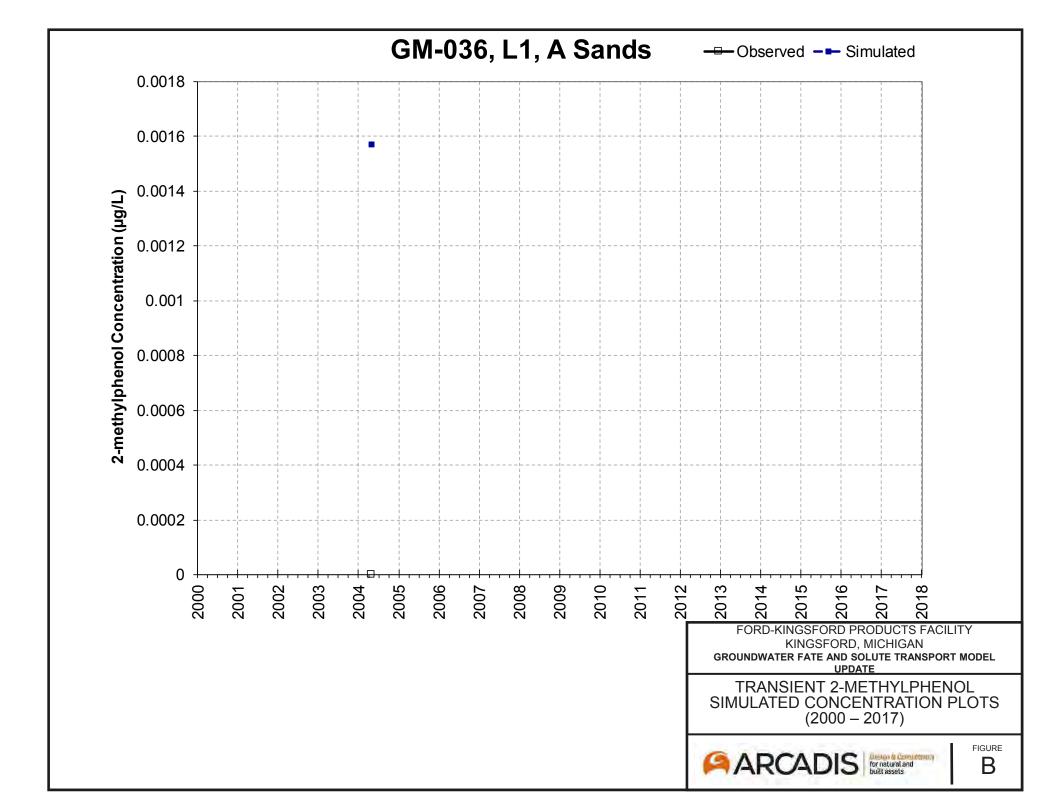


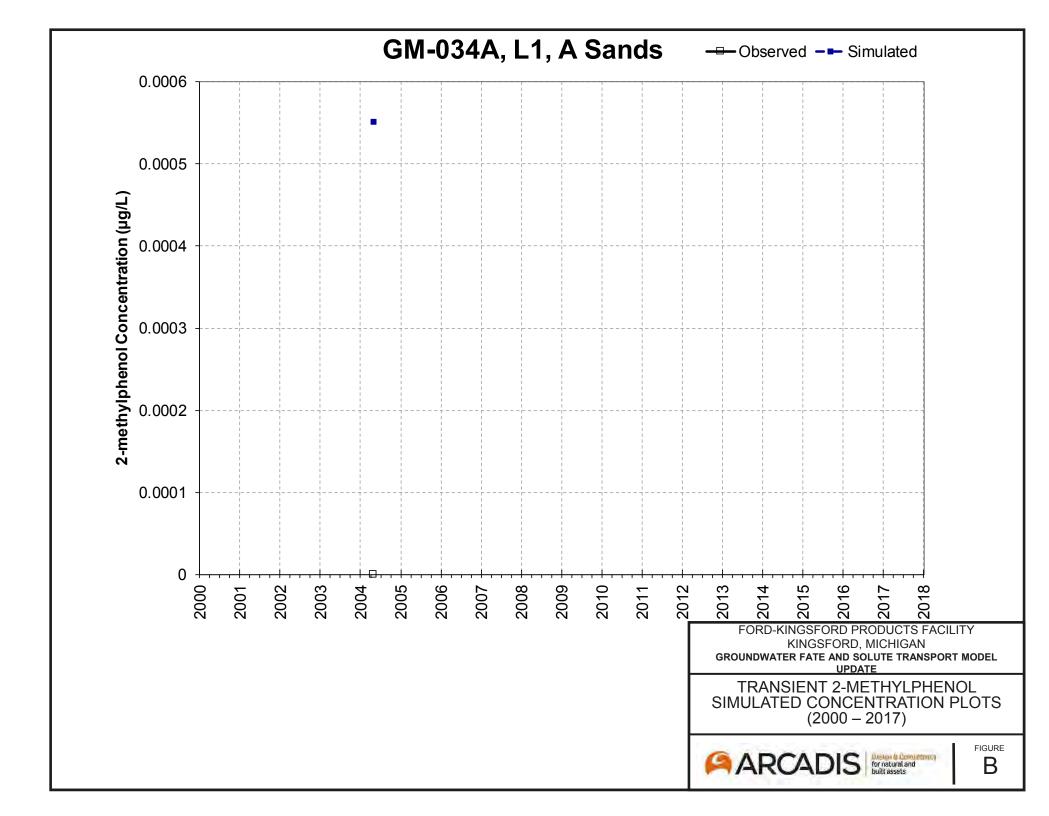


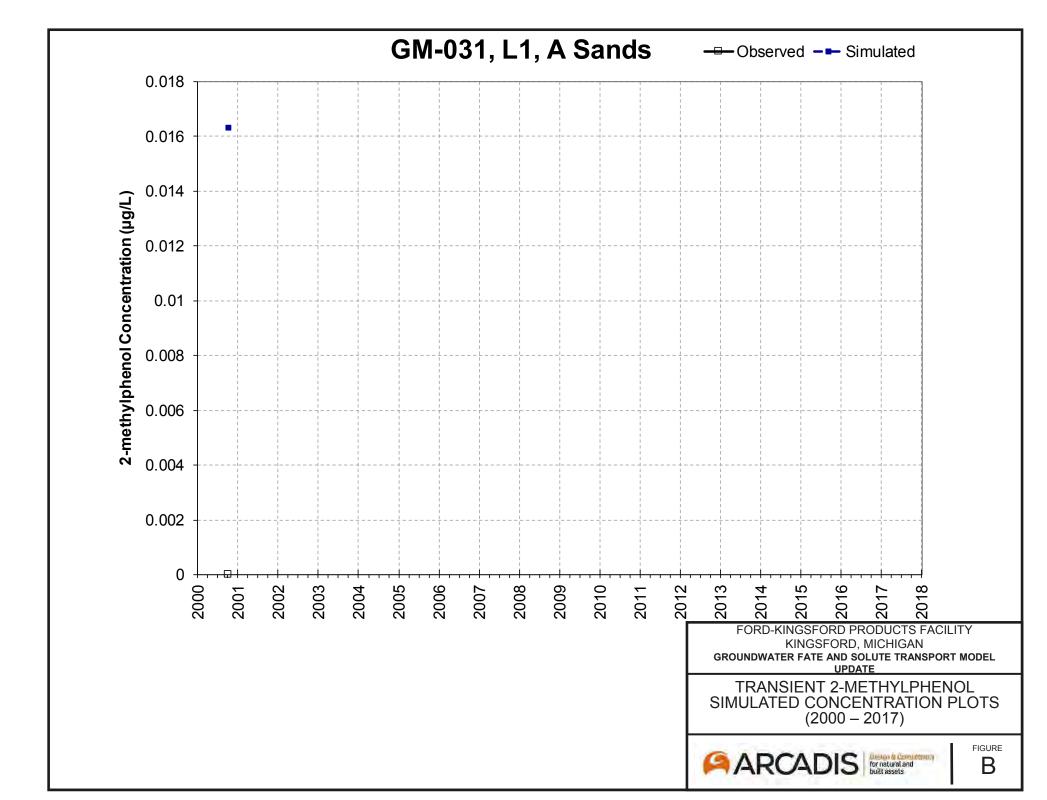


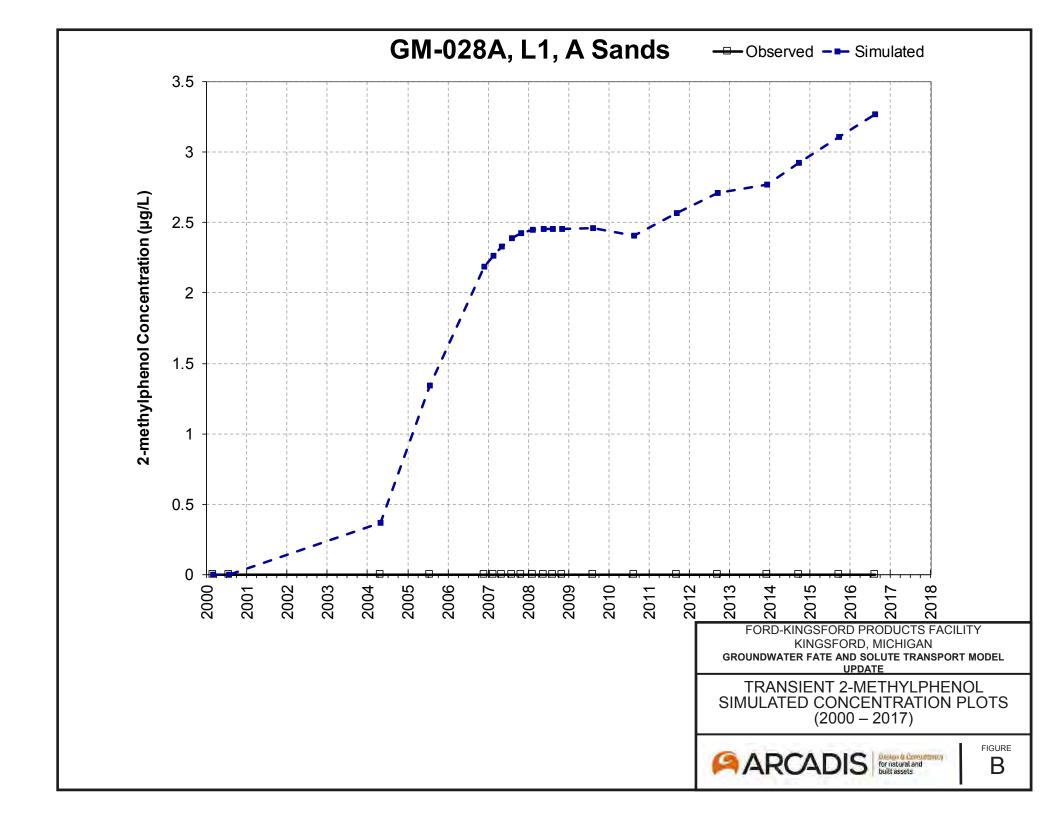


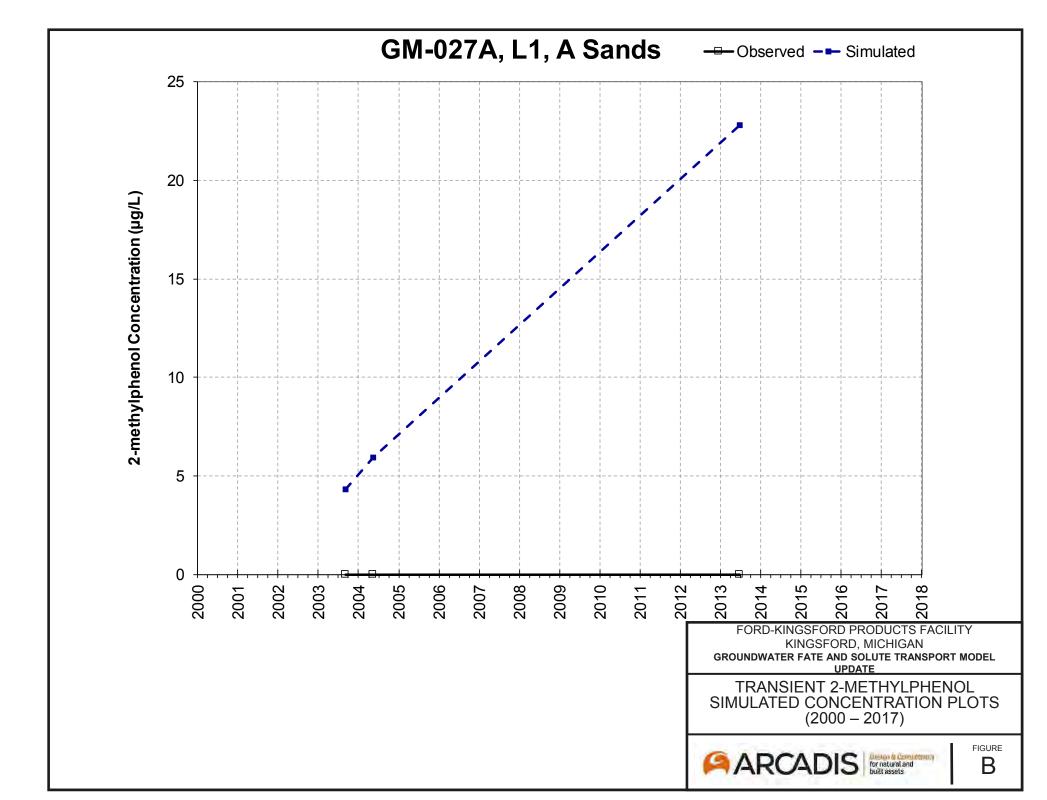


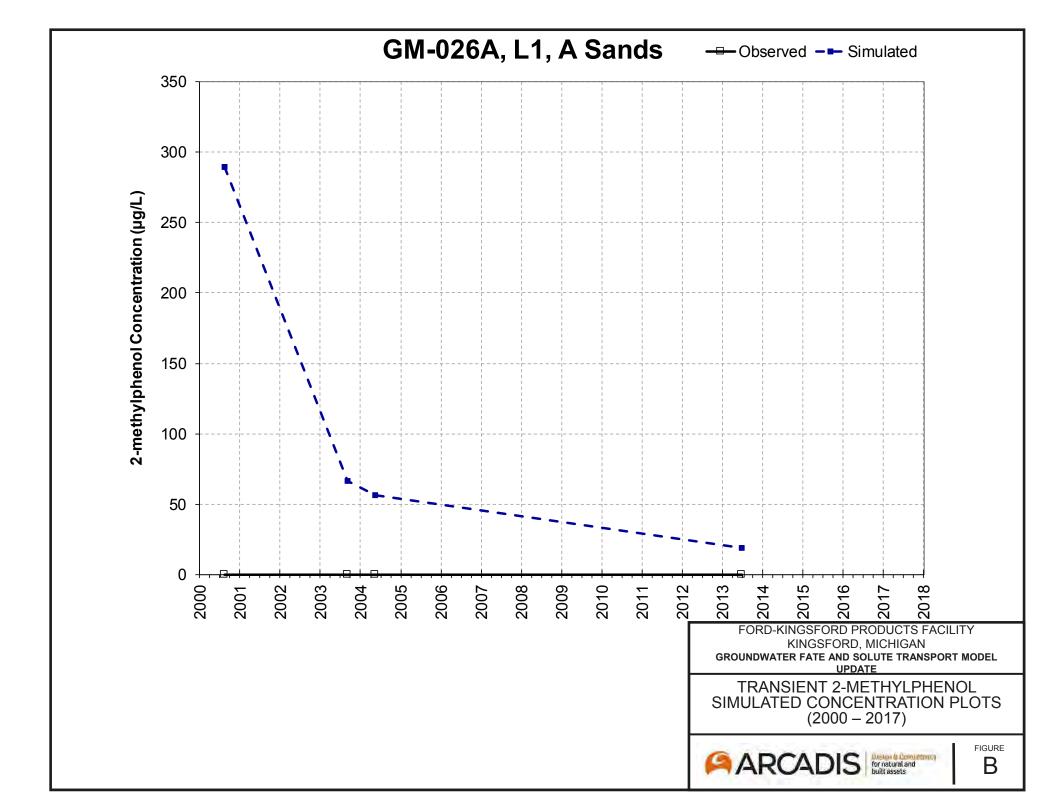


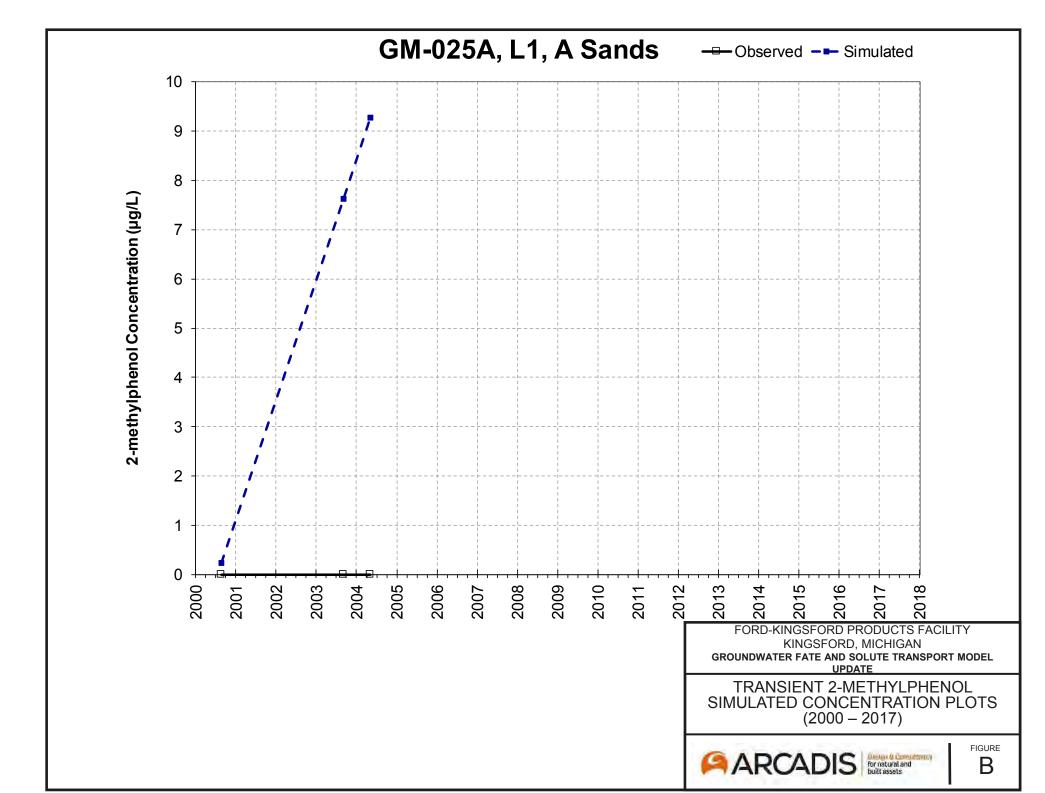


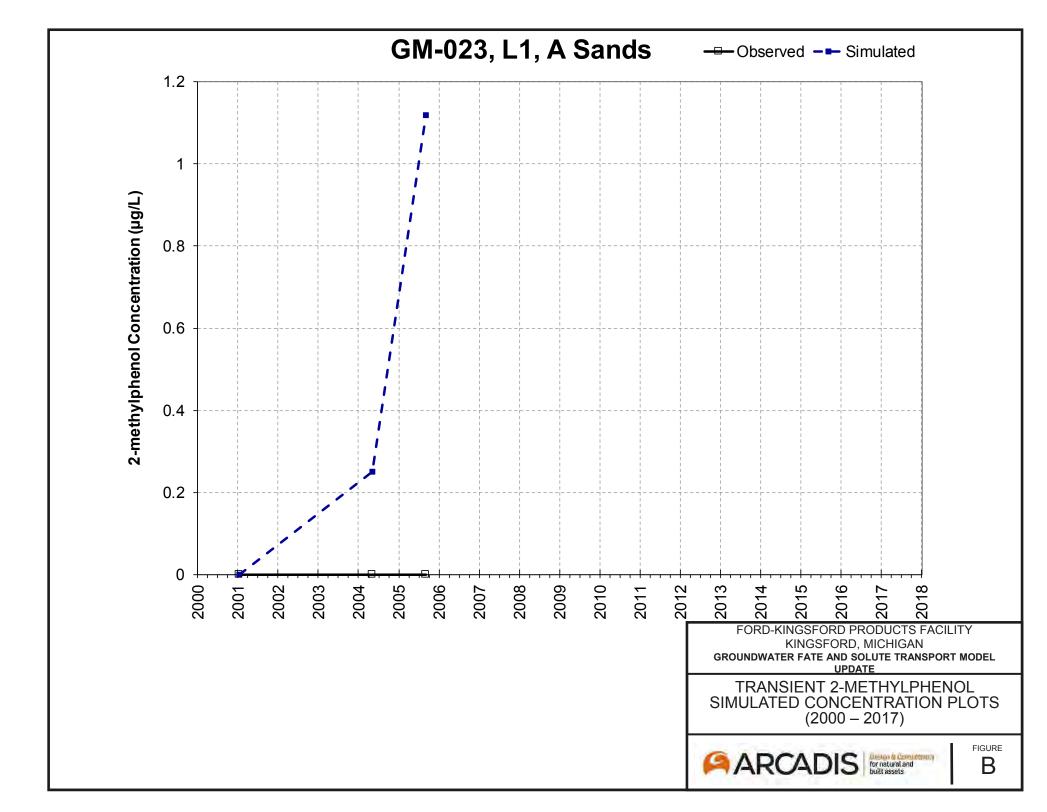


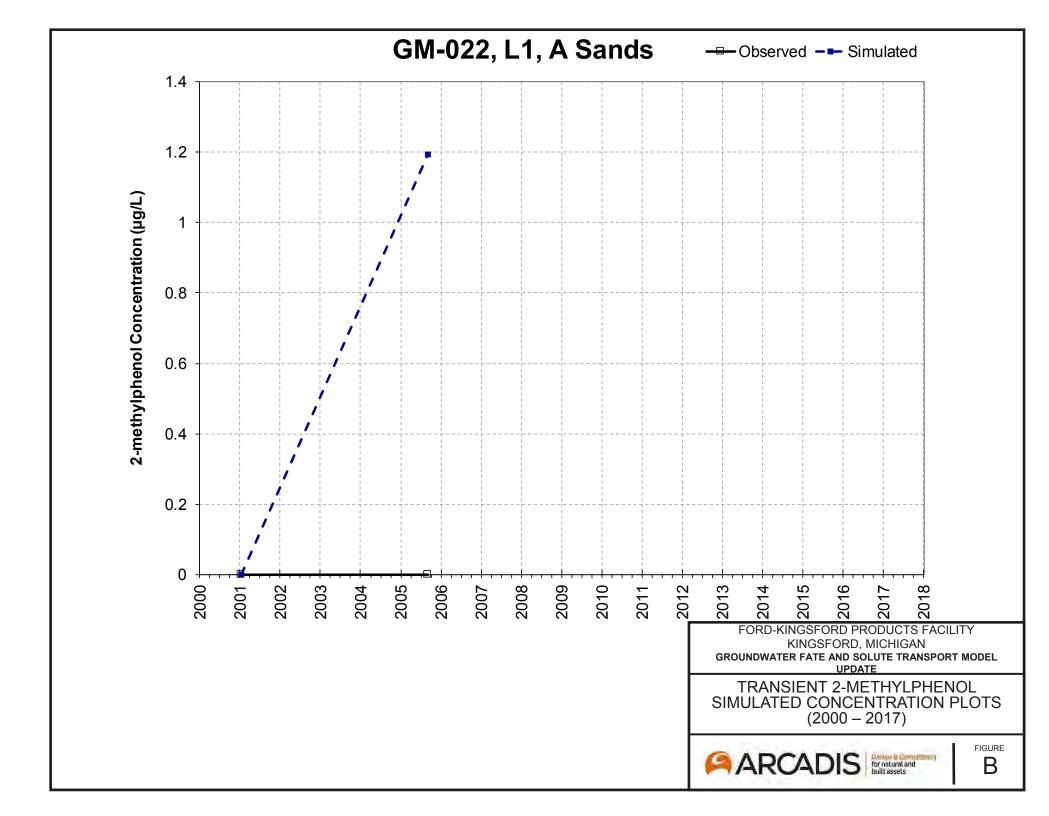


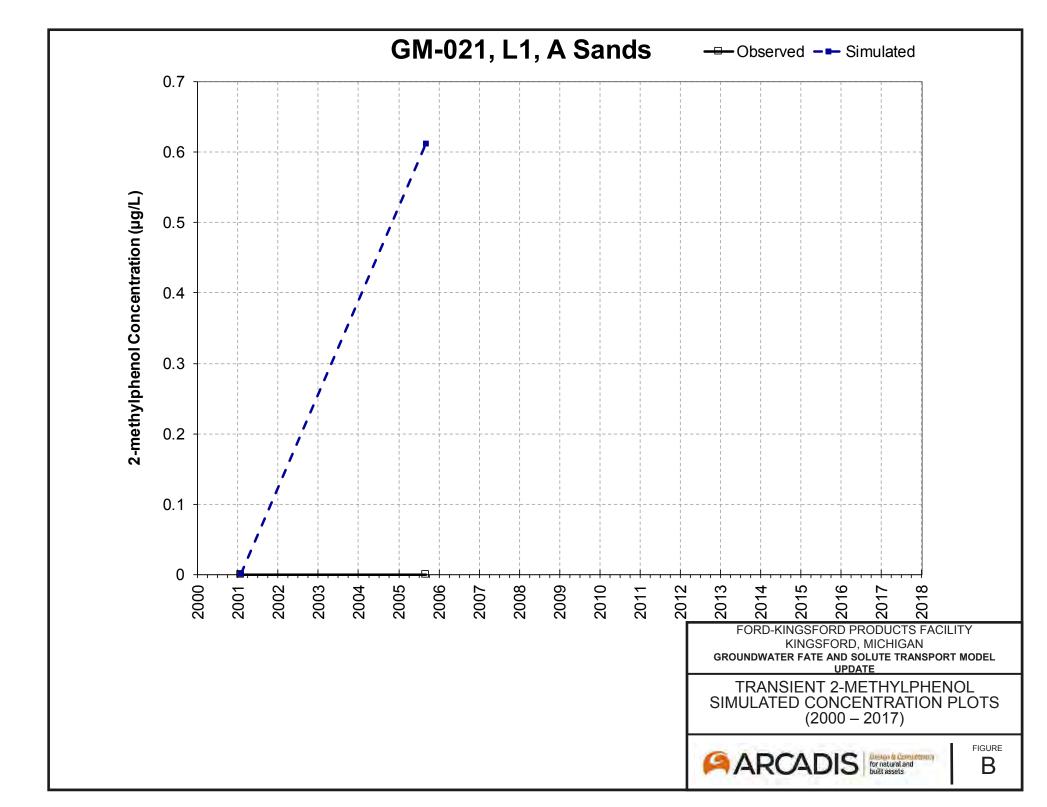


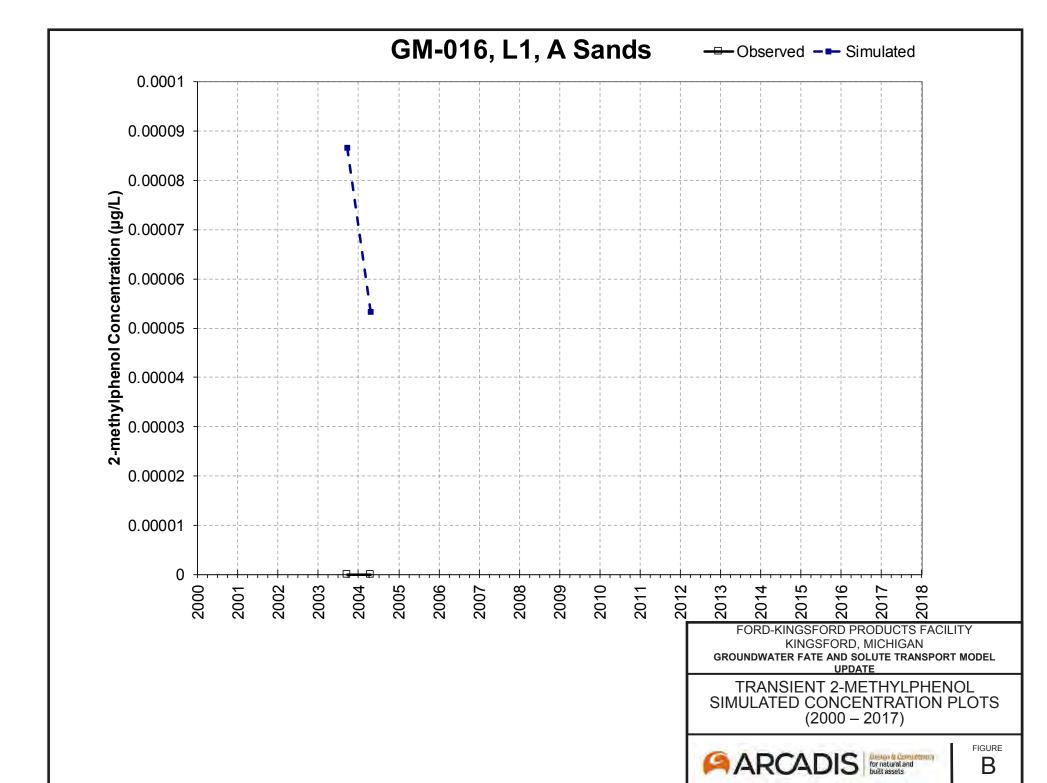


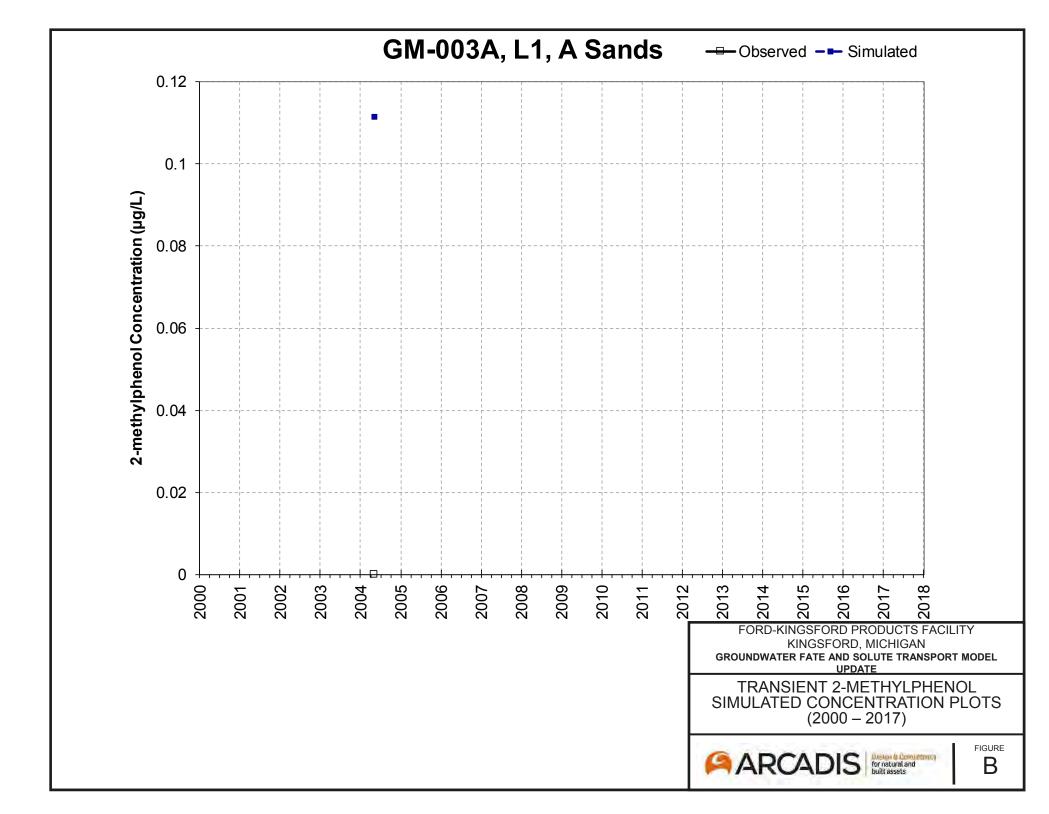


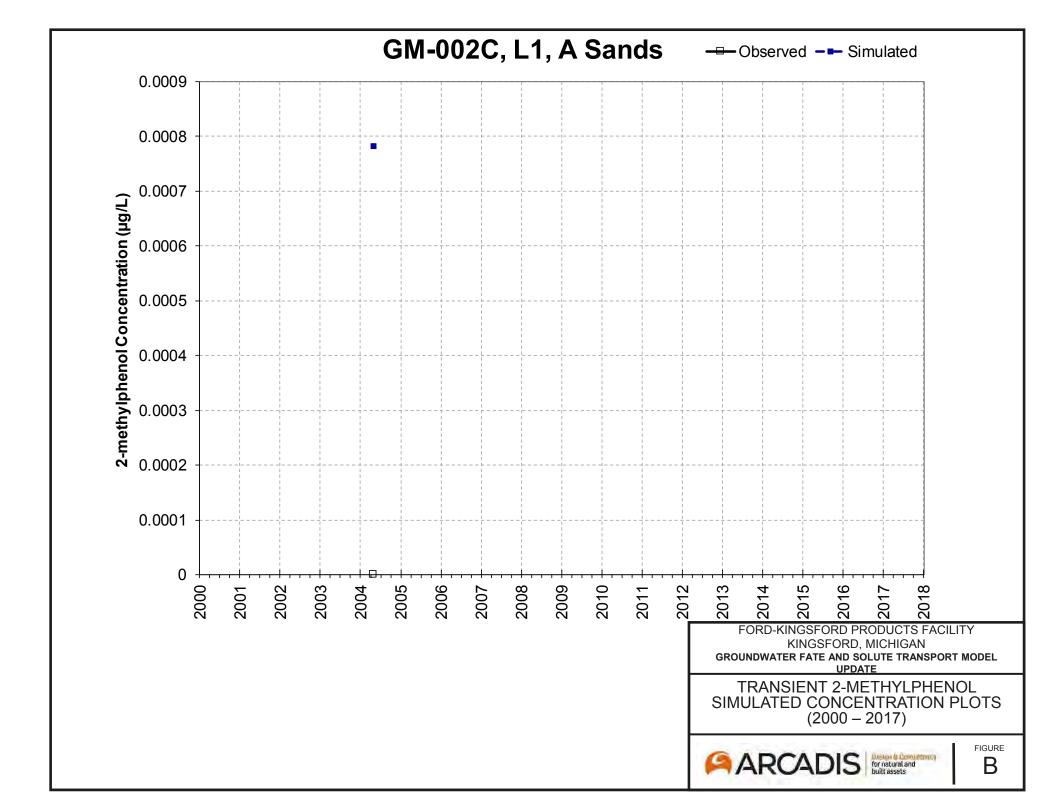














Arcadis U.S., Inc.

126 North Jefferson Street
Suite 400
Milwaukee, Wisconsin 53202
Tel 414 276 7742
Fax 414 276 7603

www.arcadis.com

APPENDIX D

Standard Operating Procedure

Groundwater Sampling for Dissolved-Phase Methane



Ford-Kingsford Products Facility

Standard Operating Procedure (SOP)

GROUNDWATER SAMPLING FOR DISSOLVED-PHASE METHANE

August 2019

Rev #: 1 | Rev Date: August 29, 2019

SOP VERSION CONTROL

Issue	Revision No	Page No	Description	Reviewed by

APPROVAL SIGNATURES

Prepared by:	Kurt Gendson	08/29/2019
_	Kristen Gendron	Date:
Technical Expert Reviewed by:	of. K. Shotelah T	08/29/2019
	Richard L. Studebaker, Jr.	Date:

Rev #: 1 | Rev Date: August 29, 2019

1 INTRODUCTION

This document describes general and/or specific procedures, methods, actions, steps, and considerations to be used and observed by Arcadis staff when performing work, tasks, or actions under the scope and relevancy of this document. This document may describe expectations, requirements, guidance, recommendations, and/or instructions pertinent to the service, work task, or activity it covers.

It is the responsibility of the Arcadis Certified Project Manager (CPM) to provide this document to the persons conducting services that fall under the scope and purpose of this procedure, instruction, and/or guidance. The Arcadis CPM will also ensure that the persons conducting the work falling under this document are appropriately trained and familiar with its content. The persons conducting the work under this document are required to meet the minimum competency requirements outlined herein, and inquire to the CPM regarding any questions, misunderstanding, or discrepancy related to the work under this document.

This document is not considered to be all inclusive nor does it apply to all projects. It is the CPM's responsibility to determine the proper scope and personnel required for each project. There may be project- and/or client- and/or state-specific requirements that may be more or less stringent than what is described herein. The CPM is responsible for informing Arcadis and/or Subcontractor personnel of omissions and/or deviations from this document that may be required for the project. In turn, project staff are required to inform the CPM if or when there is a deviation or omission from work performed as compared to what is described herein.

In following this document to execute the scope of work for a project, it may be necessary for staff to make professional judgment decisions to meet the project's scope of work based upon site conditions, staffing expertise, regulation-specific requirements, health and safety concerns, etc. Staff are required to consult with the CPM when or if a deviation or omission from this document is required that has not already been previously approved by the CPM. Upon approval by the CPM, the staff can perform the deviation or omission as confirmed by the CPM.

2 SCOPE AND APPLICATION

This Arcadis Standard Operating Procedure (SOP) contains the procedure for collection of groundwater samples for dissolved-phase methane utilizing either the Isoflask technique or the volatile organics analysis (VOA) vial technique. This SOP will be applied to all groundwater samples for dissolved-phase methane conducted at the Ford-Kingsford Products Facility (Site).

Arcadis collects groundwater samples for dissolved-phase methane utilizing one of two techniques, described below:

- Isoflask Technique This sampling technique utilizes a specialized Isoflask container designed for
 collection of groundwater samples for dissolved gas analyses by limiting potential gas losses during
 sample collection through a closed system, connecting the sampling device tubing directly to the
 Isoflask, to collect the 750 milliliters (mL) of groundwater required for laboratory analysis. A preinserted bactericide capsule prevents bacterial degradation of the sample collected.
- VOA Vial Technique This sampling technique includes the collection of groundwater in three 0
 head space 40 mL VOA vials preserved with sodium triphosphate. This technique does not include

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a closed system, and therefore the groundwater sample is exposed to the atmosphere during the transfer from the sampling tubing to the VOA vial and minor losses of dissolved gases may occur.

A determination of the appropriate sampling technique to use for specific sampling locations at the Site has been made based on an evaluation and comparison of dissolved-phase methane analytical results from both techniques. Arcadis has performed evaluations which have included a number of groundwater split samples sent to both Pace Analytical and Isotech Laboratories. These analyzed groundwater samples were collected from various points and depths throughout the Site. Based on the results of these samples, it has been concluded that if the dissolved-phase methane concentration is below 28 milligrams per liter (mg/L), the solubility limit of methane at atmospheric pressure (surface of the water table), then minor losses of dissolved gases does not have a significant effect on the result and the VOA vial technique provides a representative sample. However, if dissolved-phase methane concentrations are above the solubility limit, it is more accurate to use the closed system (Isoflask technique) to eliminate gas losses due to the exposure of the sample to the atmosphere. Although the solubility limit for methane is 28 mg/L, we believe that a dissolved-phase concentration of 2.8 mg/L (one order of magnitude less than the solubility limit) is a conservative criteria for selecting the appropriate sampling technique, while resulting in accurate data for dissolved-phase methane concentrations throughout the Site.

Groundwater sampling for dissolved-phase methane will be conducted in accordance with the following:

- 1. If a groundwater monitoring well has not been sampled for dissolved-phase methane in the last two years, a baseline sample will be collected using the Isoflask technique.
- 2. If a groundwater monitoring well has been sampled in the last two years and contains a dissolved-phase methane concentration less than 2.8 mg/L, then future sampling will be completed using the VOA vial technique.
- 3. If a groundwater monitoring well has been sampled in the last two years and contains a dissolved-phase methane concentration greater than 2.8 mg/L, then future sampling events will be completed using the Isoflask technique.

The remainder of this SOP will provide additional information and equipment required for collection of dissolved-phase methane samples at the Ford-Kingsford Products Facility (Site).

3 PERSONNEL QUALIFICATIONS

All personnel working at the Site must have the necessary training based on the hazards present. In addition, personnel should be familiar with the operation of the treatment system in relation to water chemistry.

4 EQUIPMENT LIST

- Grundfos (400') 2" pump (rental from Pine Environmental or other current vendor)
- Grundfos controller and associated power cords (rent with pump)
- Power inverter
- In-Situ AquaTroll (AT) 600 (rental from In-Situ, Inc. or other current vendor)
- In-house tablet (or rental with AT600)
- Quick Cal solution
- Buckets
- Isoflask sampling device
- Water level meter
- Tubing
 - o Tubing for the Grundfos is on a reel located in the south pumphouse
 - Purge tubing is 3/8" x ½" polyvinyl (cut to the appropriate length to deliver water to buckets from the pump).
- · Scissors for cutting tubing, if necessary
- Appropriate field book (Groundwater Sampling)
- Pen
- List of wells with screened intervals
- Sample bottles
- Labels
- Chain of custody
- Ice (in warm weather conditions)
- Cooler
- Decontamination supplies (Micro-90, paper towels, water, two clean buckets)
- Nitrile gloves
- Safety glasses
- Well opening tools (e.g., socket wrench or 2035 key).

5 HEALTH AND SAFETY CONSIDERATIONS

Employees must abide by the policies and procedures in the current Site-Specific Health and Safety Plan in addition to all Corporate Health and Safety procedures.

6 PROCEDURE

- Review equipment list (Section 4) to confirm that all the appropriate equipment is available.
 Determine which sampling technique is appropriate based on historical methane concentration data.
- 2. Gather necessary supplies.
- 3. Mobilize to monitoring well.
- 4. Refer to the Low Flow Sampling with Water Quality Parameters SOP for guidance on low flow sampling procedure.

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- 5. Ensure all bottles are labelled and the chain of custody is filled out appropriately.
- 6. Samples are to be held on ice or shipped the same day (Note: samples collected with the VOA vial method have a 14 day hold time, samples collected with the Isoflask method do not need to be refrigerated and have a 6 month hold time.)
- 7. Once sampling round is complete, secure samples in a cooler with packing material and ice to maintain a 4-degree Celsius temperature while samples are transported to the laboratory.

7 WASTE MANAGEMENT

Purge water can be processed through the groundwater treatment plant.

8 DATA RECORDING AND MANAGEMENT

All applicable notes should be recorded in the appropriate groundwater sampling field book. Final parameters are stored in a Site-specific database for later use in calculations, reporting, and historical tracking.

9 QUALITY ASSURANCE

Trip blank, temperature blank, duplicate, and matrix spike/matrix spike duplicate samples will be analyzed to assess the quality of the data resulting from the field sampling program. The general frequency of quality control samples, in accordance with the Quality Assurance and Project Plan, will be one field duplicate for every 10 investigative samples. Laboratory procedures should be followed as written to achieve accurate and consistent results.

10 REFERENCES

Not applicable.

APPENDIX E Proposed Study Area Description

Proposed Study Area Description

Beginning at a point approximately 353 feet west of the centerline intersection of North Pyle Drive with Woodward Avenue; thence south to the intersection with the Menominee River; thence southeasterly, south, southeasterly, east and northeasterly meandering along the northerly shoreline of the Menominee River until an intersection with Highway M-95 (Carpenter Road); thence approximately 1,200 feet northeast along the west side of Highway M-95 until the intersection with the centerline of Roseland street projected to the Menominee River; thence north along the projected centerline and thence the centerline of Roseland Street to the intersection of Roseland Street and East Boulevard; thence west along the centerline of East Boulevard to the intersection of East Boulevard with North Boulevard; thence north along the centerline of North Boulevard to the intersection of North Boulevard with Pyle Drive; thence west along the centerline of Pyle Drive to the intersection of Pyle Drive with Balsam Street; thence north along the centerline of Balsam Street to the intersection of Balsam Street with Woodward Avenue, thence west along the centerline of Woodward Avenue to a point approximately 500 feet east from the intersection of the centerline of Westwood Avenue with Woodward Avenue; thence north approximately 350 feet; thence west approximately 1,000 feet along a line parallel with Woodward Avenue; thence south approximately 350 feet to the centerline of Woodward Avenue; thence west along the centerline of Woodward Avenue to the beginning point.

APPENDIX F Soil Boring and Well Construction Logs



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SAMPLE/CORE LOG

Boring/V	Well GN	1 -7	Project/NoI	Ford Kingsford Page 1 of 4
Site Location	n_Kingsf	ford, Mich	igar	Drilling Drilling Started 16:57 6/9/97 Completed 17:45 6/11/97
Total De	epth Drille	ed 228	feet Hole I	Type of Sample/ Diameter 6 inches Coring Device Rotasonic Core Barrel
	and Diame		_	
	g Device	10 ft x	4 in	Sampling Interval Continuous
Land-Su	ırface Ele	v <u>. 1107.63</u>	g feet msl X	Surveyed Estimated Datum Mean Sea Level
Drilling	Fluid Use	ed	Water	Drilling Method Rotasonic
Drilling Contract	tor	Boart Lor	ngyear	Driller Kale Helper Arlo/Ken
Prepared	i			
Ву	Pat Bartn	ik and Bru	ice Evans	
		Core		
From	To (fact)	Recovery	OVA/OVM (ppm)	Samula/Cara Description
(feet)	(feet)	(feet)	10/0.2	Sample/Core Description 0-1': Topsoil. Dark brown (7.5 YR 3/4), silty and sandy with
O	3	3	10/0.2	rootlets, moist.
				1-5': Sand. Strong brown (7.5 YR 5/6), medium with coarse to
				fine gravel (angular to rounded), trace pebbles to 2" diameter, dry
				to moist.
5	10	5	8/0.1	0-1': Sand. As above.
				1-4': Sand. Reddish yellow (7.5 YR 6/6), medium to well sorted,
				trace gravel (rounded to subrounded approximately 0.1 to 1").
				4-5': Sand. Strong brown (7.5 YR 5/6), fine to very fine, trace
				gravel, trace silt dry to moist.
10	15	5	10/1.1	0-2': Sand. Strong brown (7.5 YR 5/6), same as above.
				2-5': Sand. Strong brown (7.5 YR 5/6). Dry to moist.
15	20	5	50/5.1	0-5': Sand. Strong brown (7.5 YR 5/8), medium to fine, trace
				gravel (0.1-1") dry to moist.
20	25	5	50/11.7	0-1': Sand. As above.
				1-4.5': Sand. Strong brown (7.5 YR 5/6), medium to fine, trace
				gravel ((0.1-0.5") angular to rounded). Dry.
				4.5-5': Sand. Light brown (7.5 YR 6/4), medium to fine, trace
				silt, color difference results form rotation, of core barrel and
25	20	5	100/3	dissociation and pulverizing of sample.
25	30	3	100/3	0-5': Sand. Reddish brown (5 YR 4/3), as above with trace gravel ((0.1 to 0.5 ") subrounded), dry to moist.
30	35	0		Sample lost during extrusion from core barrel.
35	40	5	90/4.1	0-5': Sand. As above.
40	45	5	30/7.2	0-1': Sand. As above.



				SAMPLE/CORE LOG (Cont.u)
Boring/	WellC	3M-7		Page 2 of 4
Prepared	d by	P. Bartnil	k/B. Evans	
From (feet)	To (feet)	Core Recovery (feet)	OVA/OVM (ppm)	Sample/Core Description
(1 1)				1-5': Sand. Reddish brown (5 YR 5/4), medium to fine, silty,
				trace gravel (0.1 to 1"), subrounded, moist.
45	50	5	22/0.0	0-1.5': Sand. As above, moist.
				1.5-1.6': Sand. As above, but with gravel (0.1 to 1"), subrounded,
				wet.
				1.6-4.5': Sand. Reddish brown (5 YR 5/4), medium to fine moist
				to wet.
				4.5-4.8': Sand. Reddish brown (5 YR 5/4), very fine, silty, moist.
				4.8-5': Silt. Reddish brown (5 YR 5/4), wet, trace clay.
50	55	5	50/16.8	0-1': Silt. As above.
				1-1.5': Sand. Reddish brown (5 YR 5/4), medium to fine, trace
				gravel, wet.
				1.5-4': Sand. Reddish-brown (5 YR 5/4), interbeds 2-4" in
				thickness of very fine gravel to silty and medium sand, well sorted,
				trace silt, trace gravel, wet.
				4-5': Sand. Strong brown (7.5 YR 4/6), medium, well sorted from
				4.5-5 poorly sorted from 4-4.5' with gravel (0.5 to 1") subrounded,
				wet.
55	60	4	17/0.0	Sand. Brown (7.5 YR 4/4), medium to fine, trace gravel ((0.1 to
				1") subrounded), wet.
60	65	5	13/0	0-2.5': Sand. Brown (7.5 YR 4/4), medium, trace gravel.
				2.5-3': Sand. Gravelly and poorly sorted, wet.
	70		12/0	3-5': Sand. Strong brown (7.5 YR 4/6), medium to fine, wet.
65	70	5	12/0	0-1': Sand. As above, wet.
				1-3': Sand. Brown (7.5 YR 4/4), coarse to fine, gravelly, poorly
				sorted, wet.
70	75	5	19/20.5	3-5': Sand. Brown (7.5 YR 4/4), medium to fine, trace gravel. 0-2': Sand. As above.
70	/3	3	19/20.3	2-2.5': Sand. Brown (7.5 YR 4/4), coarse to fine, gravelly, poorly
				sorted.
				2.5-3.5': Sand. Brown (7.5 YR 4/4), fine to very fine, silty, wet,
				trace gravel.
				3.5-5': Sand. Brown (7.5 YR 4/4), medium to very fine, silty,
				trace gravel, wet.
75	80	5	9/0.0	0-1.5': Sand. As above.
				1.5-2.3': Sand. Brown (7.5 YR 4/4), coarse to fine gravelly, wet.



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Boring/V	WellC	GM-7		Page 3 of 4
Prepared by P. Bartnil			z/B. Evans	
From	То	Core Recovery		
(feet)	(feet)	(feet)	OVA/OVM (ppm)	Sample/Core Description
				2.3-5': Sand. Brown (7.5 YR 4/4), medium to fine, wet.
80	85	5	18/0	0-1': Sand. As above.
				1-1.5': Sand. Brown (7.5 YR 4/4), fine to very fine, silty, wet.
				1.5-3': Sand. Medium to fine, silty, brown (7.5 YR 4/4), wet.
				3-4.5': Sand. Brown (7.5 YR 4/4), medium to fine. Gravelly at
				base, wet.
				4.5-5': Sand. Brown (7.5 YR 4/4), fine to very fine, silty, wet.
85	90	0		No recovery.
90	95	4	9/0	Sand. Brown (7.5 YR 4/4), coarse to fine, silty, poorly sorted, wet.
95	100	0		No recovery.
100	105	1.5	0/0	Sand. Brown (7.5 YR 4/4), medium to fine, trace silt, wet.
105	110	0		No recovery, even with a (used) retainer.
110	115	0		No recovery.
105	110	0		No recovery.
110	115	3	5/1.1	Sand. Brown (7.5 YR 4/6), medium to fine, trace silt, wet.
115	120	3	50/4.8	0-1.5': Sand. Brown (7.5 YR 4/2), medium to fine, trace silt, wet.
				1.5-3': Sand. Brown (7.5 YR 4/2), coarse to fine, trace silt,
120	125	1	50/4.9	gravelly, wet (0.1 to 1"), subangular to rounded.
120		4	50/4.8	0-4': Sand. Brown (7.5 YR 4/4), medium to fine, trace silt, wet.
125	130	5	3/1.1	0-2': Sand. Reddish brown (5 YR 4/4), fine to very fine, silty, wet.
				2-5': Silt. Reddish brown (5 YR 4/4), wet.
130	135	5	4/1.2	0-5': Silt. Reddish brown (5 YR 4/4), trace very fine sand, wet.
135	140	5	10/0.9	0-1': Silt. As above.
				1-5': Clay. Dark reddish brown (5 YR 4/4), dry, hard, silt as
				irregular laminae and patches.
140	145	5	6/0.5	0-1.5': Clay. As above.
				1.5-4.5': Silt. Reddish brown (5 YR 4/4), trace sand, wet.
				4.5-5': Sand. Reddish brown (5 YR 4/4), silty, wet, very fine
				grained, well sorted.
145	150	5	>10,000/2.4	0-2.5': Sand. Strong brown (7.5 YR 4/6), coarse to medium,
				trace gravel, wet.
				2.5-5': Sand. Reddish brown (5 YR 4/4), medium to fine, trace
				silt, wet.
150	155	5	10,000/0	Sand. Reddish brown (5 YR 4/4), fine to very fine, silty, wet.



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				SAMI LE/CORE LOG (Cont.u)
Boring/V	WellC	GM-7		Page 4 of 4
Prepared	l by	P. Bartnik	x/B. Evans	
1				
		Core		
From	To	Recovery		
(feet)	(feet)	(feet)	OVA/OVM (ppm)	Sample/Core Description
155	160	5	>10,000/0.0	Sand. As above.
160	165	5	>10,000/0.4	0-1.5': Sand. As above.
				1.5-2.5': Silt. Reddish brown (5 YR 4/4), sandy (very fine), wet.
				2.5-4.5': Sand. Reddish brown (5 YR 4/4), very fine, silty, wet.
				4.5-5': Silt. Reddish brown (5 YR 4/4), trace sand (very fine
1.65	170	0		grained), moist.
165	170	0	5,000/2,2	No recovery.
170	175	5	5,000/2.2	Silt. Reddish brown (5 YR 4/3), sandy (very fine), wet.
175	180	5	1,000/2.2	Silt. As above.
180	185	5	600/2.5	Silt. As above, trace of clay inclusions, reddish brown (5 YR 4/4)
10=	400	<u> </u>	• • • • • •	wet.
185	190	5	200/0.4	Silt. Reddish brown (5 YR 4/3), trace matrix clay and with some
				irregular incisions (patches) and laminee of (clay, reddish brown (
				YR 4/4), fissile appearance yet plastic, wet).
190	195	5	150/0.0	Silt. As above, wet.
195	200	5	10/0.0	Silt. As above, trace clay as above, wet.
200	205	5	4/0.0	Silt. As above, trace clay as above, wet.
205	210	5	8/1	Silt. Brown (7.5 YR 4/4), trace clay in matrix, (reddish brown (5
				YR 4/4), as irregular inclusions (patches) and fine laminae, fissile
				appearance, plastic). Wet.
210	215	5	3/0.4	Silt. As above with clay, wet.
215	220	5	3/0.4	Silt. As above, trace very fine grain sand, trace clay, wet.
220	225	5	3/1.6	Silt. As above (215-220), wet.
225	230	3	18/3.4	0.5': Clay. Dark blue grey, (Gley2 4/1 5B), plastic, wet, with
				broken bedrock fragments (angular (1-2")).
				0.5-3': Slate/Phyllite. Quartz veins, pyrite veins greenish to grey,
				foliation, cleavage approximately 25 to 30 degrees from vertical.
				End drilling a 228' bls. Bedrock reached at 225.5' bls, borehole
		1		secured by screening drill head into casing.
				Well screen set at 145 to 155' bgs.
		1		

ARCADIS GERAGHTY&MILLER

FT BGS

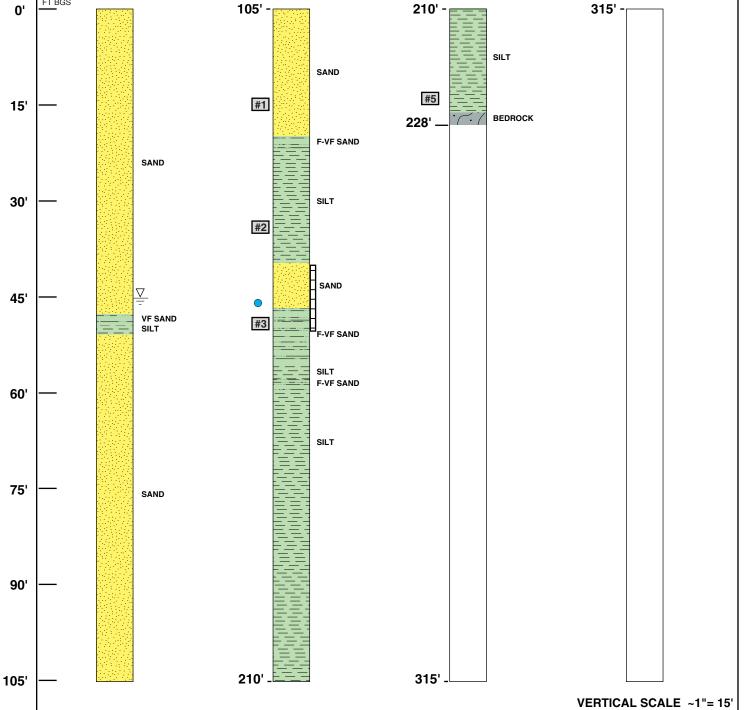
BOREHOLE STRATIGRAPHIC LOG

OBSERVATION WELL NO.

GM-7

PROJECT FORD/KINGSFORD WI000637.0001

LOCATION			LAND SURFACE ELEVATION
Kingsford, Michigan			1107.63 Feet MSL
GEOLOGIST	SAMPLE INTERVAL	SAMPLING DEVICE	TOTAL DEPTH DRILLED
B. Evans / P. Bartnik	Continuous	Rotasonic Core Barrel	228 Feet BLS
DRILLER	DRILLING CONTRACTOR	DRILLING METHOD	DATE BORING COMPLETED
Kale	Boart Longyear	Rotasonic	6/11/97





PRIVILEGED & CONFIDENTIAL ATTORNEY WORK PRODUCT FOR SETTLEMENT ONLY

Well GM-17

WELL CONSTRUCTION LOG

(FLUSH MOUNTED WELL)

FORD/WI0637.001

				Town/City KINGSFOR	RD		
			LAND SURFACE	County DICKINSO	N		State MICHIGAN
Flush Mount)		*	8 inch diameter to 125 6 inch diameter Well Casing,	Land-Surface Elevation and Datumfee			urveyed stimated
↑			2 inch diameter,	Installation Date(s)	10/20/97 TO	10/23/97	=
			SCH 80 PVC	Drilling Method			=
	\Box		Ш	Drilling Contractor	BOART LO	NGYEAR	
		(Backfill	Drilling Fluid	NONE		
			X BENTONITE/ CEMENT	Development Technique PUMP WITH SUBMER			7
			ft*				
		_	Bentonite slurry 221.5 ft* X pellets	Water Removed During			
				Static Depth to Water Pumping Depth to Water		61.66	feet below M.P. feet below M.P.
			224.3 ft*	Pump Duration	2 h	ours	
			224.5	Date 10/25/1997		Juis	
		4	Well Screen.	Specific Capacity_	0.53	gnm/	ft
			2 inch diameter	specific capacity	0.22	SPIII	
			SCH 80 PVC, 0.010 slot	Well Purpose	DEEP MON	ITORING WE	I.I.
			Gravel Pack	SYSTEM HYDRAULI			
		 ⋜	X Sand Pack Red Flint #30		<u> </u>	110111	
			Formation Collapse	Remarks			
			234.3 ft*				
			239 ft*				
			Bentonite Chips				
				Prepared by	TED POWE	LL	
272.5 ft*	<u> </u>		Measuring Point is				
	_ /		Top of Well Casing				
	forma		Unless Otherwise Noted. * Depth Relow Land Surface			ford/wi0621	/datamnot/tables/GM17 vls

Project



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SAMPLE/CORE LOG

Boring/	Well Gl	M-17	Project/No	Ford Kingsfor	rd			Page	1	of	10
Site Location	n Kingsf	ord, Mich	igar	Drilling Started	10/20/97	14:25	Drilling Complete		0/22/9	7	16:20
Total De	epth Drille	ed 272.5	5 feet Hol	le Diameter	6 in	• •	of Sample/ ring Device	Rot	asonic	Cor	e Barrel
	and Diame g Device	etei 10 ft x	4 in		Sampl	ing Interva	l Contii	nuous			
Land-Su	ırface Elev	v. 1111.84	feet X S	urveyed	Estima	ated Dat	um Mean	Sea Le	vel		
Drilling	Fluid Use	ed Wa	ater		I	Orilling Me	ethod Rota	asonic			
Drilling Contract	tor	Boart Lor	ngyear		Driller	Perry	I	Helper	Ga	ıbe	
Prepared		a11									
From (feet)	To (feet)	Core Recovery (feet)	OVA/OVM (ppm))		- Sample/	Core Descriptio	n			
0	5	5	2.50-10/0	0-1.5': San		_	nd very fine				•
				1/8 to 1/2 in 1.5-3': Silt.	nch subro	ounded to	ed, loose, sli angular, bro rse sand, sof ogenous, mo	wn (7.	.5 YR	4/4)	y, yellow
				,	, 						
					gravel 1	/4 to 1/8 i	race very firnch subroun				
5	10	5	2.5-5/.15	0-2': Sand.	Mediun	n to coarse vn (7.5 YI	<u> </u>		-		
				2-2.3': San	d. Very	fine to fin	e, some silt, 1/2 inch, su		_		
							vel 1/8 to 1.5 brown (7.5			und	to
				3-3.7': San	d. Very e gravel	coarse, tra	ice fine, trac	e silt,	moder		-
				3.7-5': Sand sorted, loos	d. Fine v e, pink ('	with very 17.5 YR 7/4	fine, trace sind to subang	of sect		•	



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Boring/Well C		GM-17		Page 2 of 10
Prepared by		Ted Powe	ell	
From (feet)	To (feet)	Core Recovery (feet)	OVA/OVM (ppm)	Sample/Core Description
10	15	5	5-40/1.5-3	0-2.5': Slough.
				2.5-4': Sand. As above. 4-5': Sand. Fine to very coarse, some very fine, trace silt, poorly sorted, loose, dry, some gravel 1/8 to 1/4 inch, subround to subangular, brown (7.5 YR 5/4).
15	20	2	2.5-7/1-1.4	0-1.5': Sand. Fine to medium, some coarse to very coarse, some
				silt, poorly sorted, some 1/8 to 1/4 inch gravel, possible slough.
				1.5-2': Sand. Very fine to fine, with silt, strong brown (7.5 YR 5/6) some coarse and very coarse sand, some 1/8 to 1/4 inch gravel, subround, poorly sorted, loose to medium dense, slightly moist, begin running casing.
20	25	3	2-4.5/0-1.0	0-2.5': Sand. Fine to medium, some coarse, trace very coarse, trace silt, some gravel, 1/8 to 1-1/4 inch, subangular to subrounded, poorly sorted, loose, brown (7.5 YR 5/4) slightly moist.
				2.5-3': Sand and Gravel. Sand is very fine to fine, with silt, loose, strong brown, (7.5 YR 5/6) some 1/8 to 1/4 inch gravel, subround to subangular, one large cobble (>4 inch) gabbro glacial erratic.
25	30	2	2.5-9/08	Silt. Brown (7.5 YR 4/4) trace fine sand, trace coarse sand, stiff to very stiff, poor recovery, some sand and gravel mixed in, likely slough.
30	35	5	2.5-9/05	Sand. Very fine, trace medium, trace silt, moderately well sorted, trace gravel 1/8 to 1/2 inch, subrounded to subangular, loose, pink (7.5 YR 7/4), wet to very moist.
35	40	5	2.5-4/0	0-1.5': Sand with Gravel. Sand fine to medium, some coarse, trace very coarse, trace silt, moderate to poor sorting, loose to medium dense, gravel 1/8 to 3/4 inch, round to subangular, wet. 1.5-2': Sand. Very fine, silty, trace fine grain, medium dense to dense, brown (7.5 YR 4/4) trace gravel 1/4 inch subangular to subrounded. 2-5': Sand. Medium to coarse, some fine, trace very fine, trace very coarse, trace silt, poorly sorted, trace gravel (approximately 10 percent) 1/8 to 1 inch, subround to subangular from 4 to 5 feet,



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Boring/V	Well C	GM-17		Page 3 of 10
Prepared by		Ted Powe	ell	
From (feet)	To (feet)	Core Recovery (feet)	OVA/OVM (ppm)	Sample/Core Description
				proportion of coarse and very coarse grain increases, brown (7.5 YR 5/4).
40	45	5	3-7/.18	Sand. Fine to coarse, trace very fine, trace very coarse, moderately sorted, medium dense, trace gravel, 1/8 to 3 inch, subround to subangular, color as above.
45	50	5	2-5.5/01	0-2.5': Sand. Fine to medium with coarse, trace very coarse, some very fine, trace silt, medium dense, moderately sorted, trace gravel 1/8 to 1/4 inches, subround to subangular, brown (7.5 YR 5/4).
				2.5-5': Sand. Fine to medium, some coarse, trace very coarse, trace silt and very fine, trace gravel 1/8 to 1/4 inch subround to subangular, medium dense, moderately sorted, brown (7.5 YR 5/4).
50	55	5	3-6/04	0-3': Sand. As above. 3-4': Sand with Gravel. Sand coarse to very coarse, some fine, trace very fine, trace silt, gravel 1/8 to 1/2 inch, subround to subangular, poorly sorted, dark brown (7.5 YR 4/2) medium dense. 4-5': Sand. Fine to medium, some coarse and very coarse, trace very fine and silt, trace gravel, 1/8 to 1/4 inch, angular and
55	60	5	2-4/01	subround, medium dense, moderately sorted. 0-5': Sand. Fine to coarse, some very coarse, some very fine, trace silt, brown (7.5 YR 4/4), some gravel (approximately 15 percent) 1/8 to 1 inch, subround to subangular, moderately to poorly sorted, medium dense.
60	65	5	2-8/02	0-2': Sand. As above. 2-5': Sand. Fine to medium, some very fine, some coarse, trace very coarse, trace silt, trace gravel 1/8 to 1/4 inch subangular to subround, moderately sorted, medium dense, brown (7.5 YR 4/4).
65	70	5	2-3.5/0	0-3': Sand. As above. 3-5': Sand. As above, with several silt lenses, interspersed throughout, silt is brown (7.5 YR 4/4) sample is very disturbed, silt apparently in lense approximately 2 inch thick, soft, trace clay and very fine sand.
70	75	5	2-6.5/03	0-3': Sand. Very fine, silty, medium dense to dense, moderately well sorted. From 0 to 1 foot, very fine silty sand to very fine sandy silt, red brown (5 VR 4/4)



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Boring/Well C		GM-17		Page 4 of 10
Prepared	d by	Ted Powe	ell	
From (feet)	To (feet)	Core Recovery (feet)	OVA/OVM (ppm)	Sample/Core Description
		T i		3-3.5': Silt. Some very fine sand, trace fine, medium stiff, red
				brown (5 YR 4/4).
				3.5-5': Sand. Fine to medium, trace coarse to very coarse, some
				very fine, trace silt, medium dense, trace gravel 1/4 inch, subround
				moderately to poorly sorted.
75	80	5	2-3.5/01	Sand. Fine to medium, some very fine, some coarse, trace silt,
				trace very coarse, trace gravel 1/8 to 1/4 inch, subround,
				moderately sorted, medium dense.
80	85	5	2-6/0-0.3	0-2': Sand. As above.
				2-2.5': Sand. Very fine to fine, some silt, medium dense to dense,
				moderately well sorted, brown (7.5 YR 4/4).
				2.5-5': Sand. Medium to coarse, some fine, trace very coarse,
				trace silt (10 percent), trace gravel 1/8 to 1/2 inch, subangular to
				subround, medium dense, brown (7.5 YR 4/4), moderately sorted.
85	90	5	2-7/0	0-2': Sand. Fine to coarse, some very coarse, trace very fine, trace
				silt, moderately well sorted, medium dense, trace gravel 1/8 inch
				dark brown (7.5 YR 4/4).
				2-5': Sand. Fine with medium, some coarse, trace very coarse,
				some very fine, trace silt, moderately well sorted, medium dense,
00	0.5		2.5.0/0.02	trace gravel 1/4 to 1/2", subround to subangular, color as above.
90	95	5	3.5-9/0-0.3	Sand. Fine to medium, some coarse, trace very coarse, some very
				fine, trace silt, trace gravel 1/4 to 1 inch, subround, medium dense,
95	100	5	2-7/0	moderately well sorted. 0-2.5': Sand. Fine to medium, some coarse, some very fine, trace
93	100		2-7/0	silt, trace 1/4 inch gravel, subround, moderately well sorted, dense,
				dark brown (7.5 YR 4/4).
				2.5-5': Sand. Fine to medium, with coarse, trace very coarse,
				trace silt, trace very fine, moderately well sorted, medium dense.
100	105	5	3-6/02	0-2': Sand. As above, at 2 feet there is a 1/4 inch clay seam, red
100	100		0 0, 0 12	brown (2.5 YR 4/3) soft, slightly platy, moderately plastic, directly
				below the clay seam very fine silty sand. Approximately 2 inch
				thick, dense, red brown (5 YR 4/3).
				2-5': Sand. Fine with medium, trace coarse, some silt, moderately
				well sorted, medium dense, brown (7.5 YR 4/4), trace gravel 1/8
				inch subround.



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Boring/Well C		GM-17		Page 5 of 10
		Ted Powe	ell	
From (feet)	To (feet)	Core Recovery (feet)	OVA/OVM (ppm)	Sample/Core Description
105	110	5	1.5/0	Sand. Very fine to silty, trace to some fine as progressing down through section, well sorted, medium dense to dense, strong brown (7.5 YR 4/6).
110	115	5	1.5/0	Sand. As above.
115	120	5	1.5/0	0-3': Sand. Very fine silty, trace fine and medium, trace very coarse, dense, strong brown (7.5 YR 4/6) moderately well sorted. 3-5': Sand. Very fine, very silty (approximately 45 percent) trace fine, dense, well sorted, color as above.
120	125	5	1.5-4.5/0	0-2': Sand. Very fine silty, to very fine sandy silt, gradational along section, dense, trace clay, some clay inclusions. Red (2.5 YR 5/6) plastic, soft, platy to blocky in part.
				2-5': Silt. With very fine sand and small (.5 to 1 inch) pockets/lenses very fine to medium sand, silt soft to medium stiff, strong brown (7.5 YR 5/6) no reaction to acid, trace clay. Set up to purge temp well and collect groundwater grab sample GBGM-17/105.
125	130	5	2.0/0	0-2': Sand. Very fine silty, trace fine, medium dense, trace clay, grades to very fine sandy silt in part, moderately well sorted. 2-3': Silt. With very fine sand, trace clay brown (7.5 Yr 5/4) moderately stiff inclusions/lenses approximately 1/4 inch thick, rec (2.5 YR 5/8) soft moderately plastic. 3-5': Silt. Very clayee in part, some very fine sand, where clayee soft, moderately plastic to plastic, brown (7.5 YR 5/4), abundant red clay inclusions, medium stiff, fissile, slight reaction in HCL.
130	135	5	1.75 -2/0	 0-1': Silt. As above. 1-4': Sand. Very fine silty, trace clay, dense, moderately well sorted. 4-4.5': Silt with very fine sand, dense to medium stiff, very clayee in part, moderate plastic where clayee, brown (7.5 YR 5/4). 4.5-4.8': Sand. Very fine, trace fine, with silt, medium dense, well sorted, color as above. 4.85': Silt. With very fine sand, trace clay, medium stiff, brown (7.5 YR 5/4).



A Heidemij cempany

Boring/Well GM		GM-17		Page 6 of 10
Prepared by		Ted Pow	ell	
From (feet)	To (feet)	Core Recovery (feet)	OVA/OVM (ppm)	Sample/Core Description
130	140	5	1.75-2/0	0-2.5': Silt. With very fine sand, trace clay, soft, trace fine sand, trace red clay inclusions approximately 1/4 inch thick, fissile, medium stiff, moderately plastic, moderate reaction in HCL, silt brown (7.5 YR 5/4). 2.5-3.5': Sand. Silty very fine, some fine, moderately well sorted, medium dense, color, as above. 3.5-5.': Silt. With clay (variable) moderately plastic, medium stiff to soft. Occasional red clay inclusions, red (2.5 YR 5/8) fissile and small very fine to fine sand lenses throughout.
140	145	5	1.75-3/0	0-3': Silt. As above. 3-3.3': Silt. Sandy very fine grain, dark brown (7.5 YR 3/2) variegated, brown (7.5 YR 5/4) medium stiff. 3.3-5': Silt. With very fine sand, grading to silt with very fine sand in part, trace fine sand, medium stiff to medium dense, brown (7.5 YR 5/4).
145	150	5	1.25/0	0-2.5': Silt. Some very fine sand, well sorted, soft, trace clay, brown (7.5 YR 5/4). 2.5-3.5': Clay. Silty, trace very fine sand, hard to very stiff, nonplastic, red brown (2.5 YR 4/3). 3.5-5': Silt. Trace very fine sand, trace to some clay, soft to medium stiff, slight to moderately plastic, brown (7.5 YR 5/3).
150	155	5	1.25/0	0-2.5': Silt. Very fine sandy, trace to some clay, soft to medium stiff, slight to moderately plastic depending on clay content, brown (7.5 YR 5/4). 2.5-5': Clay. Silty to clayee silt, trace very fine sand at 3 to 4 feet occasional red clay inclusions, red (2.5 YR) soft, plastic, slightly platy. At 3.5 feet a 1/4 to 1/2 inch sand and gravel lense, sand coarse to very coarse, gravel to 1/2 inch subround to subangular from 3.5 feet to 5 feet trace gravel throughout, matrix grades to silty clay, medium stiff to stiff, moderately plastic, red (5 YR 5/6).
155	160	5	1.25-2/0	05': Silt. Clayee with trace 1/2 inch gravel, as above5-5': Silt. Some clay, very well sorted, homogenous, yellow red (5 YR 4/6) stiff to very stiff, slightly plastic.



SAMPLE/CORE LOG (Cont.d)

Boring/Well GM-17 Page 7 of 10

Prepared by Ted Powell

		Core		
From	To	Recovery		
(feet)	(feet)	(feet)	OVA/OVM (ppm)	Sample/Core Description
160	165	5	1.25-1.5/0	Silt. As above, at 4 feet a sand lense approximately 2 inches thick, very fine to fine, some silt, dense, moderately well sorted, red
				brown (5 YR 5/4).
165	170	5	0-2.5/0	0-1.5': Sand. Fine to medium, some very fine trace very coarse,
				trace silt, moderately well sorted, medium dense, light brown
				brown (2.5 YR 6/4).
				1.5-3.5': Clay. Silty, strong brown (7.5 YR 5/6) stiff, non plastic to slightly plastic.
				3.5-5': Silt. Some clay and sand, predominately more sand as
				progress down through section, sand fine with very fine, trace to
				some silt, trace medium and coarse, very pale brown (10 YR 7/4),
				loose to medium dense, non effervescent, moderately sorted.
170	175	5	2.5-5.5/0	0-1': Sand. Fine to coarse, some very coarse some very fine, trace
				silt, some gravel 1/8 to 1/2 inch subround to subangular, light
				yellow brown (2.5 YR 6/32) loose to medium dense, poorly
				sorted.
				1-3': Sand. Fine to medium, some coarse, trace very fine to trace
				silt, trace 1/8 inch gravel, subangular to subround, poorly sorted
				color as above.
				3-4': Sand. Very fine, silty, dense, moderately well sorted, very pale brown (10 YR 7/3).
				4-5': Sand. Medium to coarse, some fine and very coarse, trace
				very fine, trace silt, loose to medium dense, color as above.
175	180	5	3.5-6.5/0	0-2.5': Sand. Fine with very fine, some medium to coarse,
				moderately well sorted, loose to medium dense.
				2.5-5': Sand. Medium to coarse, some fine, trace very fine, trace
				silt, trace very coarse, trace gravel 1/8 to 1/4 inch, subround to
100	107	_	25.55.0	subangular, pale yellow (2.5 Y 7/3).
180	185	5	3.5-5.5/0	05': Sand. As above. .5-1': Sand. Very fine with silt, trace fine, moderately well sorted,
				medium dense to dense, pale yellow (2.5 Y 7/3).
				1-5': Sand. Fine to medium, some very fine, trace coarse
				moderately well sorted, medium dense, very pale brown (10 YR
				7/4).



A Heldemij cempany

SAMPLE/CORE LOG (Cont.d)

Boring/Well GM-17 Page 8 of 10

From (feet) To (feet) OVA/OVM (ppm) Sample/Core Description 185 190 5 3-7.5/0.1 0-1.5': Sand. As above. 1.5-5': Sand. Medium with fine and coarse, some very coarse very fine, trace silt, moderately sorted, medium dense yellow brown (10 YR 6/4). 190 195 5 2.5-7.5/0 0-2': Sand. Medium to coarse with very coarse, coarsens	
185 190 5 3-7.5/0.1 0-1.5': Sand. As above. 1.5-5': Sand. Medium with fine and coarse, some very contract very fine, trace silt, moderately sorted, medium density yellow brown (10 YR 6/4). 190 195 5 2.5-7.5/0 0-2': Sand. As above.	
1.5-5': Sand. Medium with fine and coarse, some very contract very fine, trace silt, moderately sorted, medium density yellow brown (10 YR 6/4). 190 195 5 2.5-7.5/0 0-2': Sand. As above.	
trace very fine, trace silt, moderately sorted, medium dens yellow brown (10 YR 6/4). 190 195 5 2.5-7.5/0 0-2': Sand. As above.	
yellow brown (10 YR 6/4). 190 195 5 2.5-7.5/0 0-2': Sand. As above.	
190 195 5 2.5-7.5/0 0-2': Sand. As above.	e, light
1 1 12-5': Sand Medium to coarse with very coarse coarsens	
	_
downward, trace very fine and silt, trace gravel 1/8 to 1/2	
subround to subangular, moderately sorted, color as above	
195 200 5 2.5-4/0 0-2.5': Sand. As above.	
2.5-5': Sand. Medium and coarse with gravel, trace fine a	
gravel 1/8 to 1/2 inch subangular to subround, poorly sorte	d, loose
to medium dense.	
200 205 5 2.5/0 Sand. Coarse with medium and very coarse, trace fine, trace fi	
and gravel, grey brown (2.5 Y 5/2) gravel 1/8 to 3/4 inch a	_
to round, poorly sorted, loose to medium dense, the section	n from
185 to 205' coarsens downward.	
205 210 5 4-6.5/0 0-2': Sand. Fine to medium with coarse, some very fine,	
trace gravel (10 percent) 1/8 to 3/4 inch subround to subar	_
poorly sorted, medium dense, light yellow brown (2.5 Y 6	['] 3).
2-2.5': Gravel. With sand, gravel 1/8 to 2.5 inches, round	to
angular, sand medium to coarse, some fine and very fine,	
poorly sorted, loose to medium dense, grey brown (2.5 Y	-
2.5-5': Sand. Fine to medium, some coarse and very coarse	
gravel 1/8 to 2.5 inch, subangular to subround, poorly sort	
medium dense, light yellow brown (2.5 Y 6/3).	
210 215 5 4-17/0 Sand. Fine to medium, some coarse and very coarse, trace	silt,
some gravel 1/4 to 1.5 inch, subangular to subround, poor	*
sorted, medium dense.	
215 220 3 0/5-12 Sand. Fine to medium with coarse, some very coarse, trace	e verv
fine and silt, trace gravel (1 to 3.5 inch cobble, subround)	•
dense, poorly sorted to moderately sorted.	
220 225 0 -/- Lost recovery.	
225 230 5 20-2,000/0 0-2': Sand. Medium to coarse some very coarse, with fine	, and
some very fine, trace silt, moderately sorted, medium dens	*
brown (10 YR 5/2).	- , 6 1



A Heldemij cempany

Boring/V	Well (GM-17		Page 9 of 10
Prepared	d by	Ted Powe	ell	
From (feet)	To (feet)	Core Recovery (feet)	OVA/OVM (ppm)	Sample/Core Description
				2-5': Sand. As above, although slightly more coarse and very coarse grey brown (10 YR 5/2).
230	235	5	400-5,500/0	Sand. Coarse with medium and very coarse, some fine, trace very fine and silt, medium dense, angular to subround, poorly sorted, trace gravel 1/8 inch, grey (10 YR 6/1).
235	240	5	250-900/02	Sand. As above.
240	245	5	15-105/.17	Sand. Coarse some medium, with very coarse, some fine, trace very fine and silt, medium dense, trace gravel 1/8 inch subangular to subround, moderately to poorly sorted, grey (10 YR 6/1).
245	250	5	8-30/0-0.1	0-4': Sand. Medium with coarse and fine, some very coarse, some fine, trace silt, moderately to poorly sorted, medium dense to dense, grey brown (10 YR 5/2). 4-5': Sand. Fine to very coarse, some very fine, trace silt, some gravel 1/8 to 1/2 inch subround to subangular, medium dense brown (10 YR 5/3) poorly sorted.
250	255	5	15-40/04	Sand. Fine to coarse, with very coarse, some fine, trace silt, with gravel 1/8 to 1.5 inch subround to subangular, very poorly sorted, gravel is predominately slate/phylite, brown (10 YR 5/3).
255	260	5	9-50/01	Sand. Fine to coarse some very coarse, some very fine, trace silt, some gravel 1/8 to 1 inch subround to subangular, very poorly sorted, pink greyish brown (10 YR 4/2) dense.
260	265	5	12-42/03	Sand and Gravel. Sand fine to coarse, some very fine, trace silt, gravel 1/8 to 3 inch, round to angular, very poorly sorted, medium dense to dense, very dark greyish brown (10 YR 3/2).
265	270	5	29-175/.3- 12.6	0-2': Gravel. Some sand, sand is very fine to very coarse, trace silt gravel 1/8 to 1.5 inch, subround to subangular, poorly sorted, loose to medium dense, greyish brown (10 YR 5/2). 2-4.5': Sand. Very coarse with coarse, trace very fine to fine, some gravel 1/8 to 3/4 inch, round to subangular, poorly sorted, medium dense, dark greyish brown (2.5 Y 4/2). 4.5-5': Sand. Medium with coarse and very coarse, some fine, trace very fine, medium dense, moderately to poorly sorted, trace gravel 1/8" subround to subangular, dark grey (10 YR 4/1).



A Heidemij cempany

Boring/\	Well G ———	M-17		Page 10 of 10
Prepared	l by	Ted Powe	ell	
From (feet)	To (feet)	Core Recovery (feet)	OVA/OVM (ppm)	Sample/Core Description
270	272.5	2.5	45-125/13-17	0-1': Diamict, matrix is sandy silt, some clay, sand fine to medium some coarse, matrix supports gravel and fractured weather bedrock (slate) at base, gravel 1/4 to 4 inch subround to angular, medium stiff, grey (10 YR 5/1). 1-2.5': Slate. Phylitic impart, subvertical slaty cleavage, hardness
				2.5, 1 GLEY dark greyish green (2.5/56/3/2). Slate mildly weathered at top. Competent bedrock at 271 ft bgs.



0'

15'

30'

45'

60'

75'

90'

105'

BOREHOLE STRATIGRAPHIC LOG

OBSERVATION WELL NO. GM-17
PROJECT FORD/KINGSFORD

WI000637.0001 LOCATION LAND SURFACE ELEVATION Kingsford, Michigan 1111.84 Feet MSL **GEOLOGIST** SAMPLE INTERVAL SAMPLING DEVICE TOTAL DEPTH DRILLED T. Powell 272.5 Feet BLS Continuous Rotasonic Core Barrel DRILLING CONTRACTOR **DRILLER DRILLING METHOD** DATE BORING COMPLETED 10/22/97 Perry **Boart Longyear** Rotasonic FT BGS 210' 105' 315' SAND & GRAVEL SAND SAND 12 GRAVEL W/ SILT SAND, VF - SILTY SAND 40 NO RECOVERY SAND VF-F 2,000 NO RECOVERY SAND 5.500 LARGE GRAVEL NO RECOVERY SAND 900 SILT SILTY SAND SILT SANDY SILT 105 SAND VF SILTY SAND SAND & GRAVEL 30 SAND VF 40 SAND SANDVE SAND & GRAVEL SAND & GRAVEL SILT / CLAY ∇ SAND SAND BEDROCK SILTY CLAY 272.5' SAND 5.5 SAND VF 6.5 6.5 SAND SILT SAND VF 3.5 SAND 5.5 SAND VF-F SAND SAND SAND & GRAVEL 315'

VERTICAL SCALE ~1"= 15'

ARCADIS GERAGHTY & MILLER

	Bolt Down Steel Cover	WELL CONS	TRUCTION LOG	
ement	, , , , , , , , , , , , , , , , , , ,	(Flush M	Iounted Well)	
<u></u>	Land Suface	Project Ford/Kingsford	Probe	GM-67
	Water-Tight Locking Cap	Town/City Kingsford		
4	Flush-Mout Steel Box	County Dickinson	State	Michigan
*	Flush-Wout Steel Box	County Dickinson	State	Michigan
	6 inch diameter	Land-Surface Elevation	X Surveyed	
	drilled hole	and Datum 1115.9 feet	Estimated	
	Well Casing,			
	2 inch diameter,	Installation Date(s)6/15/00 - 6/16	5/00	
	SCH 80 PVC	Drilling Method Rotasonic		
	Backfill	Drilling Contractor Boart Longye	ear	
	X Grout Bentonite/Portland	Drilling Fluid Water		
	Cement			
		Development Technique(s) and Date(s)	
И	115 ft*	Surge well with 2" submersible pump		
	Bentonite slurry			
	120 ft* X pellets	Fluid Loss During Drilling		gallons
		Water Removed During Development		
		Static Depth to Water 63	3.0	feet below M.P.
80000 80000 80000	122 ft*	Pumping Depth to Water		feet below M.P.
	▼	Pumping Duration 4.5	hours	
	Well Screen.	Yield gpm	Date	6/30/2000
	2 inch diameter	Specific Capacity	gpm/ft	
00000 00000 00000	SCH 80 10 slot	Well Purpose Monitoring groundwa	ter levels and water	quality.
	Gravel Pack			
9333	X Sand Pack Red Flint #30			
	Formation Collapse			
		Remarks Depth to water (after dev	velonment = 70.0'	TOC
0000000 0000000 0000000	127 ft*	Tentarks	70.0 1	
00000000 0000000 0000000	— <u>—127</u> —1			
	120 6*			
	ft*			
	265 ft*			
	Measuring Point is			
	Top of Well Casing Unless Otherwise Noted.	Prepared by John Keller		
	* Depth Below Land Surface (bl			

ARCADIS GERAGHTY & MILLER

Sample/Core Log

Boring/We	GM-67		Project/No.	Ford/Kingsford	Wi000804.	0001			Page	1	of	6
Site Location	Kingsford,	Michigan			Drilling Started	6/1	3/00	Drilling Completed	6/15/00			
Tatal Dan	th Daille d	205	Fact	Hala Diamatan C	in also as			Sample/	Determin	C D		
Total Dep	•	265	Feet	Hole Diameter 6	inches		Coring [Device	Rotasonic	Core B	arrei	
Length an of Coring	d Diameter Device	'	10' x 4"				_	Sampling In	terval C	on <u>tinuo</u>	us fe	<u>e</u> et
Land-Surf	ace Elev.	1115.90	feet	X Surveyed	Estima	ted	Datum	Mean Sea	Level			
Drilling Flu	uid Used	Water					_Drilling I	Method	Rotasonic			
Drilling Contracto	Boart Lo	ngyear					Driller	Mike Hansen	_Helper	Jerr and	y Ryar	n
Prepared By	John Kell	ler/Bill Sch	nulz				Hamme Weight	r NA	Hammer Drop	NA	١	ins.
Sample/Col	re Depth land surface)	Core Recovery					_		_			_
From	To	(feet)	OVA/OVM	Sample/Core Desc								
0	5	5	1.1-2.1/	0-1.5': Silt, redd			•			ice to s	some	e
			0.0-0.2	rock fragments in								
				1.5-2.5': Sand, y								
				45 mm), subrour	nded to su	banç	gular, tra	ce very fine	to fine, tra	ce silt,	trac	е
				coarse, poorly s								
				2.5-3.5': Sand, s	strong brow	wn (7.5 YR 4	./6), fine to r	nedium, tra	ce ver	y fin	e,
				trace silt, trace g	ıravel (2 m	m to	30 mm), subrounde	ed, modera	tely to	well	
				sorted, loose, dr	у.							
				3.5-5': Sand, bro	own (7.5 Y	'R 4/	/4), med	ium, trace c	oarse, trace	e very	fine '	to
				fine, trace silt, so	ome grave	l (2 r	mm to 5	0 mm), subr	ounded to	suban	gular	r,
				poorly to modera	ately sorte	d, lo	ose, dry	•				
5	10	2.5	2.2-10/	0-2': Sand, very	dark gray	ish b	orown (1	0 YR 3/2), n	nedium, tra	ce ver	y fine	e to
			0.0-1.8	fine, small clay n	nodules th	roug	ghout (cl	ay may be s	lough?), tra	ace to	som	е
				fine gravel (2 mm	n to <10 m	nm),	subrour	ded to suba	angular loos	se, pod	orly	
				to moderately so	rted.							
				2-2.5': Sand, bro	own (10 Yl	R 4/3	3), medi	um to coarse	e, trace ver	y coar	se, t	race
				very fine to fine,								
				loose, damp.				, ,				
10	15	2.5	1.9-3/	0-2': Sand, as a	bove.							
			0.0-0.0	2-2.5': Sand, da		10 Y	/R 3/3).	fine to medi	um. some v	erv fir	ıe.	
				some silt, gravel								drv.
15	20	3	12-100/	0-2.5': Sand, as							, -	<i>J</i> -
			0.0-20.9	2.5-3': Sand, da						ce ver	v cos	arse
			0.0 20.0	some gravel (2 n			•					<i>x</i> 100,
				moderately sorte					gaiai, po	<i>,</i> 10		
20	25	3	3.4-8.8/	0-1.5': Sand, da				medium to	very coarse	trace	. ver	·v
			0.0-1.0	fine to fine, grave			•		-	.,	. 101	j
			0.0 1.0	1.5-2.2': Sand, b						fine	som	Δ
				silt to silty, trace	-				-		30111	
					_				-		(2 :-	nm to
				2.2-3': Sand, bro	•					graver	(2 11	11111 10
			I	40 mm), large bo	oulaer (60	mm,) at botto	om of section	H.			

Boring/Well	GM-67	Page	2	of	6
Doining, vi on		, ago	_	٥.	•

Prepared

by John Keller/Bill Schulz

Sample/Core Depth

-	Core Depth ow land surfa	ace) Core		
`		Recovery		
From	То	(feet)	OVA/OVM	Sample/Core Description
25	30	2	7-14/	0-2': Sand, brown (10 YR 4/3), medium, trace very fine to fine, trace silt,
			0.0-2.9	trace clay, gravelly (2 mm to 50 mm), subrounded to angular, poorly to
				moderately sorted, loose, dry.
30	35	5	1.1-42/	0-5': Sand, brown (7.5 YR 5/4), very fine to fine, trace to some medium,
			0.0-5.4	trace to some silt, well sorted, loose, dry.
35	40	2.5	1.2-2.2/	0-1.5': Silt, brown (7.5 YR 4/3), with clay layers/laminations throughout
			0.0-0.6	[clay, dark brown (7.5 YR 3/2) H.P. = 1.75], H.P. of silt = 0.75, moderately
				well compacted, dry to damp.
				1.5-2.5': Silt, brown (7.5 YR 5/4) very sandy (very fine to fine), loose, dry.
40	45	2.5	1.8-4.7/	0-2': Silt, as above.
			0.0-0.9	2-2.5': Silt, brown (7.5 YR 4/3) with clay layers/laminations throughout
				clay, dark brown (7.5 YR 3/2), moderately well compacted, dry to damp.
45	50	5	4.6-13/	0-1': Sand, brown (7.5 YR 4/3) medium, trace very fine to fine, trace coarse,
			0.0-2.4	trace coarse, trace silt, well sorted, loose, damp.
				1-5': Sand, brown (7.5 YR 4/4), fine to medium, trace to some very fine,
				trace to some silt, well sorted, loose, damp.
50	55	3	8.5-23/	0-1.5': Sand, as above.
			0.0-3.0	1.5-3': Sand, brown (10 RY 4/3), very fine, trace to some fine, silty, trace
				clay, loose to slightly compacted, dry to damp, well sorted.
55	60	5	2.2-4.0/	0-3': Silt, brown (7.5 YR 4/3) with clay layers/laminations throughout, (clay,
			0.0-2.4	dark red (2.5 YR 3/6)) (H.P. silt = 2.25 H.P. clay = 2.5), tight, well compacted,
				damp to wet.
				3-5': Sand, brown (7.5 YR 4/3), very fine to fine, trace clay, trace to some
				silt, well sorted, loose, damp.
60	65	5	2.2-3.9/	0-1.5': Sand as above.
			0.0-1.6	1.5-5': Silt, dark brown (7.5 YR 3/2) with clay layers/laminations through-
				out, (clay, brown (7.5 YR 4/3)) (H.P. silt = 2.5 H.P. clay = 1.25), dense, well
				compacted, damp to wet.
65	70	5	2.2-2.4/	0-5': Silt with clay layers/laminations as above. H.P. silt = 2.8 H.P. clay = 3.
			0.0-1.0	
70	75	5	2.2-2.5/	0-5': Silt with clay layers/laminations as above, H.P. silt = 1.8, H.P. clay >4.
	1.5		0.0-0.6	
75	80	5	2.2-2.4/	0-5': Silt with clay layers/laminations, as above (clay layers much less
-			0.0-0.6	abundant as before), H.P. clay >4, H.P. silt = 1.8.
80	85	5	2.2-2.3/	0-5': Silt with clay layers/laminations as above (again clay layers much less
3		Ť	0.1-0.6	abundant).
85	90	5	2.1-2.5/	0-5': Silt with sparse clay layers/laminations, as above.
50			0.3-0.6	o
90	95	5	2.2-2.6/	0-5': Silt with sparse clay layers/laminations, as above.
50	33			o . On with sparse day layers/laminations, as above.
			0.2-0.7	and the second s

Boring/Well	GM-67		Page	3 of	6

Prepared

by John Keller/Bill Schulz

(.00.00.0	w land surfa			
From	To	Recovery (feet)	OVA/OVM	Sample/Core Description
95	100	5	2.3-2.6/	0-5': Silt, dark brown (7.5 YR 3/3), with abundant clay layers/laminations
	1.00		0.0-0.0	throughout (clay: dark reddish brown (5 YR 3/4)), both silt and clay are very
			0.0 0.0	dense, clay very hard (driller had difficulty drilling through it) H.P. > 4 for
				both, silt displays small patches with color of dark gray (7.5 YR 4/1), well
				compacted, damp.
100	105	5	2.3-3.1/	0-5': Silt with clay layers/laminations as above.
			0.0-0.0	
105	110	5	2.1/	0-5': Clay, dark reddish brown (5 YR 3/4), trace to some silt (H.P. >4), very
	1.10		0.0-0.0	hard (drillers had difficulty drilling through it), slight HCl reaction with clay,
			0.0 0.0	extremely vigorous HCI reaction with CaCO ₃ laminaes contained through-
				out clay, very well compacted.
110	115	5	2.1-14/	0-3': Clay, as above.
	1		0.0-0.0	3-4.5': Silt, dark reddish gray (5 YR 4/2), very dense, well compacted, H.P. =
				3.7.
				4.5-5': Clay, dark reddish gray (5 YR 4/2) to reddish brown (5 YR 4/3),
				slight HCI reaction, trace silt (H.P. >4), very hard, very well compacted.
115	120	5	5.5-850/	0-4': Silt, dark reddish brown (5 YR 3/4), very clayey (clay, brown (7.5 YR
			0.0-0.0	4/3), trace very fine to fine sand, well compacted, clay hard, silt moderately
				dense.
				4-5': Sand, brown (7.5 YR 4/3), fine to medium trace to some very fine,
				trace to some silt, well sorted, loose, damp to wet.
120	125	5	250-750/	0-1': Sand, as above.
			0.0-0.0	1-5': Sand, brown (7.5 YR 4/2), medium to very coarse, trace very fine to
				fine, gravelly (2 mm to 40 mm), trace clay, very poorly sorted, loose, damp.
125	130	5	150-310/	0-4': Sand and gravel, as above.
			0.0-0.0	4-5': Silt, brown (7.5 YR 3/3), very sandy (very fine to fine), trace clay, loose,
				damp.
130	135	5	33-130/	0-1.5': Silt, brown (7.5 YR 3/3), very sandy (very fine to fine), trace clay, loose,
			0.0-0.0	damp.
				1.5-5': Sand, brown (7.5 4/3), medium, trace to some very fine to fine,
				trace very coarse, well sorted, loose, damp.
135	140	5	180-850/	0-5': Sand, reddish brown (5 YR 4/3), very fine to fine, gravelly (10 mm to
			0.0-0.2	60 mm) interval from 3.5 to 4', gravel subangular to subrounded, some silt
				to silty, very well sorted (except for gravel interval), loose, wet.
140	145	5	850-2,200/	0-5': Sand, as above.
			0.0-0.5	
145	150	5	280-850/	0-2': Sand, as above.
			0.0-0.0	2-5': Silt, dark reddish brown (5 YR 3/3), sandy (very fine to fine), loose,
				dry to damp.

Boring/Well	GM-67	Page	4	of	6
		-		. –	

Prepared

by John Keller/Bill Schulz

Sample/Core Depth

(feet below land surface) Core

(ow land surfa	Recovery		
From	То	(feet)	OVA/OVM	Sample/Core Description
150	155	5	110-440/	0-5': Silt as above, with last 2' of the silt being dry and crumbly.
			0.0-0.1	
155	160	5	12-21/	0-5': Silt, dark reddish brown (5 YR 3/3), sandy (very fine to fine), loose,
			0.0-0.0	saturated.
160	165	5	1.8-55/	0-5': Silt as above, but sand content increases as you go down section
			0.0-0.0	(last 0.5' interval is borderline of a sandy silt/silty sand).
165	170	5	20-120/	0-5': Sand, reddish brown (5 YR 4/3), very fine to fine, silty, well sorted,
			0.0-0.0	loose, damp, to saturated.
170	175	5	1.2-35/	0-2': Sand, as above.
			0.0-0.1	2-3': Silt, dark reddish brown (5 YR 3/3) some clay to clayey, trace to some
				very fine to fine sand, loose, saturated.
				3-4': Silt, dark reddish brown (5 YR 3/3), very sandy (very fine to fine), trace
				clay, loose, damp to saturated.
				4-5': Silt, dark reddish brown (5 YR 3/3), trace to some very fine to fine
				sand, trace clay, loose to moderately compacted, damp.
175	180	5	1.0-1.8/	0-1': Silt, dark reddish brown (5 YR 3/3), some clay to clayey, trace very fine
			0.0-0.0	to fine sand, moderately compacted, saturated.
				1-3': Sand, reddish brown (5 YR 4/3), very fine to fine, some silt to silty,
				well sorted, moderately compacted, damp to wet.
				3-5': Silt, reddish brown (5 YR 5/3), some sand to sandy (very fine to fine)
				moderately compacted (H.P. = 2.0), damp to wet.
180	185	5	1.3-1.5/	0-4.5': Silt, reddish brown (5 YR 4/3), with some clay (clay present both in
			0.0-0.1	silt matrix and as layers) clay, dark reddish brown (5 YR 3/3), trace sand
				(very fine to fine).
				4.5-5': Silt, reddish brown (5 YR 4/3), sandy (very fine to fine), moderately
				compacted, wet, trace, clay.
185	190	5	1.1-1.8/	0-1': Silt. As above.
			0.0-0.0	1-3.75': Silt, reddish brown (5 YR 4/3), trace to some sand (very fine to
				fine), trace to some clay, moderately compacted, damp to wet.
				3.75-4': Sand, reddish brown (5 YR 4/3), very fine to fine, silty, well sorted,
				loose, damp.
				4-5': Silt, reddish brown (5 YR 4/3), trace to some sand (very fine to fine),
				trace to some clay, moderately compacted, damp.
190	195	5	1.1-2.8/	0-5': Silt, as above.
			0.0-0.1	
195	200	5	1.0-2.3/	0-5': Silt, reddish brown (5 YR 4/3), some sand (very fine to fine), trace clay,
			0.0-0.0	loose to moderately compacted, saturated.

Boring/Well	GM-67	Page	5	of	6

Prepared

by John Keller/Bill Schulz

Sample/Core Depth

(feet below land surface) Core

		Recovery		
From	То	(feet)	OVA/OVM	Sample/Core Description
200	205	5	1.0-2.3/	0-5': Silt. As above.
			0.0-0.0	
205	210		<1-1.3/	0-5': Silt, reddish brown (5 YR 4/3), interbedded with clay, dark brown
			0.0-0.0	(7.5 YR 3/2), (H.P silt = 1.5; H.P. clay = 1.0), trace to some sand (very fine
				to fine), moderately compacted, saturated.
210	215	5	<1-2.2/	0-5': Silt and clay, as above with the last 2' interval having equal
			0.0-0.0	amounts of clay and silt or slightly more clay than silt.
215	220	5	<1-1/NA	0-5': Silt, dark reddish gray (5 YR 4/2) with abundant clay layers/
				laminations (clay, dark reddish brown (5 YR 3/3), moderately to well
				compacted, damp to wet.
220	225	5	<1-1.2/NA	0-5': Silt with clay layers/laminations as above.
225	230	5	<1-2/NA	0-5': Silt, dark reddish gray (5 4/2), trace clay, trace very fine sand,
				moderately to well compacted, damp.
230	235	5	<1-2.5/	0-5': Silt as above.
			NA	
235	240	5	<1-1.2/	0-4.5': Clay, dark reddish brown (5 YR 3/4) to reddish brown 5 YR 4/3),
			0.0-0.0	gravelly (2 mm to 90 mm), gravel is subrounded to subangular, silty,
				trace to some sand (very fine to fine), firm to hard (H.P. = 2.75 - >4), dry
				to damp.
				4.5-5': Clay, dark reddish gray (5 YR 4/2) to dark gray (10 YR 4/1),
				gravelly (2 mm - 80 mm), sandy to very sandy (very fine to fine), silty,
				gravel is subrounded to subangular, soft to moderately stiff, (H.P. = 1.4-
				2.6). Till?
240	245	5	<1-2.0/	0-5': Clay as above, sandy/silty/gravelly, (till?).
			0.0-0.4	
245	250		<1-4.5/	0-5': Clay. Dark gray (10 YR 4/1), very sandy (very fine to fine), silty,
			0.0-0.0	gravelly (2 mm to 100 mm), soft, (H.P. = 0.6), gravel rounded to
				subangular, some gravel pieces appear to be weathered bedrock (slate/
				phyllite).
250	255	5	2.4-8.0/	0-1": Clay as above.
			0.0-0.0	1-5': Sand, grayish brown (10 YR 5/2), very fine to fine, silty, some clay
				(may be slough from above?), trace fine gravel (<5 mm), very dense,
				poorly sorted, damp.
255	260	5	1.5-26/	0-2.5': Sand, dark grayish brown (10 YR 4/2), very fine to fine, trace to
			0.0-5.4	some medium, silty, trace fine gravel (<5 mm), subrounded, trace clay.
			-	2.5-5': Silt, dark grayish brown (10 YR 4/2), very sandy (very fine to fine),
				some clay, trace to some fine gravel (<5 mm), subrounded, moderately
				compacted, damp.
			I	International security.

Boring/Well GM-67			Page <u>6</u> of6	
Prepare	d			
ру	John Kel	ler/Bill Schu	ılz	
Sample/C	Core Depth			
	w land surfac	e] Core		
•		Recovery		
rom	To	(feet)	OVA/OVM	Sample/Core Description
260	263	3	18-52/	0-1.6': Clay, dark bluish gray (Gley 5B 4/1), to dark grayish brown
			1.2-31.5	(10 YR 4/2), sandy (very fine to fine), silty some gravel (2mm to 80 mm),
				subrounded to subangular.
				1.6-2': Sand, dark bluish gray (Gley 5B 4/1), coarse to very coarse, gravelly
				(2 mm to <10 mm), some silt, some very fine to fine sand, trace clay.
				2-3': Silt, dark bluish gray (Gley 5B 4/1), some sand to sandy (very fine
				to fine), trace clay abundant rock fragments (zone of weathered
				bedrock?).
263	265			Competent bedrock, greenish/bluish gray. Abundant metamorphic (Schist/
				Gneiss) with subvertical foliations (- 80°), abundant pyrite deposits
				along foliation planes, near vertical quartzite layering.
				EOB @ 265 feet.
	+	+	 	

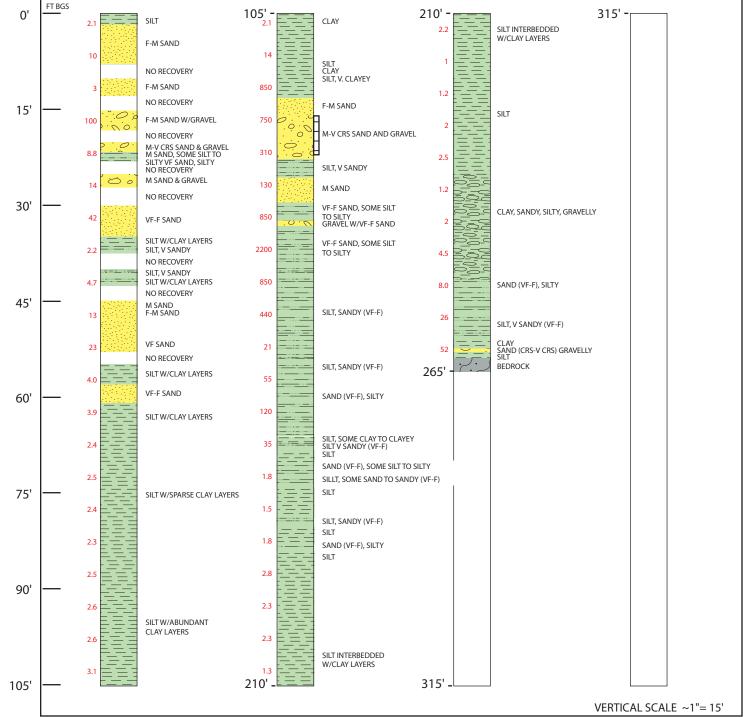


BOREHOLE STRATIGRAPHIC LOG

OBSERVATION WELL NO. GM-67

PROJECT FORD/KINGSFORD WI000804 0001

			VV100000 1.000 1
LOCATION			LAND SURFACE ELEVATION
Kingsford, Michigan			1115.90 Feet MSL
GEOLOGIST	SAMPLE INTERVAL	SAMPLING DEVICE	TOTAL DEPTH DRILLED
John Keller	Continuous	Rotasonic Core Barrel	265 Feet BLS
DRILLER	DRILLING CONTRACTOR	DRILLING METHOD	DATE BORING COMPLETED
Mike Hansen	Boart Longyear	Rotasonic	6/19/00



ARCADIS GERAGHTY & MILLER

	Bolt Down Steel Cover	WELL CONSTRUCTION LOG						
Cement	/ L 16.6	(Flush Mounted Well)						
	Land Suface	Project Ford/Kingsford	Probe	GM-68				
	Water-Tight Locking Cap	Town/City Kingsford						
0.15	Flush-Mout Steel Box	County Dickinson	State	Michigan				
<u></u>	T HAIST HAOUR SILES BOX							
	6 inch diameter	Land-Surface Elevation	X Surveyed					
	drilled hole	and Datum 1105.72 feet	Estimated					
	Well Casing,							
	2 inch diameter,	Installation Date(s) 6/29/2000						
	SCH 80 PVC	Drilling Method Rotasonic						
	Backfill	Drilling Contractor Boart Longyear						
	X Grout Bentonite/Portland	Drilling Fluid Water						
	Cement							
		Development Technique(s) and Date(s)						
	125 ft*	Surged well with 2" submersible pump.						
	Bentonite slurry							
######################################	135 ft* X pellets	Fluid Loss During Drilling		gallons				
			approximately 350					
		Static Depth to Water 37.3		feet below M.P.				
	140 ft*	Pumping Depth to Water		feet below M.P.				
		Pumping Duration 2.5	hours					
	Well Screen.	Yield gpm	—— Date	8/7/2000				
	2 inch diameter	Specific Capacity	gpm/ft					
	SCH 80 10 slot	Well Purpose Monitoring groundwater l		ıality				
	Gravel Pack	Wen runpose Montoring groundwater r	evers and water qu					
	X Sand Pack Red Flint #30							
	Formation Collapse	·						
	Formation Conapse	Remarks						
	150 6*	Kemarks						
00000000	<u>150</u> ft*							
0000000 0000000 0000000								
	ft*							
	2/12 fr*							
	243ft*							
	Measuring Point is							
	Top of Well Casing Unless Otherwise Noted.	Prepared by John Keller						

Boring/Well	GM-68		Project/No.	Ford/Kingsford	l Wi	000804.00	001			Page	1	of	5
Site Location	Kingsford,	Michigan				Drilling Started	6/28	3/00	Drilling Completed	6/29/00			
Total Depth D	rilled	243	Feet	Hole Diameter	6	inches	;	Type of Coring	Sample/ Device	Rotasonic Co	re Barre	l	
Length and Di			10' x 4"					Sam	pling Interval	Continuous	feet		
Land-Surface	Elev.	1105.72	feet	X Surveyed		Estima	ated	- Datum	Mean Sea	Level			
Drilling Fluid U	Jsed	Water	_	_				Drilling	Method	Rotasonic			
Drilling Contractor	Boart Lor	ngyear						Driller	Mike Hansen	Helper	Jerry and Ry	an	
Prepared By	John Kelle	er/Dawn Gab	ardi					Hamme Weight		Hammer Drop	NA	i	ins.
Sample/Core De (feet below land From	•	Core Recovery (feet)	OVA/OVM	Sample/Core Des	scripti	ion							
0	5	5	8/0.1-1.0	0-0.5': Silt very			brow	/n (10 Y	R 3/2), rich o	organic layer,	trace to)	
		1		some sand (ver		· ·		,					
				rootlets and gra	-				`				
				0.5-2': Sand re	ddis	h brown	(5 YR	R 4/4), m	edium, some	e very fine to	fine,		
				gravelly (2 mm	- 50	mm), sul	brour	nded. Tra	ace silt, trace	e clay, poorly	sorted,		
				dry.									
				2-5': Sand, yell	lowis	sh brown	(10 Y	/R 5/6),	medium, tra	ce very fine to)		
				fine, very well s	orte	d, loose,	dry.						
5	10	3	8-15/	0-0.5': Sand, as	s ab	ove.							
			0.2-1.0	0.5-1.5': Sand,	yello	owish bro	own (10 YR 5	/6), medium,	trace very fir	ne to fin	e,	
				abundant small	pied	ces of gro	ound-	up rock	fragments a	nd rock flour	oresent		
				(rock is bluish-g	gray)	, fragmei	nts ar	e subar	igular to sub	rounded.			
				1.5-3': Sand, lig	ght b	rown (7.	5 YR	6/4), me	edium, some	coarse, trace	every		
				fine to fine, grav	velly	(2 mm -	60 m	m), very	poorly sorte	ed, loose, dry.			
10	15	3	8-17.5/	0-3': Sand, stro	ong b	orown (7.	5 YR	5/6), m	edium to ver	y coarse, trac	e very	fine	
			0.3-1.0	to fine, gravelly	(2m	m - 80 m	ım), p	oorly sc	orted, loose,	dry.			
15	20	2.5	11-80/	0-2.5': Sand ar	nd gr	avel, as	above	е.					
			0.2-1.2										
20	25	2.5	15-70/	0-2.5': Sand an	nd gr	avel, as	above	е.					
		<u> </u>	0.0-1.0										
25	30	5	10-130/	0-1': Sandy ver						•	arse,		
			0.2-5.4	some medium,						,			
				subangular to s				•		•			
				1-2': Sand, bro									
	1	1		gravel (50-70 m						-	derately	/	
				to well sorted, lo					-	•			
		-		2-3': Clay, redo		-		l/3), son	ne silt, trace	sand, (very fi	ne to		
	Ī	Ī	Ī	fine) soft plast	ic (H	IP - 0.75							

ARCADIS GERAGHTY & MILLER

Sample/Core Log (Cont.d)

Boring/Well		GM-68		Page 2 of 5
Prepared	John Kell	er/Dawn Gaba	rdi	
Sample/Core D feet below land		Core Recovery		
rom	То	(teet)	OVA/OVM	Sample/Core Description
				3-4.5': Silt, brown (10 YR 4/3), trace very fine sand, trace of clay (may be
				slough from above?), loose, dry.
				4.5-5': Sand, light reddish brown (5 YR 6/4), very fine, silty, very well
				sorted, loose, some clay, dry.
30	35	0		No recovery.
35	40	5	0-6.5/	0-5': Sand, brown (7.5 YR 4/3), fine to medium, trace to some very fine
			0.0-1.2	sand, trace silt, several clay layers throughout the sand, (clay: reddish
				brown (5 YR 4/3) clay is soft, plastic, damp to wet), sand also has some
				clay content besides layers.
10	45	5	6-12/	0-3': Sand, brown (7.5 YR 4/3), fine to medium, trace to some silt, trace
			0.0-2.0	very fine, trace gravel (2 mm - 15 mm), subangular, well sorted, loose,
				damp.
				3-5': Sand, brown (10 YR 4/3), medium to very coarse, trace very fine to
				fine, trace silt, gravelly (2 mm - 50 mm), subangular to subrounded,
				poorly sorted, loose, damp.
15	50	5	7-10/	0-5': Sand and gravel. As above.
			0.0-2.5	
50	55	0		No recovery.
55	60	5	7-14/	0-1.5': Sand, brown (7.5 YR 5/3), medium to very coarse, trace to some
			0.2-1.1	very fine to fine, gravelly (2 mm to 10 mm), subangular to subrounded,
				trace silt, loose, damp, very poorly sorted.
				1.5-5': Sand, brown (7.5 YR 5/3), medium to very coarse, trace to some
				very fine to fine, trace silt, loose, moderately sorted to poorly sorted, damp,
				trace gravel (< 10 mm), subrounded.
60	65	5	7-9/	0-5': Sand, as above.
			0.0-0.7	
65	70	5	8-12/	0-1.5': Sand as above.
			0.0-0.6	1.5-5': Sand, brown (7.5 YR 5/3), medium, trace coarse, trace to some very fine
				to fine, trace silt, well sorted, trace gravel (<10mm), subrounded, loose, damp.
70	75	5	7-9/	0-5': Sand as above.
			0.0-1.2	
75	80	5	6-10/	0-5': Sand, brown (7.5 YR 5/4), medium to coarse, trace very coarse, some very
			0.0-2.0	fine to fine, trace silt, some gravel (2 mm - 15 mm), subrounded, moderately
				to poorly sorted, loose, damp.
30	85	3	6-12/	0-3': Sand as above.
-			0.0-0.2	

Boring/Well	GM-68			_	Page	3 of5
Prepared by	John Keller/	Dawn Gabar	di	_		
Sample/Core Dep		Core				
From	,	Recovery (feet)	OVA/OVM	Sample/Core Description		

From	land surface)	Core Recovery (feet)	OVA/OVM	Sample/Core Description
85	90	5	7-11/	0-5': Sand as above.
			0.0-0.1	
90	95	5	7-13/	0-3.5': Sand as above.
			0.0-1.3	3.5-5': Sand, brown (7.5 YR 5/4), medium to coarse, trace very coarse, some
				very fine to fine, trace silt, trace to some gravel (20 - 70 mm), subrounded to
				subangular, loose, moderately to poorly sorted, damp.
95	100	5	7-9/	0-5': Sand, brown (7.5 YR 5/4) medium, some very fine to fine, trace silt,
			0.0-0.3	well sorted, damp, loose.
100	105	3	7-9/	0-2': Sand as above.
			0.0-0.5	2-3': Silt, brown (7.5 YR 4/3), very sandy (very fine to fine), trace to some clay,
				loose to moderately compacted, wet to saturated.
105	110	5	7-8/	0-4.5': Sand, brown (7.5 YR 5/3), medium, some coarse, trace very coarse,
			0.0-0.6	trace very fine to fine, trace silt, moderately to well sorted, loose, damp.
				4.5-5': Silt, brown (7.5 YR 4/4), very sandy (very fine to fine), trace clay, loose
				to moderately compacted, wet.
110	115	5	7-8/	0-3': Silt, brown (7.5 YR 4/4), very sandy (very fine to fine), trace clay, loose
			0.0-0.2	to moderately compacted, damp to wet.
				3-5': Sand, brown (7.5 YR 4/4), very fine to fine, very silty, very well sorted,
				loose, damp to wet.
115	120	5	10-11/	0-5': Silty sand as above.
			0.0-0.3	
120	125	5	10-12/	0-2': Silty sand as above.
			0.0-1.0	2-5': Sand, brown (7.5 YR 4/3), fine to medium, trace to some very fine, trace
				to some silt, well sorted, loose damp.
125	130	5	10-12/	0-5': Sand as above.
			0.0-0.5	
130	135	0		No recovery.
135	140	5	7-21/	0-5': Sand, brown (7.5 YR 5/4), medium, trace fines, trace silt, very well sorted,
			0.0-0.01	loose, damp.
140	145	5	7-18/	0-5': Sand as above.
			0.0-0.0	
145	150	5	7-21/	0-5': Sand as above, with very minor trace gravel, subangular.
			0.0-0.1	
150	155	1	7-18/	0-1': Sand as above.
			0.0-0.1	

ARCADIS GERAGHTY & MILLER

Sample/Core Log (Cont.d)

•		5 \	,	
Boring/Well		GM-68		Page <u>4</u> of <u>5</u>
Prepared				
by	John Kell	er/Dawn Gaba	rdi	_
Sample/Core D	•	0		
(feet below land	surrace)	Core Recovery		
From	То	(feet)	OVA/OVM	Sample/Core Description
155	160	5	4.5-9.5/	0-1': Sand. Brown (7.5 YR 5/4), medium, some fines, trace silt, very well sorted,
			NA	wet.
				1-5': Silt. Brown (7.5 YR 5/3), sandy (fine to very fine), well sorted, wet.
160	165	5	4-8/	0-3': Silt, same as above, but damp.
			NA	3-5': Silt, brown (7.5 YR 4/2), some very fine sand, thin seams of clay (reddish
				brown 2.5 YR 4/3), clay is thinly laminated, damp.
165	170	5	4.5-7/	0-2': Silt. Dark reddish brown (2.5 YR 3/4), some clay, trace very fine sand, wet.
			NA	2-5': Silt, color as above, more clay, trace very fine sand, damp.
170	175	5	4.5-5.75/	0-5': Clay, reddish brown (2.5 YR 4/3), (HP = 4), very silty, well compacted,
			NA	trace gravel (0.5-1 mm), subangular, dry to slightly damp.
175	180	5	5.75-7/	0-5': Clay, reddish brown (5 YR 5/3), and reddish brown (5 YR 4/4), silty,
			0.0-0.0	trace sand, coarse and fine to very fine, clay alternates from soft to well
				compacted (0.7-2.0 (soft)) (HP >4 hard), moist to wet.
180	185	5	5.5-6.5/	0-3.5': Clay. Same as above.
			0.0-0.0	3.5-5': Clay (color same as above), thin silt seams, some fine to coarse sand,
				(HP 0.5-1.0), moist to wet.
185	190	5	5.5-6.25/	0-0.5': Clay, same as above.
			0.0-0.2	0.5-1': Sand, dark reddish brown (2.5 YR 3/4), fine to medium, clayey
				(HP = 1-2.0), wet.
				1-5': Clay dark reddish brown, (2.5 YR 3/4), silty, trace very fine sand, moist
				to wet.
190	195	4	5.25-6.75/	0-5': Silt, reddish-brown (5 YR 4/3), sandy, very fine to fine, trace clay, moist
			0.0-0.0	to wet.
195	200	5	5.25-6.5/	0-1': Clay, reddish brown (5 YR 4/3), (HP 2.2-3), silty, trace fine sand, wet.
			0.0-0.0	1-1.5': Sand, dark reddish gray (5 YR 4/2), fine to medium, some clay
				(HP = 1.5), wet.
				1.5-5': Sand, color as above, very fine to fine, trace medium, well sorted,
				trace silt and clay, wet.
200	205	5	5.25-12/	0-5': Sand, as above, wet.
		-	0.0-0.0	
205	210	5	5.5-8/	0-5': Sand, as above, wet.
			0.0-0.0	,
210	215	5	5.5-12.5/	0-2': Sand, as above, wet.
	1		0.0-0.0	2-2.5': Clay, reddish brown (2.5 YR 4/3), (HP = 1.5), very silty, some fine sand,
			2.0 0.0	damp.
	1		Ī.	arani da c

ARCADIS GERAGHTY & MILLER Sample/Core Log (Cont.d)

Boring/Well		GM-68		Page <u>5</u> of <u>5</u>
Prepared by	John Kell	er/Dawn Gaba	rdi	
Sample/Core Dofeet below land		Core Recovery		
rom	То	(feet)	OVA/OVM	Sample/Core Description
				2.5-5': Sand, brown (11.5 YR 5/3), fine to medium, well sorted, interbedded with
				silt and very fine sand, damp.
215	220	5	8-9.5/	0-5': Silt, reddish-brown (5 YR 5/3), with somne clay (reddish brown
			0.0-0.2	(2.5 YR 4/4), (HP on clay 1.0), trace veryfine sand, moist to wet.
220	225	5	8-10/	0-3.5': Silt, reddish brown (2.5 YR 4/4), clayey (reddish brown (2.5 YR 4/4)), trace
			0.0-0.2	sand, very fine, wet.
				3.5-4': clay (same color as above), HP >4, silty, trace gravel (1-2 mm), well
				compacted, dry.
				4-5': Silt, (same color as above), abundant clay, compacted, (clay HP = 2.5), dry to
				damp.
225	230	5	8-8.5/	0-4.5': Silt, color as above, abundant clay (color as above), trace sand, fine
			0.0-0.3	to very fine, moist to wet.
				4.5-5': Clay, reddish brown (2.5 YR 4/4), HP >4, compacted, silty, trace sand,
				fine to very fine, dry.
230	235	5	8-10/	0-2': Clay, dark bluish gray (Gley 10 B 4/1) to reddish brown (2.5 YR 4/4), HP >4,
			0.0-0.3	silty, gravelly (2-30 mm), subrounded to angular, very fine sand, very poorly
				sorted, very well compacted (dense), damp to dry, Till?
				2-5': Clay, dark bluish gray (Gley 10 B 4/1), silty, gravelly (2 mm - 80 mm),
				subrounded to angular, layer gravel possibly bedrock fragments (slate or phyllite),
				trace sand, fine to very fine, very poorly sorted, well compacted, dense, dry,
				HP >4, till?
235	240	5	8-75/	0-1': Clay, as above, till?
			0.0-2.1	1-4': Clay, as above, except slightly less gravel, (Gley 10 BG 5/1), till?
				4-5': Bedrock, greenish gray (Gley 10 BG 5/1), to greenish gray (Gley 5 BG 6/1),
				weathered, foliated, loose, friable.
240	243	3	8-25/	0-2.5': Bedrock, weathered, as above.
			0.0-0.3	2.5-3': Bedrock, competent, foliated, phyllite or slate.
				EOB @ 243' bgs.
	1			
	-	-		
	+		†	

ARCADIS

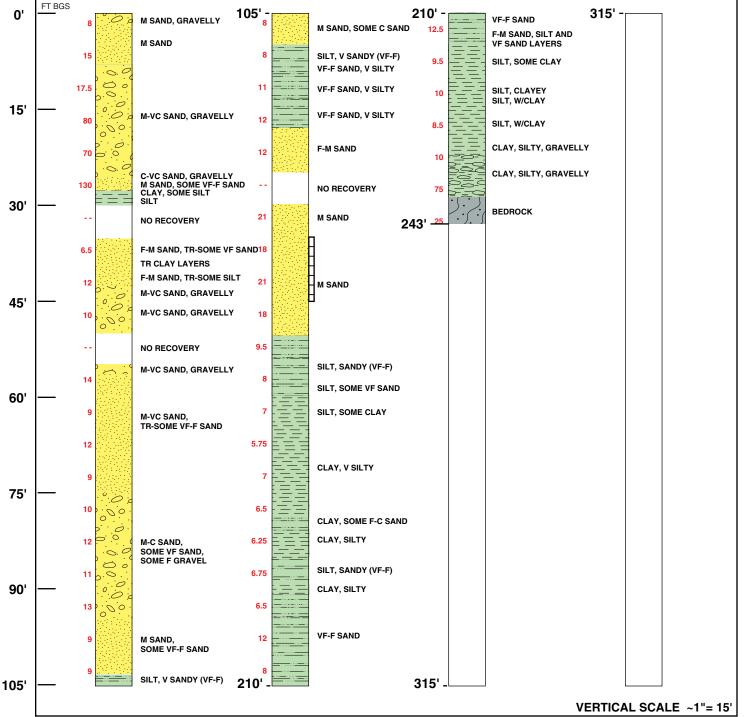
BOREHOLE GERAGHTY&MILLER STRATIGRAPHIC LOG

OBSERVATION WELL NO.

GM-68

PROJECT FORD/KINGSFORD WI000804.0001

			11100000110001
LOCATION			LAND SURFACE ELEVATION
Kingsford, Michigan			1105.72 Feet MSL
GEOLOGIST John Keller	SAMPLE INTERVAL Continuous	SAMPLING DEVICE Rotasonic Core Barrel	TOTAL DEPTH DRILLED 243 Feet BLS
DRILLER	DRILLING CONTRACTOR	DRILLING METHOD	DATE BORING COMPLETED
Mike Hansen	Boart Longyear	Rotasonic	7/7/00



ARCADIS

Well Construction Log (UNCONSOLIDATED)

	ft V LAND SURFACE	Project
		Town/C
	4 Ø	County
		Permit l
	6 inch diameter drilled hole	Land-St
		Installa
		Drilling
	Well Casing,	Drilling
	inch diameter, PVC, Screened 80	Drilling
	Backfill X Grout Aquagel bentonite/ Portland Cement	Develo
	mix 125ft*	
		Fluid Lo
	X Pellets	Water R
	135 ft* Holeplug by Baroid	Static D
	(2 bags)	Pumpin
Ç.		Pumpin
		Yield
		Specific
(2) (2)		
		Specific Well Pu
	Gravel Pack	
	Sand Pack #40 Red Flint Formation Collapse	Remarks
	185 ft*	
We	easuring Point is Top of ell Casing Unless Otherwise oted	

	Well	GM-81A
Town/City Kingsford		
County <u>Dickinson</u>	_ State	Michigan
Permit No.		
Land-Surface Elevation 1110.84 feet and Datum	X survey	ed
	estima	
Installation Date(s) 5/25/04 - 5/26/04	÷	
Drilling Method Rotasonic		
Drilling Contractor Boart Longyear		
Drilling Fluid <u>Water</u>		
Development Technique(s) and Date(s)		
Flaid Daire Dall		
Fluid Loss During Drilling		
Water Removed During Development		
Static Depth to Water		
Pumping Depth to Water		feet below M.P.
Dumping Duration he		
Pumping Duration ho	ours	
Yield gpm		s 5/26/04
Yield gpm Specific Capacity gpm/ft	Date	<u>5/26/04</u>
Yield gpm Specific Capacity gpm/ft Specific Capacity	Date gpm/f	t
Yield gpm Specific Capacity gpm/ft	Date gpm/f	t
Yield gpm Specific Capacity gpm/ft Specific Capacity	Date gpm/f	t
Yield gpm Specific Capacity gpm/ft Specific Capacity Well Purpose RI monitoring well	Date gpm/f	t
Yield gpm Specific Capacity gpm/ft Specific Capacity Well Purpose RI monitoring well	Date gpm/f	t
Yield gpm Specific Capacity gpm/ft Specific Capacity Well Purpose RI monitoring well	Date gpm/f	t
Yield gpm Specific Capacity gpm/ft Specific Capacity Well Purpose RI monitoring well	Date gpm/f	t

Prepared by Paul Lenaker

*Depth Below Land Surface

Sample/Core Log

Boring/Well	GM-81A		Project/No.	Ford/Kingsford WI00	1075.0015				Page	1	of	2
Site					Drilling		[Drilling				
Location	Kingsford	, Michigan			Started	5/25/04	(Completed	5/2	6/04		
							Type	of Sample/				
Total Depth	Drilled	185	Feet	Hole Diameter 6	inches			ng Device		Core b	arrel	
Length and	Diameter											
of Coring De	evice	10-20' x 4	II .					Sampling	Interval	contir	nuous	feet
Land-Surfac	e Elev.	1110.84	feet	X Surveyed Estimated Datum Mean Sea Level								
Drilling Fluid	haall		-		_		-	Drilling Meth	od	Rotaso	nnic	
Drilling	0300							Jilling Well	ou	rotast	Jilio	
Contractor	Boart Long	gyear					Driller_	Bill	Helper	Jessi	e/Jo	
Prepared By	Paul Lena	ıker					Hamme Weight		Hamme Drop	er NA		_ins.
Sample/Core	Sample/Core Depth											
(feet below lar	•	Core	DID (510									
From	То	Recovery (feet)	PID/FID (ppm)	Sample/Core Description	n							
0	145	0	,	Blind drill.								
145	150	5	0.10-1.56/	0-0.3' Silt and Clay: R	teddish bro	wn (5 Y	R 4/4).	firm and ha	ard. HP	>4.0.	cruml	blv
			285-1100	at first, but cohesive a		,	,			-,		
										to sub	angu	ılar
				0.3-1.0' Sand: Brown (7.5 YR 5/4), trace medium, trace subround to subangular gravel to 1.0", fine grained, grading into 1-3', well sorted, loose, wet, odor.								
				1.0-3.0' Sand: Color as above, trace coarse, trace subround to subangular gravel					avel			
				to 2-5", trace fine, me	•		•				·-·· 3·	
				3.0-5.0' Sand: Brown	_						sand.	
				subround to subangu								
				strong odor.	<u> </u>	, ,	,			,	,	
150	155	5	6.51-1.62/	0-4.0' Sand: Brown (7	5 YR 4/4)	some to	much	silt brown	(7 5 YR	4/3)	mainl	lv
				in lenses up to 1" thic								
				making it somewhat o								
				well sorted, some black			•	-				
				4.0-5.0' Silt: Brown (7		_			ive to ci	umbly	. grai	nv
				in places, clay lamina			-	-				-
				staining, cohesive and				,	, , , , ,	,,		
155	160	5	2 27-2 62/	0-5.0' Silt: Dark brown					and no	nnlasti	c ara	ainv
				in places, at 4.8' some		-						
				some dark gray to bla	•							-,
160	165	5	3.79-4.56/	0-5.0' Silt: Overall gra					ome cla	v lens	es	
				(<mm's g<="" in="" td="" thickens)=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></mm's>								
			12.00	nonplastic, wet, odor.		о . о а а р	- p - c - c - c - c - c - c - c - c - c	,	01100110	oo,		
165	175	5	.97-1.11/	0-5.0' Silt: Brown (7.5		race to s	ome cla	avev silt to	siltv cla	v lens	es re	ddish
				brown (5 YR 4/4), gra								
				staining, has appeara	-							
				5, 3.2 3.F F 36.6					,9	. , •		

Boring/Well		GM-81A								Page	_	2	of _	2
Prepared by	у	Paul Lena	aker	_										
Sample/Core (feet below la	nd surface)	Core Recovery	PID/FID	Sample/Care	Description									
From	То	(feet)	(ppm)	Sample/Core										
175	185	5		0-5.0' Silt: As	above, l	becoming	g somew	hat less	grainy d	own sect	ion.			
			30200-40000											
			_											
	1													
	1		ĺ											



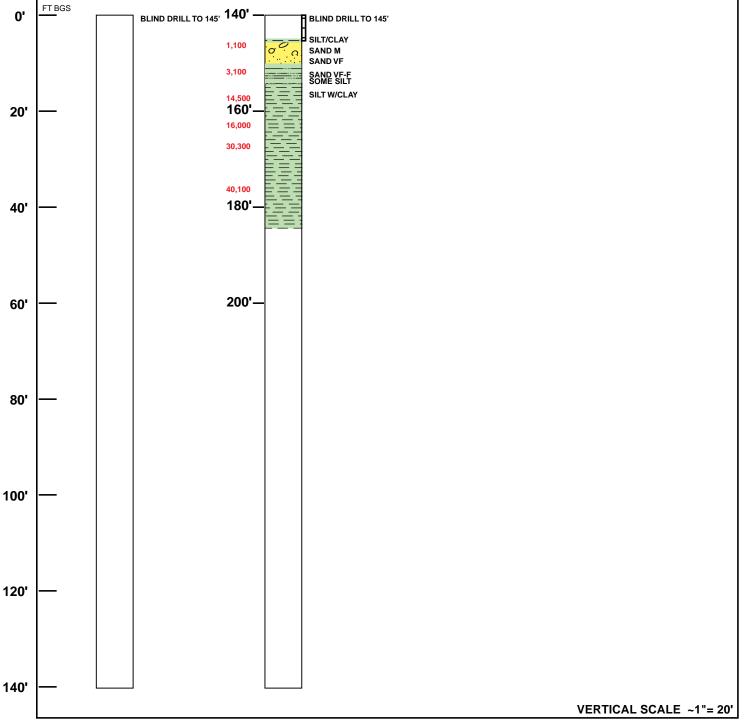
BOREHOLE STRATIGRAPHIC LOG

OBSERVATION WELL NO.

GM-81A

PROJECT FORD/KINGSFORD WI001025.0003

LOCATION			LAND SURFACE ELEVATION
Kingsford, Michigan			1111.06 Feet MSL
GEOLOGIST P. Lenaker	SAMPLE INTERVAL Continuous	SAMPLING DEVICE Rotasonic Core Barrel	TOTAL DEPTH DRILLED 185 Feet BLS
DRILLER Bill	DRILLING CONTRACTOR Boart Longyear	DRILLING METHOD Rotasonic	DATE BORING COMPLETED 5/26/04



ARCADIS

Well Construction Log (UNCONSOLIDATED)

	LAND SURFACE		Well GM-81B
		Town/City Kingsford	
		County Dickinson	State Michigan
		Permit No. <u>1115.60</u>	
	6 inch diameter	Land-Surface Elevation 1111.32 feet	
	arilled note	and Datum	X surveyed
		above mean sea level	□ estimated
		Installation Date(s) <u>5/20 - 5/25/04</u>	
		Drilling Method Rotasonic	
	Well Casing,	Drilling Contractor Boart Longyear	
	inch diameter, PVC, Schedule 80	Drilling Fluid <u>Water/Bentonite Aquagel go</u>	ld seal (to approximately 100').
	Backfill	Development Technique(s) and Date(s)	
	X Grout 8 batches of 30 gallons water,		
	5-94 lb bags Portland		
	cement, 1/4 Aquagel 280.5 ft*mix		
	Bentonite	Fluid Loss During Drilling	gallons
	X Pellets 1-1/2 bag	Water Removed During Development	gallons
	3/8" chips	Static Depth to Water	feet below M.P.
	Holeplug by Baroid	Pumping Depth to Water	feet below M.P.
		Pumping Duration	hours
	295 ft*	Yieldgpm	
		Specific Capacitygpm/fi	t Date 5/25/04
	inch diameter	Specific Capacity	gpm/ft
		Well Purpose RI monitoring well	
	Gravel Pack X Sand Pack #40 Red Flint		
	Formation Collapse	Remarks Grout: 8 batches	
			BOARDON AND AND AND AND AND AND AND AND AND AN
	300 ft*		
	8		
Measuri Well Cas	ng Point is Top of sing Unless Otherwise		-
Noted	•	Prepared by Paul Lenal	ker
*Depth Land Su			
Land Su	Hace	•	

Sample/Core Log

Boring/Well	GM-81B		Project/No.	Ford/Kingsford WI0	001075.0015				Page	1	of	8
Site					Drilling		[Orilling	-		_	
Location	Kingsford	, Michigan			Started	5/20/04	(Completed	5/24	1/04		
							Type	of Sample/				
Total Depth	Drilled	321	Feet	Hole Diameter 6	inches			ng Device		Core b	arrel	
Length and I	Diameter											
of Coring De	vice	10-20' x 4	"					Sampling	Interval	cont	inuous	<u>s</u> feet
Land-Surfac	e Elev.	1111.32	feet	X Surveyed	Estimate	d	Datum	Mean Sea	Level			
Drilling Fluid	Used						[Orilling Meth	od	Rotas	onic	
Drilling		_									_	
Contractor	Boart Long	gyear					Driller_	Alvin	Helper	Jessi	e/Jo	
Prepared By	Paul Lena	aker/Lori Sch	hmidt				Hamme Weight		Hamme Drop	er NA		ins.
Sample/Core I	Donth						_					_
(feet below lan	•	Core										
From	То	Recovery (feet)	PID/FID (ppm)	Sample/Core Descripti	ion							
0	5	5	-1.89-2.86/	1		(7.5 YR	2.5/2), s	silt and ver	v fine sa	and, o	rganio	c rich
·	-			(rootlets), somewhat		•			-			
				into section below, r					J			
				1.0-2.0' Sand: Stron	•). trace	round to si	Jbround	d arave	el to 1	1.5",
				some to much very								
				layers, moist, no odd					- I			<u> </u>
				2.0-5.0' Sand: Stron		5 YR 5/8), trace	medium to	coarse	, trace	<u> </u>	
				subround to subang								r.
5	10	5	-1.441.95/	0-0.8' Slough: Grass	_							
			26-29	0.8-1.5' Sand: As ab	•	ed grave	to 3", p	redominat	ely med	lium g	rain.	
				1.5-2.0' Sand: Stron								
				fine grain, fairly well			•					
				2.0-4.0' Sand: Dark					se, trace	e silt, t	race r	round
				to subangular trace								
				4.0-5.0' Silty Sand: (-		_				lar to	
				subround gravel to 3								
				places, moist, no od	lor.							
10	15	5	0.2-6.2/	0-1.0' Sand: Dark br		3/4), so	me med	dium grain,	trace c	oarse	grain	,
			17.99-27.72	trace round to subar							_	
			<u> </u>	somewhat sorted, m								
			<u> </u>	1.0-3.0' Silty Sand: /	As above.							
				3.0-5.0' Silty Sand: A	As above, da	ark brow	n (10 Y	R 3/3), incr	easing	round	to	
			<u> </u>	subangular gravel co	ontent (some	e) to 3",	medium	n grain.				
15	20	4	0.83-1.87/	0-1.0' Silty Sand: As	above.							
			10.63-11.5	1.0-2.0' Sand: Dark	brown (10 Y	'R 3/3), t	race co	arse, trace	round	to sub	angul	lar
				gravel to 1-3/4", fine	to medium	somewl	nat noo	rly sorted				

Boring/Well		GM-81B		Page 2 of 8
Prepared by	/	Paul Len	aker/Lori Schr	nidt
Sample/Core (feet below la From	•	Core Recovery (feet)	PID/FID (ppm)	Sample/Core Description
110111	10	(leet)	(ррііі)	loose, wet, no odor.
				2.0-4.0' Sand: Dark yellowish brown (10 YR 3/6), some fine, trace coarse, trace
				subround to subangular gravel to 1", medium grain, somewhat sorted, loose,
				moist, no odor.
20	25	0		No recovery.
25	30	5	-0.350.88/	-
20	00		3.17-9.64	· · · · · · · · · · · · · · · · · · ·
			0.17 0.01	fine grain, loose, fairly well sorted, smooth, moist, dryer at 4-5', no odor.
30	35	0		No recovery.
35	40	5	1.2-2.04/	0-1.0' Sand: Dark yellow brown (10 YR 3/4), some very fine, trace medium to
			7.27-15.6	coarse, trace subround to subangular gravel to 1/2", fine grain, loose, moist, no
				odor.
				1.0-5.0' Sand: Color as above, trace very fine to coarse, trace angular to
				subrounded gravel to 1", fine to medium grain, loose, somewhat sorted, moist,
				no odor.
40	45	5	2.19-3.86/	0-0.5' Sand: As above.
			9.7-21.1	0.5-4.0' Sand: Brown (7.5 YR 4/4), trace medium and very fine, trace fine to
			• • • • • • • • • • • • • • • • • • • •	coarse, fine to medium grain, alternating layers up to 4" thick of fine grain, fairly
				well sorted, trace gravel in medium grain layers, fine grain layers, well sorted,
				loose, no odor.
				4.0-5.0' Sand: Color as above, trace coarse, trace subround to subangular gravel
				to 1", fine to medium grain, somewhat sorted, loose, moist, no odor.
45	50	5	10.06-11.20/	0-1.0' Sand: Dark brown (7.5 YR 3/4), some very fine, fine grain, well sorted, loose,
				wet, no odor, grades over 2" into section below.
				1.0-2.5' Sand: Color as above, some fine, medium grain, well sorted, loose,
				at 2-2.5' progressively more coarse grain to some coarse at 2.5, moist.
				2.5-4.0' Sand: Dark brown (7.5 YR 3/4), some medium, trace coarse, fine grain,
				loose, moist, no odor.
				4.0-4.2' Sand: Medium grain as above.
				4.2-5.0' Sand: As above (2.5-4).
50	55	5	10.4-11.2/	0-5.0' Sand: Brown (7.5 YR 4/4), some very fine, trace round to subangular gravel
			5.3-14.4	to 1", interbedded layers up from 4-6" with sand medium grain as above, fine
				grain, well sorted, loose, moist.
55	60	5	-2.391.36/	0-3.5' Sand: Brown (7.5 YR 4/4), trace medium to coarse, trace subround to
			2.41-3.03	subangular gravel to 1.25" (mainly 1/2" pieces), layer of some medium to
				coarse sand from 2.2-2.4', fine grain, well sorted, loose, wet, no odor.

Boring/Well	I	GM-81B		Page 3 of 8
Prepared b	у	Paul Len	aker/Lori Schr	midt
Sample/Core (feet below la	•	Core Recovery (feet)	PID/FID (ppm)	Sample/Core Description
			(11 /	3.5-5.0' Sand: Color as above, some to much medium grain, trace coarse,
				fine grain.
60	65	5	-0.6658/	0-5.0' Sand: Color as above, trace coarse, trace to no subround
				gravel to 1/2", fine to medium grain, well sorted, loose, wet, no odor.
65	70	5		0-1.0' Sand: As above, fine to medium grain.
				1.0-1.5' Silt: Color as above, smooth to somewhat grainy, intertwined up to 2"
				thick with very fine sand, grainy silt, loose, wet, no odor, grading over 0.3" into
				section below.
				1.5-5.0' Sand: Color as above, fine to medium grain, very well sorted, loose, wet,
				no odor.
70	75	5	0.45-1.72/	0-2.0' Sand: As above, with trace coarse sand.
			6.90-18.1	2.0-2.8' Silt: Very fine sand interbeds color as above, smooth to somewhat grainy,
				loose to crumbly, wet, no odor.
				2.8-5.0': Interbeds of fine to coarse sand, predominately very fine silt, grainy up to
				2" thick, loose, wet, no odor.
75	80	5.0	-0.26-7.24/	0-2.0' Sand: Brown (7.5 YR 4/4) trace medium to coarse, very fine to fine, very
			3.01-3.33	well sorted, loose, wet, no odor.
				2.0-4.8' Sand: Color as above, trace medium, fine grain, well sorted, loose, wet,
				no odor.
				4.8-5.0' Silty Sand: Color as above, very fine to fine, silt is grainy, loose, wet,
				no odor.
80	85	5	0.29-1.13/	0-5.0' Sand: Brown (7.5 YR 4/4), some silt in places, very fine to fine, very well
			3.61-4.56	sorted, loose, wet, no odor, grading into predominate fine grain from 4.8-5.0'.
85	90	5	-0.18-0.12/	0-5.0' Sand: Brown (7.5 YR 4/4), trace to some very fine in places, fine grain,
			3.01-3.83	very well sorted, loose, wet, no odor.
90	95	5	-4.264.24/	0-0.2' Sand: Fine grain as above.
			1.58-1.65	0.2-0.9' Sand: Fine to medium grain, grading into predominately medium with
				trace coarse from 0.6-0.9', sorted, loose, wet, no odor.
				0.9-2.5' Sand: Color as above, from 0.9-1.5: fine grain, well sorted, loose, wet, no
				odor, grading over 3" into sand same color, sharp contact, trace to some
				coarse, fine to medium grain, loose wet, no odor.
				2.5-5.0' Silt and very fine sand: Brown (7.5 YR 4/4), trace to some fine, grainy,
				somewhat loose in places, wet, slight odor.
95	100	5	-3.093.29/	0-2.0' Sand: Brown (7.5 YR 4/4), silt (smooth grainy) lenses, fine grain, well sorted,
			2.97-13.60	loose, wet, very slight odor.
				2.0-5.0' Sand: Color as above, some very fine, fine, very well sorted, somewhat

Boring/Well		GM-81B		Page <u>4</u> of <u>8</u>
Prepared by	/	Paul Len	aker/Lori Schr	nidt
Sample/Core (feet below lat	nd surface)	Core Recovery	PID/FID	Consult (Cons Description
From	То	(feet)	(ppm)	Sample/Core Description
100	105	_	0.50.0.60/	loose, wet, slight odor.
100	105	5		0-5.0' Sand: Color as above, from 3-3.7 silty sand, silt smooth to grainy, sand very
			128-137	fine to fine, color as above, trace very fine, trace silt lenses (hard silt up to 5 mm
105	110	-	0.70.4.20/	thick), fine, very well sorted, wet, some odor.
105	110	5		0-5.0' Sand: Brown (7.5 YR 4/4), some areas of some silt, grainy, progressively
			927-1038	grades to mainly very fine at 4-5', trace black staining, very fine to fine grain, very
110	115	F 0	0.00.4.02/	well sorted, loose, wet, odor,
110	115	5.0		0-4.0' Silt: Dark brown (10 YR 3/3), clay inclusions/beds up to 1.75" thick, brown
			158-1662	(7.5 YR 3/4), some to trace grayish staining at 4.0', smooth to somewhat grainy,
				somewhat firm, fissile/platey in appearance, slight cohesive/plastic, wet, odor.
115	120	-	2 02 2 05/	4.0-5.0' Silt: Dark brown (10 YR 2/3), grainy, hard to crumbly, moist to wet, odor.
115	120	5		0-3.0' Silt: Brown (7.5 YR 4/3), smooth to slightly grainy, crumbly, wet, slight odor.
			282-418	3.0-5.0' Silt: as above but less grainy, with clay conclusions/lenses up to 1" thick,
				platy/fissile in appearance, not very cohesive but somewhat plastic, wet, slight
120	125	5.0	4.02.5.47/	0dor.
120	123	5.0	552-771	0-2.0' Silt: As above (3-5), HP = 2.5.
			332-771	2.0-3.5' Silty Clay: Dark brown (7.5 YR 3/4), very hard and firm, cohesive and plastic when worked, brittle at first, moist, no odor. HP >4.0.
				3.5-5.0' Silty Clay: Trace coarse to fine, gravel to 1/4" (possible drop stones), soft,
				cohesive and plastic, smooth moist, no odor.
125	130	5	4.57-7.89/	0-3.0' Silty Clay: As above (2-3.5), very hard and firm.
123	130	3		3.0-5.0' Silt: Brown (7.5 YR 4/3), trace to some clay, smooth to somewhat grainy,
			041-1407	in spaces soft to crumbly to sticky dependent on water and clay content,
				wet, some odor.
130	135	5	4 78-7 11/	0-5.0' Silt: Brown (7.5 YR 4/3), trace to some clay inclusions, clay hard cohesive/
100	100	J		plastic when worked, varies from smooth to grainy, crumbly to somewhat loose.
135	140	5		0-1.0' Sand: Brown (7.5 YR 5/4), some to much silt, silty clay lenses at 1',
100	1.0		16-176	cohesive and plastic, fine, somewhat sorted, wet, slight odor.
			10 170	1.0-5.0' Sand: Brown (7.5 YR 5/4), trace silty clay lenses as above, fine, very well
				sorted, loose, wet, no odor.
140	145	5	-4.292.87/	0-3.0' Sand: Color as above, fine, very well sorted, loose, wet, slight odor.
		 	196-442	3.0-5.0' Sand: As above with trace medium to coarse sand.
145	150	5		0-2.5' Sand: Brown (7.5 YR 5/3), trace coarse, fine to medium, somewhat
			95-189	loose, grading into section below, wet.
			-2.00	2.5-3.5' Sand: Color as above, some fine, trace coarse grain, trace round to
				subangular gravel to 2.5", medium, loose, wet, slight odor.
				3.5-5.0' Silty Sand: Brown (7.5 YR 4/4), very fine to fine, well sorted,
<u> </u>	1	<u> </u>	<u> </u>	2.5 2.7 2.6 2.6 2.6 110 110 110 110 1110 10 1110, Woll contou,

Boring/Well		GM-81B		Page of8
Prepared by		Paul Len	aker/Lori Schn	nidt
Sample/Core (feet below lar	•	Core Recovery (feet)	PID/FID (ppm)	Sample/Core Description
			u 1 /	somewhat loose to crumbly, wet, odor.
150	155	5	4.222.57/	0-0.8' Silt: Brown (7.5 YR 4/3), some very fine sand, crumbly, some dark staining
				smooth, slightly grainy, wet, odor.
				0.8-3.0' Sand: Brown (7.5 YR 4/4), some silt in lenses, very fine to fine, grading
				into section below, well sorted, loose to somewhat loose, wet, odor.
				3.0-4.6' Sand: As above, some to much silt, very fine, wet, odor.
				4.6-5.0' Silt: Dark brown (7.5 YR 3/3), some very fine sand, black staining,
				crumbly, smooth to somewhat grainy, wet, strong odor.
155	160	2.5	1.03-2.05/	0-2.5' Silty Clay: Silt dark brown (7.5 YR 3/4), clay reddish brown (5 YR 4/4), clay
100	100	2.0		is hard and crumbly, silt is smooth, both somewhat cohesive and somewhat
			2900-4000	plastic when worked, saturated, strong odor.
160	165			<u> </u>
165	170			No recovery.
				No recovery.
170	175	_	4050/	No recovery.
175	180	5	4.2-5.3/	0-5.0' Silt: Dark brown (7.5 YR 3/4), to clay silt or silt in some to much clay, clay
			2600-5200	in lenses reddish brown (5 YR 4/4), overall somewhat cohesive/platy, somewhat
				sticky, predominately platy to fissile in appearance, cohesive to plastic when
400	4==		4.0.0.00/	worked, wet, strong odor, HP <0.5.
180	155	5.0	4.8-6.03/	0-5.0' Silt: As above, color dark reddish gray (5 YR 4/2) and dark reddish brown
			7010-7100	(5 YR 4/3), color banding between throughout (varving or smeared by drilling),
				becomes somewhat crumbly when worked at 184.6-185.2, very much clay
				lenses/pods.
185	190	5		0-5.0' Silt: As above, Intervals of very much clay lenses from 188.5 - 190', very
			6900-11300	crumbly at first becoming somewhat cohesive/plastic when worked, some grayish
				black staining in layers.
190	195	5	3.76-4.15/	0-5.0' Silt: As above, clay lenses becoming more crumbly when worked. HP = 1.5.
			2350-2600	
195	200	5		0-5.0' Silt: Dark reddish brown (5 YR 3/3), some to much clay, somewhat cohesive
			117-130	and somewhat plastic, smooth, HP 1-1.5, somewhat firm, lenses clay, hard, fissile
				toplaty in appearance, dark reddish brown (5 YR 3/4) in lenses or pods up to 4"
				thick, very hard/firm HP >4.0 (thicker clays from 1.5-2 and 2.5-3.2'), wet, slight
				odor.
200	205	5	2.55-3.6/	0-5.0' Silt: As above, with clay lenses/pods at 0.2-0.8 as above (very hard HP
			27.1-74	>4.0) silt progressively changing from somewhat cohesive and somewhat plastic
				to crumbly down section, also less clay lenses down section.
205	210	5	4.27-4.34/	0-2.0' Silt: As above.
			42.3-66.6	2.0-3.0' Clay: Dark reddish brown (5 YR 3/4), some silt, very hard HP = >4.0, firm,

Boring/Well GM-81B Page 6 of <u>8</u> Prepared by Paul Lenaker/Lori Schmidt Sample/Core Depth (feet below land surface) Core PID/FID Recovery Sample/Core Description (feet) (ppm) mostly crumbly to slightly cohesive. 3.0-5.0' Silt: As above, less clay and more crumbly, more organic-like. 210 5 0-3.0' Silt: As above, less clay but still some in lenses. 215 3.84-3.93/ 17.7-18.2 3.0-4.8' Silt: Reddish brown (5 YR 4/3), trace to no clay, smooth, crumbly, moist to wet, no odor. 4.8-5.0' Clay: See below 215 220 5 2.13-2.25/ 0-1.0' Clay: As above (205-210/2-3'), some thin lenses silt layers within. 1.76-2.19 1.0-5.0' Silt: Brown (7.5 YR 4/3), trace to some clay, clay also in lenses/pods reddish brown (5 YR 4/4), smooth, somewhat cohesive/plastic. 2.48-2.60/ 220 225 0-1.5' Silt: As above. 71.7-272 1.5-5.0' Silt: Reddish brown (7.5 YR 4/3), trace clay, slight cohesive/slight plastic clay lenses not observed, somewhat grainy but smooth, HP <1.0, wet, no odor. 225 230 5 2.50-3.14/ 0-3.0' Silt: As above, clay lenses/pods from 0.8-1.4'. 1.81-370 3.0-3.5' Sand: Brown (7.5 YR 4/3), fine to very fine, well sorted, loose, wet, no 3.5-5.0' Silt: As above with clay lenses, color banding of reddish brown (5 YR 4/3) and brown (7.5 YR 4/2). 230 2.84-4.25/ 0-5.0' Interbeds of silt: As above, with color banding, crumbly, nonplastic/non-235 6.97-7.92 cohesive clay lenses (only from 3-5') as above, HP 3.5, sand brown (7.5 YR 5/3), very fine grain to grainy silt, interbeds up to 2" thick and twisted likely due to drilling. 235 5 2.65-2.75/ 0-5.0' Silt: As above, with clay lenses at 1.5' from 3.8-4.7', very fine silty sand/ 240 8.01-26.38 very fine sandy silt lenses at 0.5' trace throughout, sandy silt is grainy, very moist, slight organic odor. 240 245 5 2.16-4.06/ 0-5.0' Silt and Sand: Interbeds, silt reddish brown (5 YR 4/3), grainy to smooth 3.38-4.81 somewhat cohesive/plastic, sand brown (7.5 YR 4/3), very fine to fine, well sorted, sand interbeds up to 6" thick, silt interbeds up to 2' thick, somewhat loose, wet, 250 245 5 2.88-3.25/ 0-5.0' Silt and Sand: Interbeds as above, but silt includes trace clay nodules 3.10-3.88 reddish brown (5 YR 4/4) crumbly and fissile, very slight cohesive when worked, sand beds progressively becoming finer grained down section to very fine to fine to very fine with grainy silt. 250 255 5 2.90-4.15/ 0-5.0' Silt and Sand: Interbeds, as above (245-250/0-5), layer of clay interbed 1.5-9.01 between 3.5-4.0', as above. 5 -0.08- -0.20/ 0-5.0' Silt and Sand: Interbeds as above, but primarily silt, interbeds of very fine 255 260 0.64-2.3 sand up to 1" thick, also some interbeds of clay as above up to 1/4-1/2" thick. 260 265 5 -0.05-0/ 0-5.0' Silt and Sand: Interbeds as above, some fine sand interbeds up to

Boring/Well		GM-81B		Page7 of8
Prepared by	,	Paul Lena	aker/Lori Schn	nidt
Sample/Core (feet below la	•	Core Recovery	PID/FID	
From	То	(feet)	(ppm)	Sample/Core Description
			.61-1.3	4" thick from 2.5-2.9'.
265	270	5	0.5-0.73/	0-2.0' As above.
			77-132	2.0-3.0' Sand: Brown (7.5 YR 4/3), some medium, fine, well sorted, loose, wet,
				no odor.
				3.0-4.0' Silt and Sand and Clay: Interbeds as above, only trace sand.
				4.0-5.0' Sand: Brown (7.5 YR 4/3), trace to some silt, very fine to fine, well sorted,
				somewhat loose, wet, no odor.
270	275	5	1.57-2.39/	0-2.5' Sand: Very fine to fine, as above.
			172-278	2.5-3.2' Silt: Reddish brown (5 YR 4/3), slightly firm, somewhat grainy,
				nonchoesive and nonplastic, grading into next unit (becomes more grainy).
				3.2-4.0' Sand: Color as above, some to much silt in lenses, very fine to fine,
				somewhat loose, wet, no odor.
				4.0-5.0' Silt and Gravel: Reddish brown (5 YR 4/3), much phylite pieces, some
				coarse sand, silt smooth to grainy, overall hard and firm, crumbly, round to
				subangular gravel to 3", some wet color staining, dry, no odor.
275	280	5	0.40-6.62/	0-2.5' Silt and Gravel: Wet color as above, loose, much medium to coarse sand,
			780-6500	round to subangular gravel to 4" diameter, poorly sorted, wet, odor.
				2.5-2.8' Sand: Dark reddish gray (5 YR 4/2), some medium, grades over 2" into
				section below, coarse, loose, wet, odor.
				2.8-3.2' Sand: Color as above, trace to some coarse, trace to some silt, medium,
				loose, wet, odor.
				3.2-5.0' Sand and Gravel: Color as above, trace to some silt, poorly sorted sand,
				fine to coarse predominately medium to coarse, round to subangular gravel to
				2.5", wet, odor.
280	285	5	3.3-3.38/	0-1.5' Sand and Gravel: As above.
				1.5-3.5' Interbedded to interlaminated sand and silt, brown (7.5 YR 4/4), sand
				very fine to fine grain, silt grainy to smooth, somewhat loose, well sorted,
				wet, odor.
				3.5-5.0' Sand: Dark reddish brown (5 YR 3/3), trace coarse, trace subround to
				subangular gravel 1/2", medium, sorted, loose, wet, odor.
285	290	5	4.36-4.5/	0-1.0' Sand: As above, medium grain.
				1.0-5.0' Sand: Brown (7.5 YR 4/4), some interbed up to 4" thick of only very fine
			.5555 21000	to fine, some of only medium grain, fine to medium, all loose, sorted to well
				sorted, wet, strong odor.
290	295	5	5.8-5.92/	0-2.5' Sand: Reddish brown (5 YR 4/3), trace coarse, fine to medium, somewhat
230	233			well sorted, loose, wet, odor.
			<u> </u>	
L	<u> </u>			2.5-2.8' Silt: Reddish brown (5 YR 4/4), smooth, noncohesive/nonplastic,

Boring/Well GM-81B			Page <u>8</u> of <u>8</u>	
Prepared by	/	Paul Len	aker/Lori Schr	midt
Sample/Core (feet below la	•	Core Recovery	PID/FID	
From	То	(feet)	(ppm)	Sample/Core Description
				somewhat loose to crumbly, wet, odor.
				2.8-5.0' Sand and Gravel: Dark reddish gray (5 YR 4/2), trace silt, sand medium to
				coarse predominately coarse, angular to subangular gravel to 3.5", loose, wet,
				odor.
295	300	5	-2.62-2.91/	0-2.0' Sand and Gravel: Brown (7.5 YR 4/3), some silt, sand fine to very fine
			14500-38000	predominately fine to medium, subround to subangular gravel to 2.5",
				loose, wet, odor.
				2.0-5.0' Sand: Reddish brown (5 YR 5/4), trace to some very fine, trace silt
				(grainy), fine, very well sorted, loose, wet, odor.
300	305	5	3.05-3.60/	0-1.0' Sand: As above, grading over 2" into section below.
			15600-19400	1.0-5.0' Sand: Color as above, trace to some silt, very fine to fine grained
				predominately very fine, very well sorted, loose, wet, odor.
305	310	5	4.55-4.22/	0-1.0' Sand: As above, grading down section.
			23000-29700	1.0-5.0' Sand: Color as above, trace to some silt, predominately very fine, trace
				black staining, loose, wet, odor.
310	315	5	5.6-5.73/	0-2.0' Sand: As above.
			14700-23600	2.0-4.0' Sand: As above with silt, reddish brown (5 YR 5/4), interbedded (up to 2"
				thick), silt is somewhat loose, smooth to slight grainy, moist, odor.
				4.0-4.5' Sand: Color as above, fine to medium predominately fine, grades to next
				section, well sorted, loose, wet, odor.
				4.5-5.0' Sand: Color as above, fine to very fine, loose, wet, odor.
315	321	4	3.41-8.25/	0-1.0' Sand: Reddish brown (5 YR 4/4), fine grain, well sorted, loose, wet, some
			480-5400	odor.
				1.0-3.5' Silt/Clay: Very dark gray (1 Gley 3/N), some to much angular to subround
				gravel to 1.5", very hard, firm, HP >4.0, moist, no apparent odor.
				3.5-4.0' Crushed rock from angular to powder, Phyllite pieces finely laminated,
				sheen on surface, platy (bedrock).
				EOB @ 321'.

OBSERVATION BOREHOLE GM-81B WELL NO. STRATIGRAPHIC LOG **PROJECT** FORD/KINGSFORD **ARCADIS** WI001075.0015 LOCATION LAND SURFACE ELEVATION Kingsford, Michigan Feet MSL **GEOLOGIST** SAMPLE INTERVAL SAMPLING DEVICE TOTAL DEPTH DRILLED P. Lenaker 321 Feet BLS Rotasonic Core Barrel Continuous DRILLER **DRILLING CONTRACTOR DRILLING METHOD** DATE BORING COMPLETED **Alvin Anderson Boart Longyear** Rotasonic 5/24/04 FT BGS 0' 280' 140' SAND F SAND F CRS & GRAVEL INTERBEDED SAND & SILT VF-F SAND F 442 SAND F M SAND M SILTY SAND SILT SAND VF-F SAND VF SILT SAND M 29 189 SAND F M 27.77 SILTY SAND SILT SAND & GRAVEL 11.5 SAND SAND M NO RECOVERY 20' SAND F 160' 300' SAND VF F 9.64 SAND F SAND VF SOME SILT SILT/CLAY 4.600 SAND F 15.6 SAND F M SILT W/CLAY LENSES SILT & CLAY W/GRAVEL (TILL) 5,<u>200</u> 180' -320' 40' PYLITE BEDROCK 21.1 SAND INTERBEDED F M 7.100 18.8 11,300 14.4 2.600 SAND VF M INTERBEDDED SAND F 3.03 130 SAND FW/M 200' 60' SAND F M SILT 7.92 66.6 SLAY SILT SAND F M SILT INTERBEDED W/SAND VF-F SAND F-VF INTERBEDED W/SILT SAND VF-F SILT W/ CLAY LENS 18.1 18.2 CLAY 3.33 SAND F 220' 80' 4.56 SILT SILT W/CLAY SAND F 3.83 SILT INTERBEDED W/CLAY & SAND (VF) SAND F M SAND F SILT SAND (VF) *1.65 SAND F SILT 26.75 13.60 SAND F 100' 240' SAND F 137 4.81 SITLY SAND (VF-F) SAND VF-F 1.038 3.88 SAND VF SILT W/CLAY 1,662 9.01 SILT 418 SILT W/CLAY 120' 260' 771 SILTY CLAY SILTY CLAY 1,407 SILT W/CLAY SAND F 176

280'

140'

VERTICAL SCALE ~1"= 20'

Sample/Core Log

Boring/Well	GM-85		Project/No.	Ford/Kingsford WI001075.0015 Page 1 of				f <u>5</u>				
Site					Drilling			Drilling				
Location	Kingsford	, Michigan			Started	8/6/04	ļ	Completed	8/7/	04		
							Typ	e of Sample/				
Total Depth	Drilled	215	Feet	Hole Diameter 6	inches			ring Device	Core	Barrel	<u> </u>	
Length and	Diameter		-									
of Coring De	evice	10' x 4"						Sampling	Interval	cont	inuous	s_feet
Land-Surfac	e Elev.	1070.49	feet	Surveyed	Estimated	t	Datum	1				
Drilling Fluid	I Used	Water	-					Drilling Meth	od	Rotqs	sonic	
Drilling Contractor	Boart Long	nvear					Driller	Jason	Helper		Schul e Brov	
Prepared	Boart Long	gycai					Hamm		- Hamme		<u>5 DIOV</u>	WII
Ву	Andy Mum	npy/Toni Sch	noen				Weigh		Drop			ins.
Sample/Core I	Depth											
(feet below lar	•	Core	515 (515									
From	То	Recovery (feet)	PID/FID (ppm)	Sample/Core Descriptio	n							
0	5	5	0.36-7.06/	0-0.5' Asphalt core w	ith hematite	e/iron ro	ad bas	e fill materia	al.			
				0.5-1.5' Silt: Dark bro						d, littl	e ver	v fine
				sand, some rootlets,								,
				1.5-2.5' Silt: Dark yell								d.
				some very fine to fine								
				crumbly, no odor.		9	, , , , ,	g, 12 c.	,			· [- ',
				2.5-5.0' Sandy Silt: D	ark vellowis	sh brow	n as a	bove, sand	verv fin	e to v	erv c	oarse.
				some gravel angular								
				crumbly, no odor.			, , ,	,				Τ- ,
5	10	5	10 88-37 87/	0-1.0' Silt: Brown (10	YR 5/3) ai	rainy to	smooth	n verv now	dery lo	ose d	lrv dı	ıstv
			2.24-7.25	no odor.	0, 0,, g.	·	<u> </u>	., .o., po	20.) ,	, , , , ,	. , ,	,
				1.0-5.0' Silt/Sand: Ye	llowish bro	wn (10Y	R 5/6)	verv verv f	ine san	d/bor	derlin	e grain
				silt, very well sorted,		•						Ū
				silt with clay varves,						-		
				brown (10 YR 4/4), so	•					dant	<u> </u>	****
10	15	5	13.08-21.61/	0-3.0' Slough: From a				, -, ,				
				3.0-5.0' Silt/Sand: As		ssibly a	few int	erbedded si	mooth s	ilt lav	ers a	s
			0	above, but destroyed						<u>,</u>	<u></u>	•
15	20	5	2.11-3.41/	0-5.0' Silt: Brown (7.5		•				nv. ur	niform	n. trace
				black staining and oil								,
				cohesive somewhat I	-		-					
20	25	5	0.21-3.92/	0-5.0-Silt: Brown, as		-				llowis	h red	
			1	(5 YR 4/6), firm, HP =		•	•					
			1.5.50	possibly confining lay					•			
				above, saturated abo		-						,
25	30	5	3.51-7.40/					•		ooth	grain	v. trace
			12-34	sporadic clay varves/								

Boring/Well		GM-85		Page 2 of 5				
Prepared by	,	Andy Mur	mpy/Toni Scho	en				
Sample/Core I (feet below lan		Core Recovery (feet)	PID/FID (ppm)	Sample/Core Description				
		(1001)	(cohesive and firm, somewhat loose and crumbly when worked, wet -				
				saturated, no odor.				
30	35	5	2.11-9.04/	0-5.0' Silt: As above, smooth to grainy, trace well sorted very fine sand in a few				
				places, possibly layers, uniform, trace clay varving/layers as above, wet to saturated				
				no odor.				
35	40	5	-0.23-2.60/	0-5.0' Silt: As above, slightly more clay content, saturated, no odor.				
			5.36-15.7					
40	45	5	1.32-2.79/	0-5.0' Silt: As above, brown (7.5 YR 5/4), grainy to smooth but predominately				
			1.82-9.34	smooth, trace clay varving/layers, clay description as above, somewhat cohesive ar				
				firm, somewhat loose and crumbly when worked, wet to saturated, no odor.				
45	50	5	0.50-3.02/	0-5.0' Silt: As above, slightly moderate clay content, one 1.5" thick clay layer at				
			2.02-7.53	2.5', also trace varving/layers as above, wet to saturated, no odor.				
50	55	5	0.5-7.70/	0-5.0' Silt: As above, possible minor trace black staining, trace vesicles, very slight				
			7.35-24	odor?				
55	60	5	0.79-5.24/	0-0.7' Silt/Clay Interbeds: Silt grayish brown (10 YR 4/2) clay, dark brown (7.5 YR				
			6.06-19.57	3/4) fine interbedding, vared to 0.2" thick, clay is hard, HP >4.0, plastic when				
				worked, appears fissile on broken surface, moderately uniform interbeds, silt is				
				smooth, overall cohesive, firm, moist, no odor.				
				0.7-5.0' Clay: Dark brown (7.5 YR 3/4), some fine silt interbed, but 90 percent clay,				
				silt description as above, clay description as above, uniform clay, plastic, hard, HP				
				>4.0, moist, no odor.				
60	65	5	2.83-5.82/	0-3.0' Silt/Clay: Interbeds silt and clay descriptions as above, predominately clay,				
			5-18	clay beds vared to 4", silt layer 0.5" or less, very hard, stiff, cohesive, moist, no				
				odor.				
				3.0-4.5' Sand: Brown (7.5 YR 5/4), very fine to fine grain, predominately fine, trace				
				medium to coarse moderately sorted, trace silt, but probably washed in from				
				above, loose, saturated, no odor.				
				4.5-5.0' Sand: Color, as above, very fine grain, approaching grainy silt size, trace				
				fine to medium, well sorted, loose, saturated, no odor.				
65	70	5	0.70-4.76/	0-5.0' Sand: Strong brown (7.5 YR 4/6), fine to coarse, predominately fine to				
			11-34	medium, little coarse, trace fine gravel, moderately sorted, loose, saturated, no				
				odor, a few 2-3" rocks at bottom of sample.				
70	75	5	0.07-5.62/	0-1.0' Sand: As above.				
			2-48	1.0-3.0' Sand: Brown (7.5 YR 4/4), fine to very coarse grain, predominately				
				medium to coarse, little subangualr to subrounded grave lup to 1.5", poorly sorted,				
				poorly sorted, loose, saturated, no odor.				
				3.0-5.0' Sand: Brown (7.5 YR 4/4), fine to very coarse grain, predominately fine to				
				medium, moderately sorted, trace subround gravel to 1", trace silt, but could be				

Boring/Well		GM-85		Page <u>3</u> of <u>5</u>
Prepared by	,	Andy Mur	npy/Toni Scho	pen
Sample/Core (feet below lar		Core Recovery	PID/FID	
From	То	(feet)	(ppm)	Sample/Core Description
				washed in, loose, saturated, no odor.
75	80	4	-0.64-13.47/	0-2.0' Sand: Brown (7.5 YR 4/4), fine to coarse, predominately medium to coarse,
			4.01-104	silty, but probably washed in, moderately well sorted, loose, saturated, slight odor?
				2.0-2.5' Silty Gravel: Brown as above, pea gravel layer, subround fine gravel,
				moderately sorted, loose, saturated.
				2.5-4.0' Sand: Color as above, fine grain, trace medium to coarse, trace subround
				gravel up to 2", moderately well sorted, loose, saturated, slight odor.
80	85	4	1.70-5.09/	0-1.0' Sand: As above.
			24-127	1.0-1.3' Sand: Multi-colored, very fine to very coarse grain, predominately
				fine to medium, silty, little fine subround gravel, gradational contact between
				sand above and silt below, somewhat cemented, loose when broken, saturated,
				slight odor.
				1.3-4.0' Silt: Brown (10 YR 4/3), grainy to smooth, uniform, trace vesicles, some-
				what cohesive to somewhat loose, saturated, odor.
85	90	5	0-0.93/	0-1.5' Silt: As above, brown (7.5 YR 4/3), with trace clay varving/layering, clay is
			12-75	plastic, description as above, grainy to smooth silt, uniform, saturated, slight odor.
				1.5-5.0' Silt: Reddish brown (5 YR 4/4), very grainy, approaching very fine sand
				size, low cohesion, somewhat loose, saturated, slight odor.
90	95	5	0.17-3.59/	0-5.0' Silt: Reddish brown, as above, trace black staining, very grainy, uniform,
			35-84	somewhat crumbly and loose, wet, slight odor.
95	100	5	1.74-2.91/	0-5.0' Sand/Silt: Reddish brown (5 YR 4/4), very grainy silt approaching very fine
			350-1282	sand size, uniform, very well sorted, some black staining, vesicles, somewhat
				loose, saturated, odor.
100	105	5	0.73-2.06/	0-5.0' Sand/Silt: As above, strong odor.
			104-1455	
105	110	5	0-4.16/	0-5.0' Sand/Silt: As above, strong odor.
			120-1361	
110	115	5	0.04-2.41/	0-4.0' Sand/Silt: As above, more black staining, wet, odor 4.0-4.5' interbedded/
			9-178	laminated, smooth silt very grainy silt, one 0.2" thick clay layer at approximately 4.5
				below silt laminations, clay yellowish red, description as above, moist, slight odor.
				4.5-5.0' Silt: As above, but slightly fine grain, smooth, moist, slight odor, trace
				black staining.
115	120	5	0.20-8.13/	0-5.0' Silt: Brown (7.5 YR 4/4), grainy to smooth trace clay varying/layers as above,
			16-55	uniform, somewhat cohesive, saturated, no odor.
120	125	5	-1.750.9/	0-5.0' Silt: As above.
			4-8	
	-	-	-	

Boring/Well		GM-85		Page 4 of 5
Prepared by	,	Andy Mun	npy/Toni Scho	<u>en</u>
Sample/Core (feet below lar		Core Recovery (feet)	PID/FID (ppm)	Sample/Core Description
125	130	5	1	0-5.0' Silt/Sand: Brown (7.5 YR 4/4), very grainy, approaches very fine sand in
			3-22	size, uniform, little black stains, crumbly and loose, moist, slight odor in places.
130	135	5	-0.19-0.67/	0-5.0' Silt/Sand: As above.
			9-20	
135	140	5	-2.842.36/	0-5.0' Silt: Brown (7.5 YR 4/4), grainy to smooth, approaching very fine sand in
			2.42-2.92	places, somewhat cohesive to loose and crumbly when worked, trace black staining
				wet to saturated, no odor.
140	145	5	-2.15-0.26/	0-5.0' Silt: As above, but grainy, approaching very fine sand, color as above, no
			4.1-11.15	odor.
145	150	5	-1.63-7.96/	0-3.5' Silt: As above.
			12-48	3.5-5.0' Silt: Color as above, smooth, firm, somewhat cohesive, trace clay varves/
				layers as above, clay yellowish red (5 YR 4/6), plastic, appears fissile/platy on broke
				surface coarse, also trace to little clay in silt matrix, (but could be from drilling),
				moist to wet, no odor.
150	155	5	0.72-5.11/	0-5.0' Silt: Brown (7.5 YR 4/4), grainy to smooth, predominately very grainy,
			17-41	approaching very fine sand in places, somewhat cohesive, but loose and crumbly
				when worked, little black staining, wet to saturated, no odor.
155	160	5	0.2-2.30/	0-5.0' Silt: Brown (7.5 YR 4/4), smooth, somewhat firm, loose to crumbly when
			4-28	worked, black staining, uniform, no odor, saturated, methane vesicles on outside
				core.
160	165	5	0-1.14/	0-5.0' Silt: Brown (7.5 YR 4/4), smooth, uniform, fissily, no odor, crumbly when
			3-15	worked, somewhat firm/cohesiveness, saturated.
165	170	5	0/3-10	0-5.0' Silt: Brown (7.5 YR 4/4), smooth to grainy, uniform, somewhat firm,
				crumbly when worked, no odor, saturated.
170	175	5	0-6.07/2-7	0-5.0' Silt: Brown (7.5 YR 4/4) smooth, trace clay varving in places, trace black
				staining, uniform, smooth silt, somewhat firm to cohesive, but somewhat loose
				and crumbly when worked, possible slight odor.
175	180	5	1.07-2.4/	0-5.0' Silt with Clay Particles: Silt, brown (7.5 YR 4/4), clay, silt is smooth
			4.37-7.78	throughout, uniform, regular clay interbeds with 0.5-1.0" thick layers every foot,
				clay is stiff, HP = 3.5, plastic, cohesive, platy/fissile appearance on broken surface,
				silt somewhat cohesive to cohesive and somewhat plastic, moist to wet, slight odor?
180	185	5	1.4-2.17/	0-5.0' Silt: With clay interbeds as above, but less clay content, clay beds destroyed
100	100			from drilling, clay appears varved to approximately 0.5" thick, otherwise as above,
			2.2-0.00	moist to wet, slight odor?
185	190	5	1 56-4 12/	0-5.0' Silt: Brown (7.5 YR 4/4), as above, with very little clay content, no discernable
100	130			layers, but traces of yellowish red clay coloring, probably clay varves destroyed
	<u> </u>	1	0.02-10.04	payors, but traces or yellowish red day coloning, probably day varves destroyed

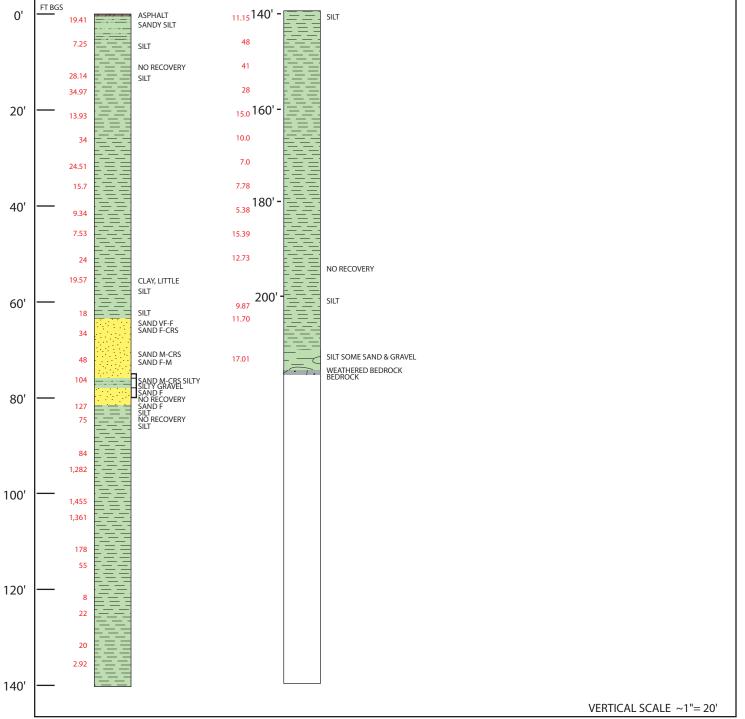
Boring/Wel	I	GM-85		Page5of5
Prepared b	у	Andy Mur	mpy/Toni Scho	pen
Sample/Core (feet below la	and surface)	Core Recovery	PID/FID	Council (Council Description
From	То	(feet)	(ppm)	Sample/Core Description
				by drilling, silt smooth, fissle appearance when broken, uniform, somewhat
		_		cohesive, moist to wet, slight odor?
190	195	5		0-5.0' Silt: As above, smooth, but crumbly due to less moisture, probably not
			3.91-12.73	affected by drilling fluid as above, damp to moist, somewhat cohesive where
				moist, slight odor?
195	200	0		No recovery.
200	205	5		0-5.0' Silt: Brown (7.5 YR 4/4), very smooth, uniform, somewhat cohesive,
				somewhat firm, somewhat plastic, moist to wet, slight odor?
205	210	5		0-5.0' Silt: As above.
			5.01-11.70	
210	215	5	1.04-2.20/	0-3.0' Silt: Brown (7.5 YR 4/4), little gravel angular to subround fine to 2"
			7.23-17.01	suspended in matrix, trace sand very fine to very coarse, trace to little clay in
				matrix, somewhat plastic in places, poorly sorted mixture, somewhat cohesive,
				somewhat crumbly, moist to wet, where sandy, no odor.
				3.0-4.5' Silt/Sand/Weathered Bedrock Pieces: Greenish gray (1 Gley 5/10Y) sand
				very fine to very coarse, predominately fine, much silt, many broken angular pieces
				of weathered rock with secondary mineralization on surface, some fine to coarse
				gravel, predominately any bedrock pieces, loose, crumbly, moist to wet, no odor.
				4.5-5.0' Bedrock: Very dark gray (1 Gley 3/N), hard, dense, phyllite, vertical
				foliation relative to hole, pyritization on some surfaces, massive.
				EOB @ 215'.
		1	<u> </u>	



BOREHOLE STRATIGRAPHIC LOG

OBSERVATION
WELL NO. GM-85
PROJECT FORD/KINGSFORD

					WI001075.0015
LOCATION					LAND SURFACE ELEVATION
Kingsford, Michigan					1070.49 Feet MSL
GEOLOGIST	SAMPLE IN	ITERVAL	SAMPLING DEVICE		TOTAL DEPTH DRILLED
A. Mumpy	Continu	ous	Rotasonic Core Bai	rrel	215 Feet BLS
DRILLER	DRILLING (CONTRACTOR	DRILLING METHOD		DATE BORING COMPLETED
Jason	Boart Lo	ngyear	Rotasonic		8/06/04
Jason	Boart Lo	ngyear	Rotasonic		8/06/04



ARCADIS GERAGHTY & MILLER Sample/Core Log

Boring/Well	GMSB-7		Project/No.	Ford/Kingsford	WI000675.0	0001			Page	1	of	2
Site					Drilling			Drilling				
Location	Kingsford	, Michigan			Started	7/13/98	8:10	Completed	7/13/98	13:10		
Total Depth	Drilled	42	Feet	Hole Diameteı 6	inches		• • •	f Sample/ g Device	Split spo	oon		
Length and of Coring De			2" x 2'				Samplir	ng Interval	continu	ious		feet
Land-Surfac	e Elev.	1109.69	feet	X Surveyed	Estimate	ed	Datum	Mean Sea	Level			
Drilling Fluid	Used	none					Drillir	ng Method	Hollo	w stem	auge	r
Drilling Contractor	Boart Long	year					Driller	Mike	Helper	Steve		
Prepared By	Bruce Evar	าร					Hammer Weight	140	Hamme Drop	r 36		ins.
Sample/Core (feet below lar	•	Core Recovery (feet) OVA (ppm)	Time/Hydraulid Pressure or Blows per 6 Inches	Sample/Core Desc	cription							
0	2	1.4/5.0	2,1,4,5	0-0.3': Silt/Soil.		sh grev	(5 YR 4/2) ro	ootlet and c	organic r	matter		
			, , ,	trace clay, sand,			,		J			
				0.3-1.4': Silt. Ye			5/8) trace fin	e to mediui	m grave	I,		
				subangular to su								
2	4	1.2/5.5	10,4,6,5	0-0.2': Silt/Grave								
				0.2-1.2': Sand.	Yellowish r	ed (5 YI	R 5/6) fine gi	rain, well so	orted, lo	ose, m	oist.	
4	6	1/5.0	8,7,12,13	0-0.7': Sand. As	s above, lig	ht reddi	sh brown (5	YR 5/4).				
				0.7-1.0': Sand.	As above, I	becomir	ng light reddi	sh brown (5 YR 5/4	1) med	ium	
				to coarse sand, f	fine to coars	se grave	el, subangula	ar to subrou	unded, p	oorly		
				sorted, gravel to	1 inch dian	neter, lo	ose, moist.					
6	8	1/5.0	4,5,7,9	Sand. Reddish l	orown (5 YF	R 5/3) m	nedium to ve	ry coarse, t	trace me	edium	grave	el,
				poorly sorted, loc	ose, moist.							
8	10	1.3/5.0	7-10-9-13	Sand. As above								
10	12	1.1/6.0	7,10,9,12	Sand. Brown (7.	.5 YR 5/3) r	medium	to coarse w	ith very coa	arse, tra	ce me	dium	
				gravel, subangul	ar to subro	unded,	poorly sorted	l loose, ver	y moist.			
12	14	0.8/5.5	2,4,3,2	Gravel. Brown (7.5 YR 5/3)	fine to	medium gra	vel, subang	gular to s	subrou	nded	,
				trace medium to	coarse san	ıd, mode	erately sorte	d, loose, ve	ery mois	t.		
14	16	1.3/5.0	11,8,7,5	0-0.5': Gravel.	As above, s	andy.						
				0.5-0.9': Sand.	Brown (7.5	YR 4/2) coarse to v	ery coarse	with me	dium t	:0	
				coarse gravel, tra	ace clay, br	oken ro	ck fragments	s, high iron	oxidizat	tion an	ıd	
				weathered, loose	e, very mois	st.						
				0.9-1.3': Sand.	Light brown	n (7.5 Yl	R 6/4) fine g	rain, well so	orted, m	oist.		
16	18	1.3/5.0	12,13,15,26	0-0.5': Slough.								
				0.5-1.3': Sand.	As above. I	iaht bro	wn.		_	_	_	

ARCADIS GERAGHTY & MILLER Sample/Core Log (Cont.d)

Boring/Well G		GMSB-7		Page <u>2</u> of <u>2</u>
Prepared	d by	Bruce Eva	ans	
•	ore Depth w land surface) To	Core Recovery (feet) OVA (ppm)	Time/Hydraulic Pressure or Blows per 6 Inches	Sample/Core Description
18	20	1.2/5.5		0-0.7': Sand. As above, with trace fine gravel.
				0.7-1.2': Sand. Light brown (7.5 YR 6/4) very fine grain, well sorted, moist.
20	22	1.3/5.5	7,6,9,12	0-0.6': Sand. Light brown (7.5 YR 6/4) fine grain with trace coarse sand and
				fine gravel, well sorted, loose.
				0.6-1.3': Sand. Light brown (7.5 YR 6/4) very fine grain, well sorted, loose,
				moist.
22	24	1.3/5.5	8,11,19,35	Sand. Light brown (7.5 YR 6/4) fine grain, well sorted, loose, moist.
24	26	1.2/5.5	8,5,5,11	Sand. Light brown (7.5 YR 6/4) very fine to fine grain, well sorted, coarse,
				moist.
26	28	1.3/5.0	5,2,13,9	Sand. As above, trace fine gravel at 1.0.
28	30	1.3/5.5	7,14,7,14	Sand. Light brown (7.5 YR 6/4) fine grained, well sorted, loose, moist.
30	32	1.2/5.5	8,8,11,16	Sand. As above.
32	34	1.1/5.0	5,5,10,10	Sand. As above.
34	36	1.5/5.0	6,8,13,25	0-0.7': Sand. As above.
				0.7-1.5': Sand. As above, trace fine to medium gravel, subrounded, loose,
				moist.
36	38	1.3/5.5	8,19,22,38	Sand. Light brown (7.5 YR 6/4) very fine grain, well sorted, loose, moist.
38	40	1.3/6.0	4,19,11,25	Sand. Brown (7.5 YR 5/3) very fine to fine grain, well sorted, wet (saturated).
40	42	1.5/9.0	3,3,9,20	Sand. As above, wet.
				Stop drilling at 11:15 to discuss borehole with C. Austin MDEQ.
				13:00 begin abandoning borehole from a depth of 42 feet.
				EOB at 42 feet.
		1		
			1	

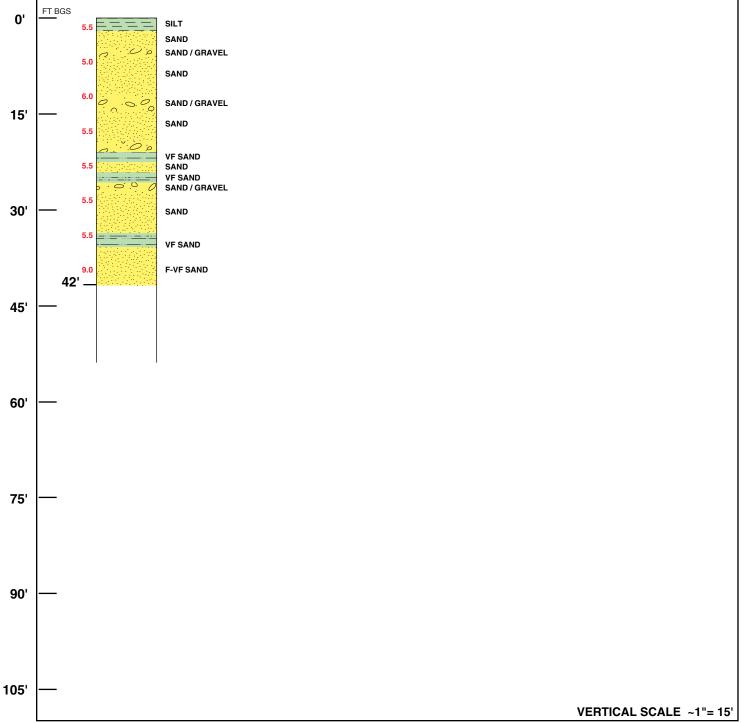


BOREHOLE STRATIGRAPHIC LOG

OBSERVATION WELL NO. GMSB-7

PROJECT FORD/KINGSFORD WI000675.0001

LOCATION			LAND SURFACE ELEVATION
Kingsford, Michigan			1109.69 Feet MSL
GEOLOGIST	SAMPLE INTERVAL	SAMPLING DEVICE	TOTAL DEPTH DRILLED
Bruce Evans	Continuous	Splitspoon	42 Feet BLS
DRILLER	DRILLING CONTRACTOR	DRILLING METHOD	DATE BORING COMPLETED
Mike	Boart Longyear	Hollow Stem Auger	7/13/98
1	I .	ı	



ARCADIS GERAGHTY & MILLER Sample/Core Log

Boring/Wel	I GMSI	3-22	Project/No.	Ford/Kingsford \	WI000675.0	0001			Page	1	of	2
Site Location	Kingsford	d, Michigan	1		Drilling Started	9/27/98	Drilling Completed		9/27/98	1		
Total Depth	n Drilled	65	Feet	Hole Diameter 8	inches			pe of Sample/ ring Device	Rotasor	nic Core	Barre	el
Length and of Coring D		r 	10' x 4"				<u>-</u> -	Sampling	Interval (Continu	ous f	feet
Land-Surfa	ce Elev.	1116.58	feet	X Surveyed	Estimate	ed	Datum	Mean Sea Le	evel			
Drilling Flui	d Used	Water					_	Drillir	ng Method	Rota	sonic	
Drilling Contractor	Boart L	ongyear					Driller	Perry	_Helper	Bryar	1	
Prepared By	Bruce Ev	ans and B	ryan Zinda				Hamme Weight	r	Hammer Drop		i	ins.
Sample/Core (feet below la												
From	То	Recovery (feet)	OVA/OVM	Sample/Core Descri	ription							
0	5	2	2.5-4/0-0.3	0-0.5': Concrete.	1							
				0.5-1.0': Gravel/0	Concrete o	chips, dry.						
				1.0-2.0': Sand/Si	ilt. Yellow	rish brown (10 Y	R 5/8), fir	ne grained, c	layey, fill	mixture	, mo	ist.
5	10	2	2.5-3/0.0	No Recovery. Slump material, concrete chips.								
10	15	2	2-3/0.0	Sand. Brown (7.5 YR 5/4), fine to medium gravel, trace medium gravel, moderately								
				sorted, moist.								
15	20	2.5	2-3/0.0	0 0-1.0': Sand. As above, with some fine to coarse gravel, subangular to subro						ubroun	ded,	
				moderately sorted	d, moist.							
				1.0-2.0': Sand. L	_ight brow	n (7.5 YR 6/3), v	very fine	grained, trace	e fine grav	vel, silt	y, we	ell .
				sorted, moist.								
20	25			No Recovery.								
25	30	5	2.0/0.0	0-1.0': Sand. Ve	ery fine to	fine grain, as ab	ove.					
				1.0-4.0': Sand. E	Brown (10	YR 4/3), fine to	medium	grained with	fine to co	arse gı	avel,	,
				subangular to sub	brounded,	poorly sorted, n	noist.					
				4.0-5.0': Sand. L	_ight brow	n (7.5 YR 6/4), v	very fine	grained, silty,	, well sort	ed, 3" (diame	eter
				cobble in sample	, dry.							
30	35	5	2-8/0-0.2	0-1.0': Sand. Lig	ght brown	(7.5 YR 6/4), ve	ry fine gr	ained silty, w	ell sorted	, with t	race	
				medium gravel ar	nd 4 inch o	diameter cobble	, dry.					
				1.0-3.5': Sand. F	Pink (7.5 \	/R 7/3) fine grai	n, some v	ery fine grair	ned, well	sorted,		
				trace fine to medi	ium grave	l, subangular to	subround	led, moist.				
				3.5-4.0': Sand. F	Pink (7.5 \	/R 7/3), very fine	e grained	, well sorted,	trace fine	grave	I, mo	ist.
				4.0-5.0': Silt. Lig	•							

ARCADIS GERAGHTY & MILLER Sample/Core Log (Cont.d)

Boring/Well	GMSB-22	Page	2	of	2	

Prepared by Bruce Evans and Bryan Zinda

Sample/Core Depth

(feet below land surface Core

Recovery

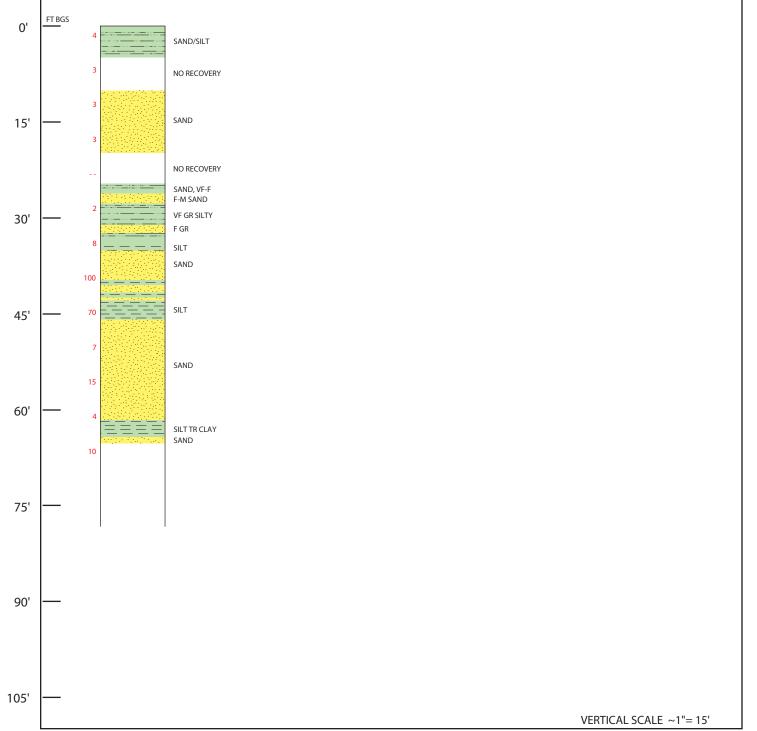
From	То	(feet)	OVA/OVM	Sample/Core Description
35	40	5	3.5-100/	0-2.0': Slump.
			0.2-1.1	2.0-3.0': Sand. Light brown (7.5 YR 6/4), very fine grained, well sorted with some
				fine to coarse gravel, subangular to subrounded, dry.
				3.0-5.0': Sand. Brown (7.5 YR 5/4), very fine to fine grained, well sorted, moist.
40	45	5	9-70/	0-0.5': Silt. Light brown (7.5 YR 6/3), brittle, slight HCl reaction, dry.
			2.2-15.5	0.5-2.0': Sand. Light brown (7.5 YR 6/3), very fine grained, well sorted, moist, loose.
				2.0-2.5': Silt. Brown (7.5 YR 5/4), brittle, petrometer = 1.0, slight HCl reaction,
				very moist.
				2.5-3.0': Sand. Brown (7.5 YR 5/4), fine grained, well sorted, loose, moist.
				3.0-5.0': Silt. Brown (7.5 YR 5/4), as above, trace clay at 5.0 feet, moist to very moist.
45	50	5	1.5-7/0-0.2	0-1.0': Silt. Brown (7.5 YR 5/3), trace clay, petrometer = 2.5 to >4.0, no HCl reaction,
				wet.
				1.0-2.0': Sand. Brown (7.5 YR 5/3), fine to coarse grained, predominately medium
				grained, poorly sorted, loose, wet.
				2.0-5.0': Sand. Brown (7.5 YR 5/3), fine grained, well sorted, trace coarse sand, loose, wet.
50	55	5	6-15/0-1.7	0-2.0': Sand. Brown (7.5 YR 5/3), fine grained, well sorted, some fine to medium gravel,
				subangular mostly, some subrounded, wet.
				2.0-4.5': Sand. Brown (7.5 YR 5/3), fine grained, well sorted, no gravel, wet.
				4.5-5.0': Sand. Brown (7.5 YR 5/3), very fine grained, very silty, well sorted, wet.
55	60	5	2-4/0	Sand. Brown (7.5 RY 5/3), fine grained, well sorted, wet.
60	65	5	5-10/0-1.6	0-1.5': Sand. As above.
				1.5-3.0': Silt. Brown (7.5 YR 5/3), petrometer = 3 to >4, slight HCl reaction, some very
				fine grained sand, wet.
				3.0-4.5': Silt. As above, less sandy, some clay. Clay: reddish brown (5 YR 5/4) in thin
				varves, wet.
				4.5-5.0': Sand. Brown (7.5 YR 5/3), fine grained, well sorted, some silt, wet.
				End borehole at 65 feet.



BOREHOLE

OBSERVATION GMSB-22 WELL NO. PROJECT FORD/KINGSFORD

GEN/AGITITA	TVIILLET (WI000675.0001		
LOCATION		LAND SURFACE ELEVATION				
Kingsford, Michigan		1116.58 Feet MSL				
GEOLOGIST	SAMPLE INTERVAL	SAMPLING DEVICE		TOTAL DEPTH DRILLED		
Bruce Evans	Continuous Rotasonic Core Barr		el	65 Feet BLS		
DRILLER	DRILLING CONTRACTOR	DRILLING METHOD		DATE BORING COMPLETED		
Perry	Boart Longyear	Rotasonic		9/27/98		



Sample/Core Log

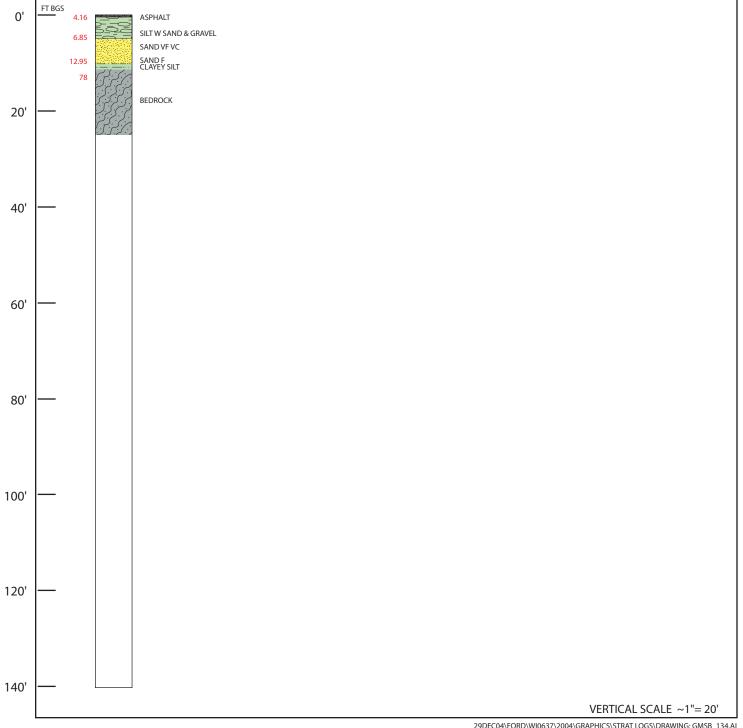
Boring/Well	GMSB-1	34	Project/No.	Ford/Kingsford WI0	ingsford WI001075.0015			Page	1	of	1				
Site				Drilling		Drilling									
Location	Kingsford	, Michigan			Started	8/6/04		Completed	8/6/0	4					
Type of Sample.							of Sample/								
Total Depth Drilled 25		25	Feet	Hole Diameter 6			Rotos	Rotosonic Core Barrel							
Length and I	Diameter														
of Coring De	vice	10' x 4", 1	0' x 5"					Sampling	Interval	contin	Jous	_feet			
Land-Surfac	e Elev.	1069.16	feet	X Surveyed	Estimated	i	Datum Mean Se		a Level						
Drilling Fluid	Used	Water					1	Drilling Meth	od	Rota	sonic				
Drilling										Scott	Schult	tz			
Contractor	Boart Long	gyear					Driller_	Jason	Helper	Royce	Brow	<i>i</i> n			
Prepared By	Andy Mum	пру					Hamme Weight		Hamme Drop	er		ins.			
Sample/Core [Depth														
(feet below lan	d surface)	Core Recovery	PID/FID												
From	То	(feet)	(ppm)	Sample/Core Description	on										
0	5	5.0	0.65-1.56/	0-0.5' Asphalt Paven	nent: Black,	crushe	d aspha	It and hem	atite roa	ad bas	e.				
			0.22-4.16	0.5-5.0' Silt: Dark yel	lowish brow	n (10 Y	R 4/6),	grainy to si	mooth,	some	grave	əl			
				subangular to subrou	und up to 2"	little to	some s	and in plac	es, very	fine t	o fine	э, 2"			
				thick cohesive silt lay	er at 2.5 wi	th black	lamina	tions, layer	could b	e con	npact	ed			
				from drilling, overall I	oose, damp	, no od	or.								
5	10	5	4.39-8.26/	0-3.0' Sand: Strong brown (7.5 YR 5/8), very fine to very coarse grain, little silt,						ilt,					
			1.91-6.85	very poorly sorted, little gravel subangular to subround up to 3" but mostly											
				fine, loose, damp, no	odor.										
				3.0-5.0' Sand: Strong	g born (7.5 \	/R 5/6),	fine gra	ain, trace v	ery fine	, trace	med	ium to			
				coarse, little gravel s	coarse, little gravel subangular to subround up to 3" as above, but predominate						ately				
				fine gravel, moderately well sorted, loose, damp, no odor.											
10	12.5	2.5	7.6-115/	0-0.2' Sand: As abov	e.										
			3.01-12.95	0.2-1.5' Clayey Silt: S	Strong brow	n (7.5 Y	'R 4/6),	little to son	ne sand	l, med	ium t	o very			
				coarse suspended in	matrix (fab	ric), pos	sibly w	as interbed	lded cla	y varv	es ar	nd silt,			
				but also clay in matri	x, massive o	cohesiv	e, some	what plast	ic, soft,	moist,	little	fine			
				gravel also suspende	ed in matrix,	no odo	r.								
				1.5-2.5' Clayey Silt: As above, but broken up and intermixed with angular, broke						oken					
				pieces of hard, dens	se rock, prob	ably be	edrock,	rock pieces	are co	ated ir	n whit	te			
				powdery layer, black (10 YR 4/1) when washed, very hard drilling, crumbly and						nd					
				loose overall, dry to damp, no odor.											
12.5	15	2.5	10.27-38.5/							n					
			24-78	drilling, hard drilling,	rock is blacl	k (10 YI	R 4/1), v	ery hard, o	dense, r	nassiv	e, ap	pears			
				to have a near vertice	al foliation p	attern,	but not	obvious.							
15	25	10		0-10.0' Bedrock core	as above, a	a few w	hite veir	ns, foliation	is verti	cal rela	relative to				
				hole.											
				EOB @ 25'.											



BOREHOLE STRATIGRAPHIC LOG

OBSERVATION GMSB-134 WELL NO. PROJECT FORD/KINGSFORD WI001025.0033

			VVIOO 1023.0033
LOCATION		LAND SURFACE ELEVATION	
Kingsford, Michigan		1069.16 Feet MSL	
GEOLOGIST	SAMPLE INTERVAL	SAMPLING DEVICE	TOTAL DEPTH DRILLED
A. Mumpy	Continuous	Splitspoon	25 Feet BLS
DRILLER	DRILLING CONTRACTOR	DRILLING METHOD	DATE BORING COMPLETED
Jason	Boart Longyear	Hollow Stem Auger	8/06/04





Arcadis U.S., Inc.

126 North Jefferson Street
Suite 400
Milwaukee, Wisconsin 53202
Tel 414 276 7742
Fax 414 276 7603

www.arcadis.com